For KCC Use: Effective Date: District # Yes X No SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Contract Person: Lon Driskel Contract Person: Lon Driskel Contract Person: Lon Driskel Contract Person: Lon Driskel Contract Person: Lond C42366 Contract Person: Lond C4236 Lease Name: Duffy Lease Name:	✓ East				
OPERATOR: Licensee/ 32218 2300	West				
Section Sect					
Is SECTION Regular Irregular?					
Aboress. Contact Person. Lord Driskell Conductor place and Driskel	CODION				
Contact Person: IOn Driskel County: Franklin County: Fanklin County: Fa					
Lease Name: Duffy Spaced Field? Spaced Field. Spaced Field. Spaced Field. Spaced Field. Spaced F					
CONTRACTOR: Licensew 33715 Name. Town Oilfield Service, Inc. Well Drilled For: Well Class: Type Equipment: Taget Formation(s): Siguirrel Gas Storage Pool Ext. Air Rotary Wold Disposal Widcat Cable Selsemic: # of Holes Other Other Other Other Organic Competition Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Water Vest Water Original Completion Date: Original Total Depth: Water Source for Disposal Will Cares be taken? Directional, Deviated or Horizontal wellbore? Vess No If Yes, true vertical depth: Source for Dising Operations: Water Source Sou	₩ <u>-</u> 3				
Second Period Second Perio					
Name: OWN Offined Service; Inc.	lve. [d]				
Well Drilled For. Well Class: Type Equipment: Nearest Lease or unit boundary: 990 Ground Surface Elevation: Well Class: Type Equipment: Wild Rotary Pool Ext. Which are supply well within one mainter mile: Wild water well within one-quarter mile: Wild water well well well well well water well well water well well water w	Yes ✓ No				
Ground Surface Elevation: Ground Surface Elevation: Ground Surface Elevation: Water well within one equarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 100 Depth to bottom of usable water: 200 Surface Pipe by Alternate: Water Source for Drilling Operations: Well Name: Original Completion Date: Original Completion of Unity Septiment of Unity Septiment Completion Completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill plugging of this well will comply with K.S.A. 55 et. seq. If the wall is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugged. In all cases surface pipe is a specified below shall be set by circulating coment to the top; in all cases surface pipe is the surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe in the surface pipe as a specified below shall be set by circulating coment to the top; in all cases surface pipe in the surface pipe as a specified below shall be set by circulating coment to the top; in all cases surface pipe in the surface pipe as a specified below shall be set by circulating coment to the top; in all cases surface pipe in the surface pipe as a specified below shall be set by circulating coment to the top; in all cases surface pipe in the surface pipe as specified below shall be comented from below					
Gals Storage Pool Ext. Alk Rotary Public water supply well within one mile: Depth to bottom of trest water: 100 Depth to bottom of trest water:	4				
Gas Storage Pool Ext. Air Rotary Air Rotary Separation: # of Holes Other Cable Cab	feet MSL				
Commonship Com	Yes ✓ No				
Seismic; # of Holes Other	Yes 🗸 No				
Other Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe by Alternate: 1 2 Length of Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 20 Departor: Well Name: Original Total Depth: Original Completion Date: Original Total Depth: Projected Total Depth: Squirrel Projected Total Depth: Squirrel Projected Total Depth: Squirrel Projected Total Depth: Squirrel Projected Depth: Projected Depth: Squirrel Projected Depth: Projected Depth: Squirrel Projected Depth: Project					
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Consider of Pipe Palamod to be set: Original Completion Date: Original Consider of Pipe Palamod Total Depth: Formation at Total Depth: Southers: Water Source for Drilling Operations: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT KANSAS CORPORATION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approven ontice of intent to drill shaft be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipeline. A through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plus in the underlying formation. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in unstable or ompleted within 100 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II or which applies to the KCC District 3 area, alternate II or which applies to the KCC District 3 area, alternate II or which applies to the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme II hereby certify that the statements made herein are true and to the best of my knowledge and belief. For					
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT If Yes, proposed zone: AFFIDAVIT If Yes, proposed zone: AFFIDAVIT If Yes, proposed zone: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plus through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plus or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II was the completed within 30 days of the spund date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme of the plus and the plus prior to prior to any ceme of the plus and the plus prior to pr					
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co					
Original Completion Date:Original Total Depth:					
Water Source for Drilling Operations: Water Source for Drilling Operation of Water Source for Drilling Operation of Source for Drilling Operation Operation of Source for Drilling Operation Operation of Source for MacCol 1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district Office 40 hours prior to workover or received for Drilling S					
Directional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Other X					
Bottom Hole Location: DWR Permit #: (Note: Apply for Permit with DWR)					
Bottom Hole Location: (Note: Apply for Permit with DWR)					
Will Cores be taken? If Yes, proposed zone: RECEIVE AFFIDAVIT KANSAS CORPORATION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. OCT 15 2 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe introduction and introduction and introduction of prior to public through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to public through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to public through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to public through and provided through and placement is necessary prior to public through and placeme					
If Yes, proposed zone: RECEIVE AFFIDAVIT KANSAS CORPORATION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe withough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plus. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme II hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/12/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - DS9 25260 - COOD Approved by: #LH /O LOW feet	Yes ✓ No				
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II or must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme II hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - D 5 9 - 2 5 2 6 0 - 0000 Conductor pipe required	Yes ✔ No				
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: OCT 15 2 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II or must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme II hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/12/07					
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe district office on plug length and placement is necessary prior to plug. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II of must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/12/07	ON COMMISSION				
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe (GMB). As through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to pli</i> . 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud or production prometed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme is the plugged. In all cases, NOTIFY district office prior to any ceme is the plugged. In all cases, NOTIFY district office prior to any ceme is the plugged. In all cases, NOTIFY district office prior to any ceme is the plugged. In all cases, NOTIFY district office prior to any ceme is the plugged. In all cases, NOTIFY district office prior to any ceme is the plugged. In all cases, NOTIFY district office prior to any ceme is the plugged. In all cases, NOTIFY district office prior to any ceme is the plugged. In all cases, NOTIFY district office prior to any ceme is the plugged. In all cases, NOTIFY district office prior to any ceme is the plugged. In all cases, NOTIFY district office prior to any ceme is the plugged provided prior to plugged. In all cases, NOTIFY					
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe intrough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plus. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II or must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/12/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - D.S.9 - 2.52 6.0 - 0.000 Minimum surface pipe required	2007				
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe intrough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plus. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II or must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/12/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - D.S.9 - 2.52 6.0 - 0.000 Minimum surface pipe required					
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plus. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II or must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme II hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/12/07					
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plus. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II or must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme II hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/12/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - DS9 - 25260 - 0000 Minimum surface pipe required feet per Alt. Y2 Approved by: ## 10 1000 feet feet per Alt. Y2 This authorization expires: ## 10-1000 feet please check the box below and return to the address below. Well Not Drilled - Permit Expired	, bê set				
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/12/07					
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II or must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/12/07	plugging;				
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II or must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceres. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/12/07	ud date				
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/12/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - D 59 - 2 52 60 - 0000 Conductor pipe required Minimum surface pipe required Approved by: This authorization expires: This authorization void if drilling not started within 6 months of approval date.) Title: Agent Remember to: File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-exponents at the plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	II cementing				
For KCC Use ONLY API # 15 - D 59 - 2 52 60 - COOO Conductor pipe required Minimum surface pipe required Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) For KCC Use ONLY API # 15 - D 59 - 2 52 60 - COOO File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-exploration date; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired					
For KCC Use ONLY API # 15 - D 59 - 2 52 60 - COOO Conductor pipe required Minimum surface pipe required Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) For KCC Use ONLY API # 15 - D 59 - 2 52 60 - COOO File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-exploration date; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired					
For KCC Use ONLY API # 15 - D 5 9 - 2 5 2 6 0 - 0000 Conductor pipe required					
For KCC Use ONLY API # 15 - DS9-25260-0000 Conductor pipe required					
For KCC Use ONLY API # 15 - DS9-25260-0000 Conductor pipe required					
API # 15 - D.59-25260-0000 Conductor pipe required					
Conductor pipe required feet Minimum surface pipe required feet per Alt. Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re- Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	C.,				
Minimum surface pipe required	ω				
Approved by: **MH /0-16-07** This authorization expires: 4-16-08* (This authorization void if drilling not started within 6 months of approval date.) - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	e-entry;				
This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired					
This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired	·- [
(This authorization void if drilling not started within 6 months of approval date.) Check the box below and return to the address below. Well Not Drilled - Permit Expired	se 🛴				
Well Not Drilled - Permit Expired	12)				
	1				
Spud date: Agent: Signature of Operator or Agent:	>				
Date:	^				
Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	W				

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

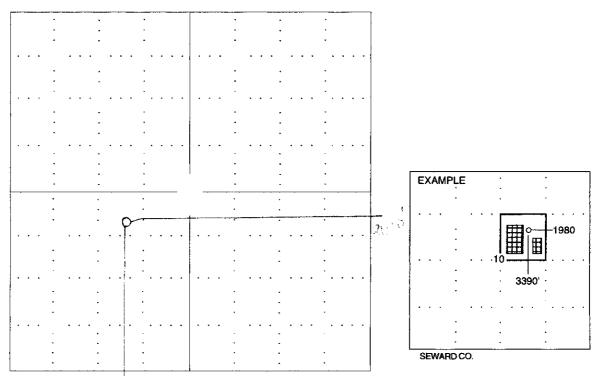
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 059-25260-0000	Location of Well: County: Franklin
Operator: TDR Construction, Inc.	2300 feet from N / V S Line of Section
Lease: Duffy	3630 feet from 🗸 E / 🗌 W Line of Section
Well Number: W-3 Field: Paola-Rantoul	Sec. 32 Twp. 15 S. R. 21 ✓ East West
Number of Acres attributable to well:	1s Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: NW - NE - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

2300

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

RECEIVED

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (1994) to represent the commission of the comm

OCT 15 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: TDR Construction, Inc.			License Number: 32218		
Operator Address: 1207 N. 1st Street East Louisburg, KS. 66053					
Contact Person: Lori Driskell			Phone Number: (913) 406 - 4236		
Lease Name & Well No.: Duffy W-3			Pit Location (QQQQ):		
Type of Pit:	Pit is:		CNWNESW		
Emergency Pit Bum Pit	Proposed Existing		Sec. 32 Twp. 15 R. 21		
Settling Pit	If Existing, date constructed:		2300 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		3630 Feet from ✓ East / West Line of Section		
	100	(bbls)	Franklin County		
Is the pit located in a Sensitive Ground Water Area? Yes			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes 🗸	No	Pits not lined unless not holding fluid		
Pit dimensions (all but working pits):	B Length (fe	et) 12	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point: 5(feet)					
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of pit Depth to shallor Source of inform		west fresh water			
5217 feet Depth of water well	<u> S3</u> feet	measu	redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of materia	al utilized in drilling/workover: Fresh water		
Number of producing wells on lease:			king pits to be utilized: 2		
Barrels of fluid produced daily: Aba		Abandonment	procedure: Pits filled as soon as well is completed		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits m		Drill pits must t	pe closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
10/12/07 Date RECEIVED Signature of Applicant of Agent RECEIVED Signature of Applicant of Agent RECEIVED Agent RECEIVED Signature of Applicant of Agent RECEIVED					
KCC OFFICE USE ONLY					
CONSERVATION DIVISION WICHITA, KS Date Received: 10/15/07 Permit Number: Permit Date: 10/15/07 Lease Inspection: Yes No					



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.