For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

PERATOR: License#	SWSW SE NE Sec. 28 Twp. 22 S. R. 16 West 2860 feet from N / S Line of Section 1155 feet from E / W Line of Section Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Coffey
ame: _D.E. Exploration, Inc. ddress: _P.O. Box 128 ity/State/Zip:	1155 feet from F / _ W Line of Section Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side)
ddress: P.O. Box 128 ity/State/Zip: Wellsville, KS 66092 ontact Person: Douglas G. Evans	Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side)
ity/State/Zip: Wellsville, KS 66092	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Douglas G. Evans	
ontact Person: Douglas G. Evans hone: (785) 883-4057	County: Correy
hone: (705) 003-4057	Fields 9-7
	Lease Name: Flake Well #: R-7
ONTRACTOR: License# 5989	Field Name: Neosho Falls - Leroy
ame: Finney Drilling Company	Is this a Prorated / Spaced Field?
ane	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 220'
Oil Enh Rec Infield I Mud Rotary	Ground Surface Elevation: n/a feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 100+
Other	Depth to bottom of usable water: 200+
	Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1,075'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel
irectional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	Well Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR 🗹)
CC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFFIDA	AVIT RECEIVED
he undersigned hereby affirms that the drilling, completion and eventual plug	VANICAS CODODATION COMMI
is agreed that the following minimum requirements will be met:	
	OCT 15 2007
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	dellino ria:
3. The minimum amount of surface pipe as specified below shall be set b	by circulating cement to the top; in all cases surface pipe share by DIVISION
through all unconsolidated materials plus a minimum of 20 feet into the	
4. If the well is dry hole, an agreement between the operator and the distr	
5. The appropriate district office will be notified before well is either plugge	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 days of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	
	. 5
hereby certify that the statements made herein are true and to the best of m	ly knowledge and belief.
ate: October 15, 2007 Signature of Operator or Agent:	a Thanda Title: Agent
ale Signature of Operator of Agent	TRIB.
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
API # 15 - 031 - 22336 · 0000	- File acreage attribution plat according to field proration orders;
None	· · · · · · · · · · · · · · · · · · ·
Conductor pipe required feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Conductor pipe required None feet Minimum surface pipe required 40 feet per Alt. (2)	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Conductor pipe required None feet Minimum surface pipe required 40 feet per Alt. (2) Approved by: full 10/10/07	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
Conductor pipe required None feet Minimum surface pipe required 40 feet per Alt. (2) Approved by: Post 10-16-07	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
Conductor pipe required None feet Minimum surface pipe required 40 feet per Alt. (2) Approved by: first 10/10-07	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
Conductor pipe required None feet Minimum surface pipe required 40 feet per Alt. (2) Approved by: first 10-10-07 This authorization expires: 4-16-08	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
Conductor pipe required None feet Minimum surface pipe required 40 feet per Alt. (2) Approved by: first 10-10-07 This authorization expires: 4-16-08	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

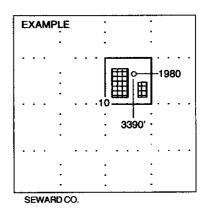
API No. 15 - 031-22336 0000	Location of Well: County: Coffey
Operator: D.E. Exploration, Inc.	2860 feet from N / ✓ S Line of Section 1155 feet from ✓ E / W Line of Section
Lease: Flake	
Well Number: R-7	Sec. 28 Twp. 22 S. R. 16
Field: Neosho Falls - Leroy	<u> </u>
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SWSW - SE . NE	Is Section: Regular or Irregular If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: D.E. Exploration, Ir	ıc.	License Number: 4567									
Operator Address: P.O. Box 128, V	Vellsville, KS	66092									
Contact Person: Douglas G. Evans		Phone Number: (785) 883 - 4057									
Lease Name & Well No.: Flake R-7			Pit Location (QQQQ):								
Type of Pit:	Pit is:		SW SE NE								
Emergency Pit Burn Pit	Proposed	Existing	Sec. 28 Twp. 22 R. 16								
Settling Pit	If Existing, date c	onstructed:	2860 Feet from North / 📝 South Line of Section								
Workover Pit Haul-Off Pit	Pit capacity:		1155 Feet from 🗸 East / West Line of Section								
(If WP Supply API No. or Year Drilled)	400	(bbls)	<u>Coffey</u> County								
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes 🗸	∮N o	Chloride concentration: mg/l								
la the bettern below around levelo	A-4:G-1:-111:0		(For Emergency Pits and Settling Pits only)								
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used? native clay								
Pit dimensions (all but working pits):	0	10									
	om ground level to de	_	Width (feet) N/A: Steel Pits								
If the pit is lined give a brief description of the		Describe proce	dures for periodic maintenance and determining to the								
material, thickness and installation procedure		liner integrity, including any special monitoring. KANSAS CORPORATION COMMISSIO									
			OCT 15 2007								
			CONSERVATION DIVISION WICHITA, KS								
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh water								
feet Depth of water well	35 feet	measu	redwell owner electric logKDWR								
Emergency, Settling and Burn Pits ONLY:			Drilling, Workover and Haul-Off Pits ONLY:								
Producing Formation:		Type of material utilized in drilling/workover: drilling mud									
Number of producing wells on lease:		Number of working pits to be utilized: 2									
Barrels of fluid produced daily:		Abandonment procedure: air dry and backfill									
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.									
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.											
	\bigcap										
October 15, 2007 Date	ω_{o}	Inauda ignature of Applicant or Agent									
KCC OFFICE USE ONLY											
Date Received: 10/15/c7 Permit Numl	ber:	Permi	t Date: 10/15/07 Lease Inspection: Yes 🗷 No								