For KCC Use: Effective Date: _ District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Sgud Date October 26, 2007 More Description Description	Must be approved by KC	C five (5) days prior to commencing well	, mea
OPERATOR: Licenses Series (Part Note) Address: 211 W. Myrtle Address: 211 W. Myrtle Contact Person. Tony. Williams Phone: 9603-311 7870 CONTRACTOR: Licenses 5675 Name. McPhartson Drilling Well Drilled For: Well Class: Well Brilling Well Drilled For: Well Class: OWD Disposal Storage / Pool Ect. Wu Roday OWD Disposal Storage / Pool Ect. Ar Roday Owd Disposal Storage /	month day year	NW SE Sec. 20 Twp. 33 S. R. 14	West
Addresses 211 W. Myrtie Addresses 211 M. Myrtie Addres	OPERATOR: License# 33074	lest from 14 / [4 .5 Elife of Occilo	
Contry Person: 1909 Villiams Phone: £50-331-7870 CONTRACTOR: Licenses 5675 Name, McPresson Drilling Well Drilled For Well Class: Type Equipment:	Name: Dart Cherokee Basin Operating Co. LLC		л
Contry Person: 1909 Villiams Phone: £50-331-7870 CONTRACTOR: Licenses 5675 Name, McPresson Drilling Well Drilled For Well Class: Type Equipment:	Address: 211 VV. Myrue		
Lase Name: Clinichosed Selection ContractOrs Longton Longt	City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)	
CONTRACTOR: Licenses 5675 Name: MCPherson Diffling Well Diffled For: Wall Class: Type Equipment: OI	Contact Person: Tony Williams	County: Montgomery D3-20	
Second Content of the provision Drilling Second Content of the P	Phone: 923 301 1010	Lease Name: Well #: Well #:	
Name McCherson Drilling Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Ground Surface Elevation. Mod Rotary Water well within one-quarter mile: Yes No Drive Water well well within one-quarter mile: Yes No Drive Water well within one-quarter mile: Yes No Drive Yes Yes Yes Yes Yes Water Yes	CONTRACTOR: License# 5675		/ No
Case Storage Pool Ext Ar Rotary Pool Ext Public water supply well within one mile: Public water supply well well very supply well well	Name: McPherson Drilling	Target Information(s): Mississippian	
Water well within one-quarter mile: Yos Sivorage Pool Ext. Var Rolary Var Rolary Pool Ext. Var Rolary Var Rola	Well Drilled For: Well Class: Type Equipment:		
Gas Storage Pool Et. Vin Foliary Willocat Cable Depth to bottom of tresh water. 159** Depth to bottom of tresh water. 159** Depth to bottom of usable weter. 179* Surface Pipe by Alternate: 1	Oil Enh Rec Infield Mud Rotary		
Depth to bottom of tresh water. 150 Depth to bottom of tresh water. 172 Surface Pipe by Alternate. 1 2 2 2 2 2 2 2 2 2			
Depth to bottom of usable water: 175	OWWO Disposal Wildcat Cable	Public water supply well within one mile:	√]No
Surface Pipe by Allemate: 1 2 2 Length of Surface Pipe by Allemate: 1 2 2 Length of Surface Pipe Planned to be set: 40	Seismic; # of Holes Other	Depth to bottom of tresh water: 175'	
If OWWO. old well information as follows: Operator: Well Name: Original Completion Date: Original	Other		
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Water Source for Drilling Operations: Water Source for Drilling Operation of the Collect Inc. Water Source for Drilling Operation of Mater Source States Water Source for Drilling Operation at Total Depth. Water Source for Drilling Operation And Name States Water Source for Promit with Dural Bounds of the Collect Inc. Water Source for Drilling Operation States Water Source on July Inc. Water Source for Drilling Operation of Agent: Water Source for Drilling Name States Water Source on July Inc.		Length of Surface Pine Planned to be set: 40'	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Mississippian Water Source for Drilling Operations: Water Source for Drilling Operation or Agent: Water Cores to Advance for Drilling Operation or Agent: Water Cores to Advance for Drilling Operation or Agent: Water Cores to Advance for Dri		Length of Conductor Pine required:	
Original Completion Date: Original Total Depth: Mississippian Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: DWR Permit #: Water Source for Drilling Operations: Water Source for Drilling Operations: Will Cores be taken? DWR Permit #: Will Cores be taken? If Yes, proposed zone: RECEIVED Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. OCT 1 7 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the wellighall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: October 16, 2007 Signature of Operator or Agent: File Completion form ACO-1 within 120 days of spud date; File acreage attribution plat according to leid proration orders; Notify appropriate district office 48 hours prior to workover or re-		Projected Total Depth: 1684 Feet	
Directional, Deviated or Horizontal wellbore?		Mississippian	
Directional, Deviated or Horizontal wellbore?	Original Completion Date:Original lotal Depth:	······································	
Bottom Hole Location:	Directional, Deviated or Horizontal wellbore?	1	
Bottom Hole Location:	If Yes, true vertical depth:		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the wellyshall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the dest of my knowledge and belief. Pate: October 16, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - ASS - 3/4/63-0000 Approved by: Path D-17-07 Title: Safety & Environmental Manager File Completion Form ACD-1 within 120 days of spud date; File acreage attribution plat according to fled proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and ret			
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It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office an plug length and placement is necessary prior to plugging; 5. The appropriate district office and pulp length and placement is necessary prior to plugging; 6. If an ALTERNATE II COMPLETION, production pipe shall be set by circulating cement to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies water to surface within 120 days of spud date. Date: October 16, 2007 Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to filed proration	The state of the s	- August and the angle of Africa constitutional and analysis of Area (C. A. C. C. A. Angle)	
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be cemented from the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well-shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge and belief. Date: October 18, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 31463-000 Approved by: Minimum surface pipe required Portation orders; Approved by: Minimum surface pipe required Portation orders; Approved by: Minimum surface pipe required Portation orders; It is permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	•	OCT 17	2007
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be plugged. In all cases, surface pipe in the statements made herein are true and to the test of my knowledge and belief. Date: October 16, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 105 - 31403-000 Conductor pipe required Approved by: 110 - 17-07 This authorization expires: 117-09 (This authorization void it drilling not started within 6 months of effective date.) Spud date: Agent: Agent: A proved by: 120 - 120	· ·		
For KCC Use ONLY API # 15 - 125 - 31463-0000 Conductor pipe required feet Minimum surface pipe required feet per Alt. Approved by: 16 - 17-07 This authorization expires: 4-17-08 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Title: Safety & Environmental Manager Title: Safety & Environmental Manager Title: Safety & Environmental Manager Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	 A copy of the approved notice of intent to drill shall be posted The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet If the well is dry hole, an agreement between the operator and The appropriate district office will be notified before well is eithed. If an ALTERNATE II COMPLETION, production pipe shall be of the operator of pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well 	I be set by circulating cement to the top; in all cases surface pipe shall the set into the underlying formation. It into the underlying formation. It into the district office on plug length and placement is necessary prior to plugginger plugged or production casing is cemented in; semented from below any usable water to surface within 120 days of spud date order #133,891-C, which applies to the KCC District 3 area, alternate II cements all be plugged. In all cases, NOTIFY district office prior to any cementing	KS <i>ing;</i> e. enting
For KCC Use ONLY API # 15 - 125 - 31463-0000 Conductor pipe required Nore feet Minimum surface pipe required 120 feet per Alt. Approved by: 1410-17-07 This authorization expires: 4-1708 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	1	h	
For KCC Use ONLY API # 15 - 125 - 31463-0000 Conductor pipe required	Date: October 16, 2007 Signature of Operator or Agent:		nager
API # 15 - 125 - 31463-0000 Conductor pipe required			
Conductor pipe required feet Minimum surface pipe required teet per Alt. Approved by: Description Descript	For KCC Use ONLY	, , , , , , , , , , , , , , , , , , , ,	b .
Conductor pipe required	API # 15 - 105 - 017 03 - 000		$ \mathcal{S} $
Minimum surface pipe required	Conductor pipe required feet		_
This authorization expires: 4-17-08 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		2 Submit plugging report (CP-4) after plugging is completed;	C
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	4/7/70	- If this permit has expired (See: authorized expiration date) please	89
Spud date: Signature of Operator or Agent: Signature of Operator or Agent:		check the box below and return to the address below.	~>
	Could date: Accept		
	Spac date:		1

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

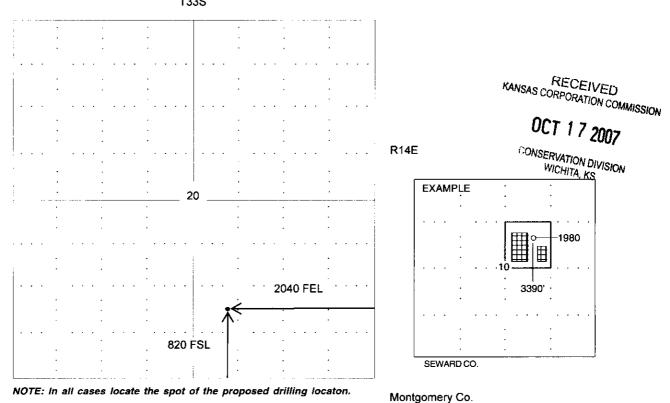
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31463-0000	Location of Well: County:	Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	820 FSL	feet from N / J S Line of Section
Lease: Clinkenbeard	2040 FEL	feet from ✓ E / W Line of Section
Well Number: D3-20	Sec. 20 Twp. 33	S. R. 14 V East West
Field: Cherokee Basin Coal Gas Area	·	
Number of Acres attributable to well: 40	Is Section: 📝 Regular	or Irregular
QTR / QTR / QTR of acreage: NW - SW - SE	If Section is irregular, loc	cate well from nearest corner boundary.
	Section corner used: N	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co. LLC			License Number: 33074		
Operator Address: 211 W. Myrtle		Inde	ependence KS 67301		
Contact Person: Tony Williams		Phone Number: (620) 331 - 7870			
Lease Name & Well No.: Clinkenbeard	D3	3-20	Pit Location (QQQQ):		
Type of Pit:	Pit is:		NW _ SW _ SE		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 20 Twp. 33 R. 14 Fast West		
Settling Pit	If Existing, date co	onstructed:	820 FSL Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	·	2040 FEL Feet from ✓ East / West Line of Section		
	926	(bbls)	Montgomery County		
Is the pit located in a Sensitive Ground Water Area? Yes		Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes _✓	No ————	Natural Clays		
Pit dimensions (all but working pits): 35 Length (feet) 30 Width (feet) N/A: Steel Pits					
Depth fr	om ground level to de	epest point: 5	(feet)		
If the pit is lined give a brief description of the liner Domaterial, thickness and installation procedure.		liner integrity, i	(feet) edures for periodic maintenance and determining RECEIVED including any special monitoring. OCT 1 7 2007 CONSERVATION DIVISION WICHITA, KS		
Source of		Depth to shallo Source of infor	pth to shallowest fresh water		
1822 feet Depth of water well 145 feet measu		uredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Air			
Number of producing wells on lease:		Number of working pits to be utilized: One Abandonment procedure: Air dry, fill			
Barrels of fluid produced daily:		procedure: All diy, Illi			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ments are true and o	correct to the bes	t of my knowledge and belief.		
October 16, 2007 Date		my WP	ignature of Applicant or Agent		
	ксс	OFFICE USE O			