For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

xpected Spud Date	er 20, 2007			Spot			East
	month	day	year	NESW - NW - SW S	ec. 36 Twp. 22	S. R. 16	West
PERATOR: License# 4567				1815		/ ✓S Line of Secti	
ame: D.E. Exploration, Inc.				4690	_feet from 🗸 E	/ Wuline of Secti	on
ddress: P.O. Box 128				Is SECTIONRegular	Irregular?		
ddress: Wellsville, KS 66	092			/Note: I ocate wal	on the Section Plat	on reverse side)	
ity/State/Zip: Wellsville, KS 66/ ontact Person: Douglas G. Ev			,	County: Coffey	On the Occion i lat	on roverdo orday	
hone: (785) 883-4057				Lease Name: Elmer Gleue		Well #: RI-1	
hone: (100) 000 1001				Field Name: Neosho Falls - Le	roy		
ONTRACTOR: License# 59	89			Is this a Prorated / Spaced Fi		Yes	Z No
ame: Finney Drilling Compar	ny			Target Formation(s): Squirrel	Giu:		<u> </u>
				Nearest Lease or unit bounds	n/. 590'		
Well Drilled For:	Well Class:	Туре	Equipment:	Ground Surface Elevation: n/a	.,,.	fee	et MSL
Oil Enh Rec	✓ Infield '	√ N	lud Rotary	Water well within one-quarter	mile:		√ No
Gas Storage	Pool Ext	. <u> </u>	ir Rotary	Public water supply well within			✓ No
OWWO Disposal	Wildcat	c	able	Depth to bottom of fresh water			V 110
Seismic;# of Hol	les 🔲 Other			Depth to bottom of usable wa	ter: 200+		
Other				Surface Pine by Alternate:	1 / 2		
_				Length of Surface Pipe Plann	_'' L¥		
OWWO: old well information				Length of Conductor Pipe rec	uired. none		
Operator:				Projected Total Depth: 1,075'	/		
Well Name:				Formation at Total Depth:	Squirrel /		
Original Completion Date:		original Total	Depth:	Water Source for Drilling Ope			
rectional, Deviated or Horizo	ontal wellbore?		Yes ✓ No	Well Farm Pond	Othor		
Yes, true vertical depth:			***	DWR Permit #:	Outer	, , , , , , , , , , , , , , , , , , , ,	
163, Ilue voilleal depair				DAAL LAILING M.			
lottom Hole Location:				Aletes Am	nte for Parmit with DI	4/D 🗐	
					oly for Permit with DI		[Z]Na
				Will Cores be taken?		Yes	✓No
(CC DKT #:			AFFI	Will Cores be taken? If Yes, proposed zone: DAVIT		Yes	= ED
CC DKT #:	rms that the drill p minimum requi	ling, comple irements wi r ior to spud	AFFI ation and eventual plu ill be met: Iding of well;	Will Cores be taken? If Yes, proposed zone: DAVIT ugging of this well will comply wi		Yes	ED COMM
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

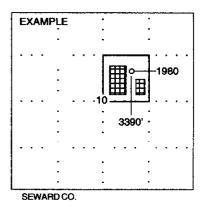
API No. 15 - 031-22340-000	Location of Well: County: Coffey
Operator: D.E. Exploration, Inc.	1815 feet from N / S Line of Section
Lease: Elmer Gleue	4690 feet from E / W Line of Section
Well Number: RI-1 Field: Neosho Falls - Leroy	Sec. 36 Twp. 22 S. R. 16 ✓ East Wes
Number of Acres attributable to well:	is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NESW - NW - SW	if Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: D.E. Exploration, Inc.			License Number: 4567		
Operator Address: P.O. Box 128, Wellsville, KS 66092					
Contact Person: Douglas G. Evans			Phone Number: (785) 883 -4057		
Lease Name & Well No.: Elmer Gleue	. DI 1		Pit Location (QQQQ):		
	Pit is:	V.2.	NE _ SW _ NW _ SW		
Type of Pit:	Proposed	Existing	Sec. 36 _{Twp.} 22 _{R.} 16		
Settling Pit	If Existing, date or	onstructed:	1815 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			4690 Feet from ✓ East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 400	(bbis)	Coffey County		
Is the pit located in a Sensitive Ground Water			Chloride concentration:mg/i		
is the pit located in a Sensitive Ground water	Alea: [] les [J-110	(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?		
	<u> </u>		native clay		
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) N/A: Steel Pits					
Depth fi	rom ground level to de	···	(feet) RECEIVED adures for periodic maintenance and (statisma (2008) PORATION COMMISSIO		
material, thickness and installation procedure	•		ncluding any special monitoring. OCT 15 2007 CONSERVATION DIVISION WICHITA, KS		
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of info	owest fresh water \(\frac{2\partial}{\rightarrow} \) feet. mation:		
2152feet Depth of water well_	40 feet	measu	uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:	•	Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:			over and Haul-Off Pits ONLY: al utilized in drilling/workover: drilling mud		
Number of producing wells on lease:		Number of working pits to be utilized: 2			
Barrels of fluid produced daily:		Abandonment	procedure: air dry and backfill		
Does the slope from the tank battery allow al flow into the pit? Yes No	I spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.		
October 15, 2007 Date		Manda_ Signature of Applicant or Agent			
	KCC	OFFICE USE O	NLY		
Date Received: 10/15/67 Permit Number: Permit Date: 10/15/07 Lease Inspection: Yes No					



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.