CORRECTED

KANSAS CORPORATION COMMISSION

For KCC Use: Effective Date:

District #

*CORRECT

December 2002

Form must be Typed Form must be 6igned

OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Expected Spud Date 7/24/07	∦ Spot NW
month day year	9 NV NE Sec. 12 Twp. 28 S. R. 13 West
PERATOR: License# 33539	
PERATOR: License# 33539 // Cherokee Wells, LLC	330 feet from V N / S Line of Section feet from V E / W Line of Section
4916 Camp Bowle Blvd., Suite 204	is SECTION Regular Irregular?
hy/State/Zip: Fort Worth, TX 76107	
Contact Person: Tracy Miller	(Note: Locate well on the Section Plat on reverse side) County: Wilson
Phone: 620-378-3650	Lease Name: Brown Well #.A-1
	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# 33072	Is this a Prorated / Spaced Field?
Name: Well Refined Drilling	Target Formation(s): Mississipplan
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
	Ground Surface Elevation: Unknown feet MSL
Oll Enh Rec / Infield Mud Rotary Gas Storage Pool Ext. / Air Rotary	Water well within one-quarter mile:
أيعتم أيسط أيسط	Public water supply well within one mile:
	Depth to bottom of tresh water: 100+
Selsmic; # of Holes Other Other	Depth to bottom of usable water: 200+
	Surface Pine by Alternate: 1 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1350'
Original Completion Date:Original Total Depth:	
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
the same of	Well Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
lottom Hole Location:	(Note: Apply for Fernin with DVIA)
VAS. C. N/2-NW-NE 1980' FEL	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:RECEIVED
	FIDAVIT KANSAS CORPORATION COMM
he undersigned hereby affirms that the drilling, completion and eventual [plugging of this well will comply with K.S.A. 55 et. seq.
is personal that the following minimum assuring many to the	JUL 1 8 2007
as agreed man tak minowing withing tednite wetts will be wet:	JOE 1 0 ZUIJ7
Notify the appropriate district office prior to spudding of well;	
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on ea 	ach drilling rig: CONSERVATION DIVISION
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on a: The minimum amount of surface pipe as specified below shall be a 	ach drilling rig; conservation division conservation conservation division conservation co
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shell be posted on e. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 	ach drilling rig; conservation division conservation division conservation division conservation division conservation division conservation conserva
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CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27252-0000 Operator: Cherokee Wells, LLC Lease: Brown Well Number: A-1 Field: Cherokee Basin Coal Gas Area Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW	330 23	feet from
	PLAT nd shade attributable acreage for the nearest lease or unit bounts 330' FN-	indary line.)
	-	2310 1980 FEL 1 RECEIVED
	rown 4-1	KANSAS CORPORATION COMMIS
	: : :	OCT 16 2007
		CONSERVATION DIVISION WICHITA, KS
		EXAMPLE
		<u> </u>
		1980
		3390'
		SEWARD CO. RECEIVED
		KANSAS CORPORATION COMMISSION

in plotting the proposed location of the well, you must show:

CONSERVATION DIVISION

JUL 18 2007

- WiCHITA, KS

 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west,

NOTE: in all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

Operator Address: 4916 Camp Bowie Blvd., Suite 204 Fort Worth, TX 76107 Contact Person: Tracy Miller Phone Number: (620) 378 - 3650 Pit Location (2000): C		Submit in Duplicat	RFACE PIT CORRECTED April 200 Form must be Type License Number: 23530
Operator Address: 4916 Camp Bowie Blvd., Suite 204 Fort Worth, TX 76107 Contact Person: Tracy Miller Lease Name & Well No: Brown A-1 Type of Pit: Pris:	Operator Name: Cherokee Wells, L	LC	License Number: 33539
Phone Number: (620) 378 3650	Operator Address: 4916 Camp Box	wie Blvd., Suite 20	4 Fort Worth, TX 76107
Pit Location (20090): Type of Pit: Pit is: Proposed Existing Section Pit Proposed Existing Section Pit Proposed Existing Section Pit Proposed Existing If Existing date constructed: Sec. 12 Twp 28 R 13 East West Sec. 12 Twp 28 R 13 Past West Describe Pit Capacity: Reconstructed: Pit Capacity: Reconstructed: R			T
Type of Pt: Emergency Pit Burn Pit Pit is: Proposed Existing Section Pit Dnilling Pit Dnilling Pit Dnilling Pit Proposed Existing Section Pit Proposed Existing Section Pit Proposed Existing Section Pit Proposed Existing Section Pit Section Pit Proposed Existing Section Pit Section Pit Section Pit Section Pit Section Pit Proposed Existing Section Pit Se			1 N/1. 1
Settling Pit		it is:	_C _ N/2 _ NW _ NE
Workover Pit	Emergency Pit Burn Pit	Proposed Existing	Sec. 12 Twp. 28 R 13 East West
Section Sect	Settling Pit If	f Existing, date constructed:	Feet from IV North / ⊟ South Line of Section
Is the pit located in a Sensitive Ground Water Area?		Oit conscitu	# 1980 Z 31 O Feet from V East / West Line of Section
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Yes No	(IT WE Supply APT No. of Year Drived)	· -	\Mileon
Is the bottom below ground level?	Is the pit located in a Sensitive Ground Water Are	ea? Yes ANo	
Pit dimensions (all but working pits): 30 Length (feet) 40 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) RECEIVED KANSAS CORPORATION COMMISS. Depth from ground level to deepest point: 6 (feet) RECEIVED KANSAS CORPORATION COMMISS. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures fresh water est. 100+ 32 feet. Source of information: MEMBERGAL ACA CONSERVATION DIVIS WICHITA, KS Depth to shallowest fresh water est. 100+ 32 feet. Source of information: Producing Formation: Depth to shallowest fresh water est. 100+ 32 feet. Source of information: Producing Formation: Depth to shallowest fresh water est. 100+ 32 feet. Source of information: Producing Formation: Depth to shallowest fresh water est. 100+ 32 feet. Source of information: Producing Formation: Depth to shallowest fresh water est. 100+ 32 feet. Source of information: Producing Formation: Depth to shallowest fresh water est. 100+ 32 feet. Source of information: Producing Formation: Depth to shallowest fresh water est. 100+ 32 feet. Source of information: Producing Formation of Pits ONLY: Type of material utilized in drilling/workover: Type of material utilized in drilling/workover: Producing Formation: Number of motion and split est. Number of working pits to be utilized: One Abandonment procedure: Remove Fluids, Allow to Dry and Level Surface Producing Formation: Number of working pits to be utilized: One Abandonment procedure: Remove Fluids, Allow to Dry and Level Surface Producing Formation: Number of working pits to be utilized: One Abandonment procedure: Remove F			
Pit dimensions (all but working pits): 30		F	
Source of information:	If the pit is lined give a brief description of the line	er Describe proce	edures for periodic maintenance and determining
Producing Formation: Number of producing wells on lease: Barrels of fluid produced dally: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Type of material utilized in drilling/workover: Fresh Water Number of working pits to be utilized: Abandonment procedure: Remove Fluids, Allow to Dry and Level Surface Orill pits must be closed within 365 days of spud date. RECEIVED Thereby certify that the above statements are true and correct to the best of my knowledge and belief. Number of working pits to be utilized: One Abandonment procedure: Remove Fluids, Allow to Dry and Level Surface Orill pits must be closed within 365 days of spud date. RECEIVED JUL 1 8 2007	If the pit is lined give a brief description of the line	er Describe proce	edures for periodic maintenance and determining notuding any special monitoring. CONSERVATION DIVIS
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Number of working pits to be utilized: Abandonment procedure: Remove Fluids, Allow to Dry and Level Surface Orill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISS. JUL 18 2007	If the pit is lined give a brief description of the line material, thickness and installation procedure. Distance to nearest water well within one-mile of the pit is a second or second	pit Depth to shallo	conservation conservation conservation conservation conservation conservation determining any special monitoring. CONSERVATION DIVISOR WICHITA, KS West fresh water est. 100+ 32 feet. The set of the conservation conservation conservation determining and determining and determining and determining and determining and determining and conservation determining and conservation determining and conservation determining and determining and conservation determining and determinin
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I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISS JUL 1 8 2007	If the pit is lined give a brief description of the line material, thickness and installation procedure. Distance to nearest water well within one-mile of polymers of the line water well within one-mile of polymers. N/A 2645 2626 The peth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:	pit Describe procedure integrity, is pit Depth to shallor Source of information measure Drilling, Work Type of material Number of work Abandonment	course for periodic maintenance and determining OCT 16 200 CONSERVATION DIVIS WICHITA, KS west fresh water est. 100+ 32 feet. mation: red well owner electric log KDWR over and Hauf-Off Pits ONLY: at utilized in drilling/workover: Fresh Water king pits to be utilized: One
7/17/07 YANX MULL	If the pit is lined give a brief description of the line material, thickness and installation procedure. Distance to nearest water well within one-mile of N/A 2645 2626 N/A 2645 2626 Teet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced dally: Does the slope from the tank battery allow all spill	pit Describe procedure integrity, is pit Depth to shallor Source of information measure Drilling, Work Type of material Number of work Abandonment Illed fluids to	CONSERVATION DIVIS West fresh water est. 100+ 31 feet. mation: well owner electric log KDWR were and Hauf-Off Pits ONLY: but utilized in drilling/workover: Fresh Water king pits to be utilized: One procedure: Remove Fluids, Allow to Dry and Level Surface be closed within 365 days of spud date.
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