For KCC Use	10-2607	
Effective Da	<u>, 10-21-07</u>	
District #	3	
SGA?	∕es ⊠ No	

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

West PERATOR: Licenses 3473 S. Line of Section Licenses 5482 S. Line of Section Licenses Licens	West	Must be approved by KCC five	(5) days prior to commencing well
PERATOR: Licenses 31473 Jame: B65. Inc. Jame: B66. Jame: B66. Jame: B66. Jam	SPERATOR: Locance 3/1473 Stame: BFS5. Inc.	Expected Spud Date October 20, 2007	
Section Sect	Indicates 1900 Indicates	•	c.u c.u.
Section Sect	Indicates 1900 Indicates	OPERATOR: License# 31473	
County_Francis Coun	County Francis Francis Francis County Francis	Name BG-5, Inc.	reet from VE / W Line of Section
Country Femon Person Immore Pation Protected Person	Country French Territorial The process	Address: 3939 Ellis Road	Is SECTION _▼ RegularIrregular?
Country Femon Person Immore Pation Protected Person	Country French Territorial The process	City/State/Zip: Rantoul, KS 66079	
Contraction: Loensee 6142	Contraction: Loensee 6142	Contact Person: Jimmie Patton	County: Franklin
Contractor: Licenses 6142	Contraction: Loensee 6142	Phone: (785) 241-4016	Lease Name: Rauch Well #: 17
Summary Summ	Summary Summ		Field Name: Rantoul
Mell Drilled For: Well Class: Type Equipment: Ground Surface Elevation: Mell Class: Type Equipment: Ground Surface Elevation: Mell Class: Type Equipment: Ground Surface Elevation: Mell Class: Mell Class	New Drilled For: Well Class: Type Equipment: Ground Surface Elevation: Make Rotary Make Rotary Mile Class Storage Pool Ext. Cable Make Rotary Mile Class Mile Cla	CONTRACTOR: License# 6142	
Nearest Lassa or unit boundary; 195 Nearest Lassa or unit boundary	Nearest Lease or unit boundary; 195 Section	lame: Town Oil, Inc.	Target Formation(s): Squirrel
Council Sinth Rec Infield Mud Rotary Air Rotary	Council		Nearest Lease or unit boundary: 165'
Coli	Water well within one-qualer mile: Ges No No No No No No No N		
Gas Storage Pool Ext. Air Rotary OWO Disposal Wildcat Saismic; # of Holes Other Other	Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Depth to bottom of treat water. 207 Depth to bottom of usable water. 207 Dept	Oil / Enh Rec / Infield / Mud Rotary	
Depth to bottom of Iresh water. 207	Depth to bottom of tresh water. 207		
Spelm to bottom of usable water; 200 Surface Pipe by Alternate:	Spaintific at of Holes Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other	OWWO Disposal Wildcat Cable	
COWNOC: old well information as follows: Coperator:	COWNO: old well information as follows: Coperator:	Seismic;# of Holes Other	
Length of Surface Pipe Planned to be sets: 20	Length of Surface Pipe Planned to be set: *** Operator:	Other	Surface Pine by Attempte: 1 2
Operator: Well Name: Original Completion Date: Original Date:	Coperator:		Length of Surface Ding Diagnost to be set 20'
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	f OWWO: old well information as follows:	Length of Conductor Disc required, none
Original Completion Date:Original Total Depth:	Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Pipe required:
Original Completion Date:Original Total Depth:	Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source operation of Drilling Operations: Water Source operation of Drilling Operation Operation Operation of Drilling Operation		
Yes, true vertical depth:	Yes Ves Ves Ves Ves No Well Farm Pond Other XX	Original Completion Date:Original Total Depth:	rumation at lotal Depth.
Note: Apply for Permit with DWR	Note: Apply for Permit with DWR		Water Source for Drilling Operations: Well Farm Pond Other XX
Will Cores be taken? Yes Pho	Will Cores be taken? If Yes, proposed zone: RECEIVED RECIVED APFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set. CT 16 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pale: October 16, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - DS9 - 2 S 2 3 - 0 - 1 feet per Alt. Approved by SHH ID 16-07 This authorization expires: 4 16-08 (This authorization expires: 4 16-08 This authorization expires: 4 16-08 Agent: Agent Berember to: If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	f Yes, true vertical depth:	
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Pate: October 16, 2007 Signature of Operator or Agent: Agent Title: Ag	Pate: October 16, 2007 Signature of Operator or Agent: Agent For KCC Use ONLY API # 15 - DS 9 - 2 \$2 \(\text{LO} \) 1000 In the part of the per Ait. Approved by: Approve	must be completed within 30 days of the spud date or the well shall I	be plugged. In all cases. NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - OS9-25203-0000 Minimum surface pipe required	For KCC Use ONLY API # 15 - OS9-252-03-000 Minimum surface pipe required		
For KCC Use ONLY API # 15 - 059-25263-0000 Conductor pipe required	For KCC Use ONLY API # 15 - 059-252-03-0000 Conductor pipe required	nereby certify that the statements made herein are true and to the dest of	A A
For KCC Use ONLY API # 15 - 059-25263-0000 Conductor pipe required	For KCC Use ONLY API # 15 - 059-252-03-0000 Conductor pipe required	October 16, 2007 Cignature of Operator or Agent:	an thanks Title: Agent
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API # 15 - 059-252-03-000 Conductor pipe required	API # 15 - 059-252-03-0000 Conductor pipe required		Remember to:
File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. This authorization expires: 4-10-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Date: Date:	File acreage attribution plat according to field proration orders; Minimum surface pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
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Minimum surface pipe required	Minimum surface pipe required	100	- File acreage attribution plat according to field proration orders;
Approved by: Lat 10-16-07 This authorization expires: 4-16-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Approved by: Lett 10-10-07 This authorization expires: 4-10-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	00	
Approved by: PT-70-08 This authorization expires: 4-10-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date:	Approved by: 10-08 This authorization expires: 4-10-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date:		
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Spud date: Agent: Signature of Operator or Agent: Date:	Spud date: Agent: Signature of Operator or Agent: Date:	тть винопланон чом и штту поголатей жини в пютить от арргочаговае.)	
Date:	Date:	Shud date: Agent:	Well Not Drilled - Permit Expired
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	Mail to: NCC - Conservation Division, 130 5. Market - Moom 20/5, Wichita, Nansas 5/202		Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

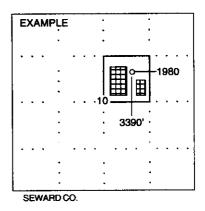
API No. 15 - 059-25263-0000	Location of Well: County: Franklin
Operator: BG-5, Inc.	2475 feet from N / V S Line of Section
Lease: Rauch	5115 feet from ✓ E / W Line of Section
Well Number: 17	Sec. 12 Twp. 18 S. R. 20 ✓ East West
Field: Rantoul	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔝 Irregular
QTR / QTR / QTR of acreage: NWNW - NW - SW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BG-5, Inc.			License Number: 31473	
Operator Address: 3939 Ellis Road, Rantoul, KS 66079				
Contact Person: Jimmie Patton			Phone Number: (785) 241 - 4016	
Lease Name & Well No.: Rauch 17			Pit Location (QQQQ):	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity:		NW NW NW SW Sec. 12 Twp. 18 R. 20 Fast West 2475 Feet from North / South Line of Section 5115 Feet from East / West Line of Section	
Is the pit located in a Sensitive Ground Water Area? Yes No Is the bottom below ground level? Artificial Liner? Yes No Yes No		Franklin County Chloride concentration:mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? native clay		
Pit dimensions (all but working pits):	B Length (fo	_	Width (feet) N/A: Steel Pits (feet)	
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh waterfeet.		
N/Afeet Depth of water well _	feet	1	measured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of material	over and Haul-Off Pits ONLY: al utilized in drilling/workover: fresh water king pits to be utilized: 2 procedure: Pitts filled as soon as well is completed	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. RECEIVED **ANSAS CORPORATION COMMISSION correct to the best of my knowledge and belief.		
October 16, 2007 Date		nna	0CT 16 2007	
CC OFFICE USE ONLY Date Received: 10/14/a7 Permit Number: Permit Date: 10/14/a7 Lease Inspection: Yes X No				