For KCC Use: 10-21-07

Effective Date: 3

District # No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: Licensees	√ E	East .
OPERATOR: Loonese# 4867 Name: Dis Exploration, Inc. See Section	لنا	
OPERATOR: Locanese		West
Name. Del. Exploration. Address. P.O. Box 128 City/Stear/Dp. Wellsories, KS 55002 Contact Paren. Douglas G Evans County: Coffey Contact Paren. Douglas G Evans County: Coffey Contact Paren. Plake County: Coffey Contact Paren. Plake County: Coffey Lease Name: Flake County: Coffey Lease Name: Flake County: Coffey County: Coffey County: Coffey County: Coffey County: Coffey Lease Name: Flake County: Coffey County: Coffey Lease Name: Flake Lease or unit boundary. 220 Ground Surface Elevation: An Water wait within one mile: Depth to bottom or least boundary. 220 Ground Surface Elevation: An Water wait within one mile: Depth to bottom or least waithin one bett waithin one	Line of Section	
Section Hegular Infegular Infegula	Line of Section	n
City/State/Zip. Melitarities. No. 500426 Contect Person: Douglas G. Evens Phone: (785) 883-4057 CONTRACTOR: Licensed \$989 Name. Finney Drilling Company Well Drilled For: Well Class: Type Equipment: Well States For Storage Pool Ext. Air Rotary Drilled Salaris: # of Holes Other Selaris: # of Holes Other Selaris: # of Holes Other Selaris: # of Holes Other Well Name: Dorganato (195) Organato: Well Name: Drilled Organato (195) Organato: Well Name: Well-Organato (195) Organato: Well-Organato (195) Organato: Well-Organato (195) If Yes, true vertical depth: Source fipe Planned to be set: 407 Length of Conductor Pipe required		
Country: Coffee Person: Douglas G. Evens Phone: (155) 853-4057 CONTRACTOR: Locenses 9889 Name: Finery Drilling Company Well Class: Type Equipment: Oil	se side)	
Lease Name: Flake Well Cass: Sequence Well Class: Type Equipment: Tree Well Drilled For: Well Class: Type Equipment: Ground Strates Pronted / Spaced Flaid? Target Formation(s): Sequence Sequen	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
CONTRACTOR: License# 5989 Name: Finney Drilling Company Well Drillide For: Well Class: Type Equipment: Type Equipment: Would Rotary Gas Storage Pool Ext. Air Rotary Gwown Disposat Wildows Wildows Cable Salismic: # of Holes Other Cable Salismic: # of Cable Will Cable Cable Salismic: # of Cable Will Cable Cable Salismic: # of Cable Will Early Mill Cable Cable Will Early Mill Cable Salismic Milling Part Salismic Wall Fam Pond Other Cable Wall * Fam P	Vell #: R-8	
Summer Element	VOII #.	
Name: Finney Drilling Company Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Well Class: Well Class: Well Class: Wild Rotary Ground Surface Elevation: Well Class: Water Well within one-quarter mile: Depth to bottom of usable water: 200^+ Depth to Surface Pipe Planed to be story Depth to Surface Pipe Planed to Bett 200^+ Depth to Surface Pipe Planed to to Surface Pipe Pla	Yes ✓	
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: Mel Me	☐ tes [₹	<u> </u>
Composition Series Serie		
Water well within one-quarter mile: Gas		
Gas Storage Pool Ext. Air Rotary Water well writin one-quarter mile: Public water supply well within one mile: Open to bottom of Iresh water: 100 Depth to Bottom Officer officer of Iresh water: 100 Depth to Bottom Officer offi	feet	-
OWNO Disposal Saismic: # of Holes Other Oth	Yes ✓	= _
Seismic: # of Holes _ Other	Yes 🗸	No
Other		
COWOC: old well information as follows: Coperator:		
Cowwo: old well information as follows:		
Operator: Well Name: Original Completion Date: Original Total Depth: Origin		
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Water Source tor Drilling Operations: (Note: Apply for Permit with DWR Or Permit #: Wall Cores be taken? If Yes, proposed zone: AFFIDAVIT Notify the appropriate district office prior to depth: Original Total Depth: Original Total Depth: Water Source tor Drilling Operations: (Note: Apply for Permit with DWR Or Permit #: Wall Cores be taken? If Yes, proposed zone: AFFIDAVIT Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Will Cores be taken? If Yes, proposed zone: In Vill Cores be taken? If Yes, proposed zone: AFFIDAVIT Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Water Source or Premit ## Water Source o		
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Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: DWR Permit #: DWR Permit #:		
DWR Permit #:		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set ANSAS it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe at through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary pride. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days or progression of the production of the shall be plugged. In all cases, NOTIFY district office prior to a hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 15, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 031 - 22337-0000 Conductor pipe required Feet Minimum surface pipe required Feet Minimum surface pipe required Feet More feet Minimum surface pipe required Feet This authorization evoid if drilling not started within 6 months of approval date.) File Completion Form ACO-1 with Intent to Drill; File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to workow submit plugging report (CP-4) after plugging is complete to the provided provided and return to the address below.		
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For KCC Use ONLY API # 15 - \(\triangle 2337-0000 \) Conductor pipe required Minimum surface pipe required Approved by: \(\triangle 10-07 \) This authorization expires: \(\triangle 10-08 \) (This authorization void if drilling not started within 6 months of approval date.) Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date.) - File Completion Form ACO-1 within 120 days of spud date. - File acreage attribution plat according to field proration. - Notify appropriate district office 48 hours prior to workow. - Submit plugging report (CP-4) after plugging is complete. - Obtain written approval before disposing or injecting sale check the box below and return to the address below.	any cementing	} .
For KCC Use ONLY API # 15 - 031-22337-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. 10 - 16-07 Approved by: 10-16-07 This authorization expires: 4-16-08 (This authorization void if drilling not started within 6 months of approval date.)		
For KCC Use ONLY API # 15 - 031-22337-0000 Conductor pipe required		
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For KCC Use ONLY API # 15 - 031-22337-0000 Conductor pipe required None feet Minimum surface pipe required 40 feet per Alt. Approved by: 10-16-07 This authorization expires: 4-16-08 (This authorization void if drilling not started within 6 months of approval date.)	•	
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Conductor pipe required 10 feet Notify appropriate district office 48 hours prior to workow. Minimum surface pipe required 10 feet per Alt. 12 Approved by: 10-16-07 This authorization expires: 4-16-08 (This authorization void if drilling not started within 6 months of approval date.)		0
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(This authorization void if drilling not started within 6 months of approval date.)	ite) piease	23
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Well Not Drilled - Permit Expired		ı
Spud date:Agent:Signature of Operator or Agent:		- I
Date:		6

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

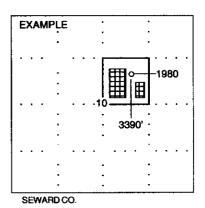
API No. 15 - 031-22337-0000	Location of Well: County: Coffey
Operator: D.E. Exploration, Inc.	2860 feet from N / S Line of Section
Lease: Flake	715 feet from N / S Line of Section
Well Number: R-8	Sec. 28 Twp. 22 S. R. 16 Ves
Field: Neosho Falls - Leroy	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SESW - SE - NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: D.E. Exploration, Inc.			License Number: 4567
Operator Address: P.O. Box 128, V		66092	
Contact Person: Douglas G. Evans			Phone Number: (785) 883 - 4057
Lease Name & Well No.: Flake R-8			Pit Location (QQQQ):
Type of Pit:	Pit is:		SE SW SE NE
Emergency Pit Burn Pit	Proposed Existing		Sec. 28 Twp. 22 R. 16
Settling Pit	If Existing, date co	onstructed:	2860 Feet from North / 🗸 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		715 Feet from ✓ East / West Line of Section
(If WP Supply API No. or Year Drilled)	400	(bbls)	<u>Coffey</u> County
Is the pit located in a Sensitive Ground Water	Area? Yes	No.	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
✓ Yes No	Yes V	No	native clay
Pit dimensions (all but working pits):	10 Length (fee	et)10	Width (feet) N/A: Steel Pits
Depth fi	rom ground level to de	epest point: 5	(feet)
			OCT 15 2007
			CONSERVATION DIV SK WICHITA, KS
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	WICHITA, KS west fresh water
Distance to nearest water well within one-mile	·	Source of infor	WICHITA, KS west fresh water
	35 feet	Source of informeasu Drilling, Work	west fresh water
feet Depth of water well	35 feet	Source of informeasu Drilling, Worke Type of materia	west fresh water
feet Depth of water well	35 feet	Source of informeasu Drilling, Worke Type of materia Number of wor	west fresh water
feet Depth of water well	35 feet	Source of informeasu Drilling, Worke Type of materia Number of wor	west fresh water
	35 feet	Source of informeasu Drilling, Worke Type of materia Number of wor Abandonment	west fresh water
feet Depth of water well	35 feet	Drilling, Work Type of materia Number of wor Abandonment Drill pits must t	west fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	35 feet	Source of informeasu Drilling, Worke Type of materia Number of wor Abandonment Drill pits must to correct to the best	west fresh water
	35 feet I spilled fluids to ernents are true and co	Source of informeasu Drilling, Worke Type of materia Number of wor Abandonment Drill pits must to correct to the best	west fresh water