For KCC I	-	9-16-07
District #	Yes	<u> </u>

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form must be Signed

All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 9/14/07 month day year	Spot SW NE SW Sec. 5 Twp. 29 S. R. 13 West
33539	1700 teet from N / V S Line of Section
OPERATOR: License# 33539 Name: Cherokee Wels, LLC	* 1660 1970 teel from E / W Line of Section
P O Box 296	Is SECTION Regular Irregular?
hty/State/Zip: Fredonia, KS 66736	(Note: Locate well on the Section Plat on reverse side)
ity/State/Zip:	County: Elk
Contact Person: Tracy Miller	Lease Name: Cross Well #: A-1
hone: (620) 378-3650	Field Name: Cherokee Basin Coal Gas Area
ONTRACTOR: License# 33072 1	
iame: Well Refined Drilling	Is this a Prorated / Spaced Field?
ame:	Target Formation(s): Missessippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1660
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: Unknown feet MSL
✓ Gas ✓ Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile: Yes V No
Seismic: # of Holes Other	Depth to bottom of frash water: 100+
	Depth to bottom of usable water: 225 '
Other	Contrary Olive by Alternative 1 1/12
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40 Minimum
Operator:	Length of Conductor Pipe required: 190
Weil Name:	Projected Total Depth: 1350
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Driffing Operations:
)jrectional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond ✓ Other
f Yes, true vertical depth:	DWR Pemit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)
KCC DKT #:	Will Cores be taken?
دو و سخم بخد و و .	
WAS: 1600 FWL	If Yes, proposed zone:
WAS: 1660 FWL	If Yes, proposed zone:
Is: 1970' FWL AFF	FIDAVIT RECEIVED
Ts: 1970' FWC. The undersigned hereby affirms that the drilling, completion and eventual j	FIDAVIT RECEIVED
TS: 1970' FWL. AFF The undersigned hereby affirms that the drilling, completion and eventual p	FIDAVIT RECEIVED plugging of this well will comply with K.S.A. 55 et. KANISAS CORPORATION COMM
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The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met: 1. Notity the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on etc. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best parties: 9/8/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - D19 - Z2968 - D0 - D0 Conductor pipe required - Vorte - feet per Ah. X (2) Approved by: S8 9-11 - C8	plugging of this well will comply with K.S.A. 55 et. Kenisas Corporation combined by circulating cement to the top; in all cases surface consistent from 50 plugging; set by circulating cement to the top; in all cases surface consistent from 50 plugging; set by circulating cement to the top; in all cases surface consistent from 50 plugging; with underlying formation. WICHITA, KS with the underlying formation of plugging; seemented in; and plugged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. The plugged. In all cases, NOTIFY district office prior to any cementing. The plugged and belief. File Drill Pit Application (form CDP-1) with intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is company EIVED Obtain written approval before disposing or injecting apply privation Commiss. If this permit has expired (See: authorized expiration date) pleases.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOVORPRECTE

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 049 - 22468 - 00 - 00 Operator: Cherokee Welks, LLC	Location of Well: County: Elk 1700 feet from N / S Line of Section
Lease: Cross	
Well Number: A-1 Field: Cherokee Basin Coal Gas Area	Sec5
Number of Acres attributable to well: QTR / QTR of acreage: SW NE SW	Is Section: Regular or Irregular If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

RECEIVED KANSAS CORPORATION COMMISSION			• • •		•	- · · · · · · · · · · · · · · · · · · ·		
OCT 1 6 2007 CONSERVATION DIVISION WICHITA, KS	-		· · · · · · · · · · · · · · · · · · ·		- - - - - - -			1
EXAMPLE					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
10 1980			• • • •	1	Y055		O' X FN	197
SEWARD CO.		• • •	·			00 17		

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 (AMASSION Sections, etc.)

2. The distance of the proceed of the process of the proceed of the process of the pr SEP 1 0 2007

2. The distance of the proposed drilling location from the section's south / north and east / wsst.

NOTE: In all cases locate the spot of the proposed drilling locaton.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-INIGHOR wells; CG-8 for gas wells).

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		omini oupnum		
Operator Name: Cherokee Wells, L	LC	License Number: 33539		
Operator Address: P.O. Box 296,	redonia, KS	66736	License Number: 33539	
Contact Person: Tracy Miller		Phone Number: (620) 378 - 3650		
Lease Name & Well No.: Cross A-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:	· ·	SW NE SW	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 5 Twp. 29 R 13 📝 East 🗌 West	
Settling Pit	If Existing, date of	onstructed:	1700 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			1880 970' Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:		Elk	
	800	(bbls)	EIK County	
is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l	
to the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
is the bottom below ground level?	Yes V	No		
/ Yes No	Tes [4]	HU	Natural Clay & Earth	
Pit dimensions (all but working pits):			Width (feet) N/A: Steel Pfts	
Depth fo	rom ground level to de	eepest point: 6	(feet)	
If the pit is limed give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, i	dures for periodic maintenance and determRECEIVED notation any special monitoring. KANSAS CORPORATION COMMISSION OCT 16 2007 CONSERVATION DIVISION	
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water est. 100+ feet.		
N/Afeet	feet	Source of information: measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water		
Number of producing wells on lease:	···	Number of working pits to be utilized: One		
Barrels of fluid produced daily:	· · · · · · · · · · · · · · · · ·	Abandonment procedure: Remove Fluids, Allow to Dry and Level Surface		
Does the slope from the tank battery allow all flow into the plt? Yes No	spilled fluids to	Driff pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and o	correct to the best	of my knowledge and belief.	
9/6/07 Date		Millis	MULLI Ignature of Applicant or Agent	
	KCC	OFFICE USE O	TO 16/C ANSAS CORPORATION COMMISSION 10/16/C ANSAS CORPORATION COMMISSION 1 Date: 7/10/07 Lease Ingreport 17 Pes X No	
Date Received: 9/10/07 Permit Num		Perm	1 7 CLANSAS CO.	