

SK10 Rig

Attn: Please Rush - Skid Rig Location to replace Hedell A-4

RECEIVED

For KCC Use: Effective Date: 10-21-07 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

OCT 16 2007

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing operations

Expected Spud Date: October 16 2007

Spot: SW NE Sec. 9 Twp. 27 S. R. 31 1876 feet from N / S Line of Section 1860 feet from E / W Line of Section

OPERATOR: License# 31093 Name: Becker Oil Corporation Address: P. O. Box 1150 City/State/Zip: Ponca City, OK 74602 Contact Person: Clyde M. Becker, Jr. Phone: 303-816-2013

is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33784 Name: Trinidad Drilling, LP

County: Haskell Lease Name: Bedell Well #: B-4

Field Name: Bedell

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Morrow

Nearest Lease or unit boundary: 764

Ground Surface Elevation: 2789 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 480'

Depth to bottom of usable water: 880'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 900+

Length of Conductor Pipe required: N/A

Projected Total Depth: 5060'

Formation at Total Depth: Chester

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: existing well

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For: OH Gas OWWO Seismic: # of Holes Other Well Class: Enh Rec Storage Disposal Other Type Equipment: Infield Pool Ext Wildcat Other Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

PRORATED & SPACED: HUBOTON

AFFIDAVIT SKID Rig from 15-081-21758-0000

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

- It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Signature of Operator or Agent: Title:

For KCC Use ONLY API # 15 - 081-21765-0000 Conductor pipe required: None feet Minimum surface pipe required: 900 feet per Alt. 1 Approved by: RUT 10-16-07 This authorization expires: 4-10-08 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field prorations orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

9 27 31W

Side Two

OCT 16 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION
WICHITA, KS

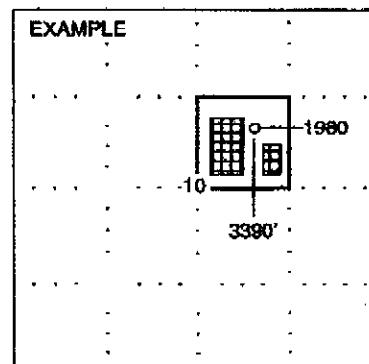
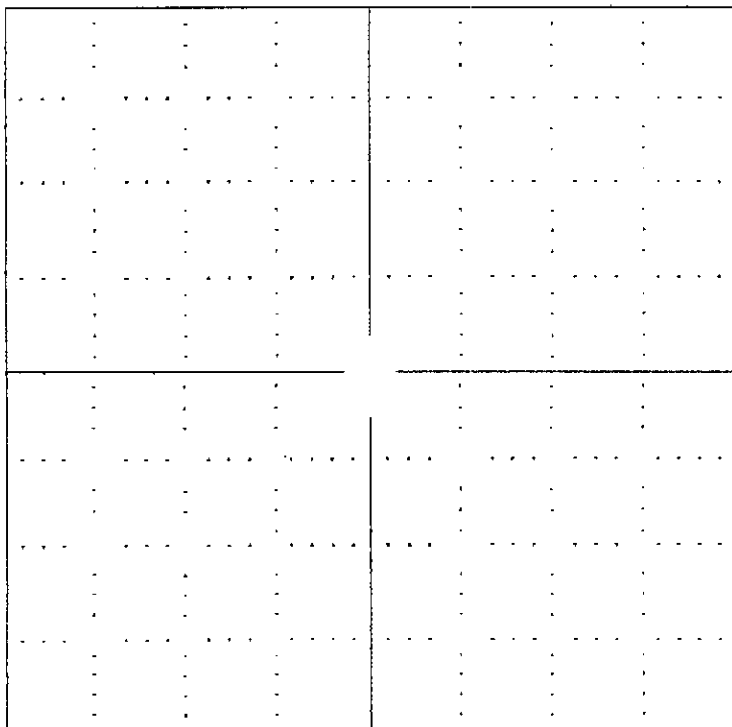
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21765-0000
Operator: Becker Oil Corporation
Lease: Bedell
Well Number: B-4
Field: Bedell
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - SW - NE

Location of Well: County: Haskell
1876 feet from N / S Line of Section
1860 feet from E / W Line of Section
Sec. 9 Twp. 27 S. R. 31 East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CA 7 for oil wells)

Using same pit as the A-4 Bedell

RECEIVED
KANSAS CORPORATION COMMISSION

Form CDP-1

April 2004

Form must be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OCT 16 2007

CONSERVATION DIVISION
WICHITA, KS

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Becker Oil Corporation		License Number: 31093
Operator Address: P. O. Box 1150, Ponca City, OK 74602		
Contact Person: Clyde M. Becker, Jr.		Phone Number: (303) 816-2013
Lease Name & Well No.: Bedell A-4 B-4		Pit Location (QQQQ): SW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 1800 (bbls)	Sec. 9 Twp. 27S R. 31 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1881 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1842 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Haskell County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No.		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 60 Length (feet) 60 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 312 760 feet Depth of water well 344 feet		Depth to shallowest fresh water 79 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 2 Steel Pits Abandonment procedure: allow to evaporate, backfill pit, replace top soil Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED KANSAS CORPORATION COMMISSION		
September 26, 2007 Date		Clyde M. Becker, Jr. Signature of Applicant or Agent
		SEP 27 2007 CONSERVATION DIVISION WICHITA, KS

15-081-21765-0000

KCC OFFICE USE ONLY

RFAC

Date Received: **9/27/07** Permit Number: _____ Permit Date: **9/28/07** Lease Inspection: Yes No



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

September 28, 2007

Clyde M Becker, Jr.
Becker Oil Corporation
PO Box 1150
Ponca City OK 74602

Re: Drilling Pit Application
Bedell Lease Well No. A-4
NE/4 09-27S-31W
Haskell County, Kansas

Dear Mr. Becker:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 620-225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Steve Durrant
File