For KCC	Use:	0-10	-7-7		
Effective	Date:	8-19	7	 	
District #	<u>4</u>	9			
		5 T.M			

KANSAS CORPORATION COMMISSION CORRECT

CORRECTED m must be Typed m must be Filled All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five	•	
Expected Spud Date		East
month day year		West
OPERATOR: License# 5552	feet from N / S Line of Section	
Name Gore Oil Company	71450 feet from ☐ E / ✓ W Line of Section	n
N. danson, P.O. Box 2757	ls SECTION	
City/State/Zip: Wichita, KS 67201-2757	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Larry M. Jack	County: Rooks	
Phone: 316-253-3535	Lease Name: Rostocil C Well #: 11	
	Field Name: Barry West	
CONTRACTOR: License# 33724	Is this a Prorated / Spaced Field?	Z No
Name: Warren Drilling	Target Formation(s): Arbuckle	V 110
	Nearest Lease or unit boundary: 660'	
Well Drilled For: Well Class: Type Equipment:		MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	= = = = = = = = = = = = = = = = = = = =	
Gas Storage Pool Ext. Air Rotary	· · · · · · · · · · · · · · · · · · ·	
OWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 180'	A INO
Seismic;# of Holes Other	Depth to bottom of usable water: 800'	
Other		
	Surface Pipe by Alternate:1 1 2 Length of Surface Pipe Planned to be set: 250'	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:		
Well Name:	Projected Total Depth: 3450'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
	Train Fond	
Yes, true vertical depth:	- DWR Permit #:	
Sottom Hole Location:		
	(
CC DKT #:	- Will Cores he taken? Yes	✓ No
CC DKT #:	Will Cores be taken? Yes	√ No
CC DKT #:	Will Cores be taken? Yes \[\text{If Yes, proposed zone:} \text{RECEIVED}	
CC DKT #:_ W: NWNENW WO'FNL 1500 FWL NLVB: 600 S: E/2 E/2NWNW 660 FNL 1450 FWL NLUB 6	Will Cores be taken? If Yes, proposed zone: RECEIVED FIDAVIT KANSAS CORPORATION CON	
CC DKT #:	Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION COM I plugging of this well will comply with K.S.A. 55 et. seq.	MISS
ICC DKT #:	Will Cores be taken? If Yes, proposed zone: RECEIVED FIDAVIT KANSAS CORPORATION CON	MISS
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CCC DKT #: A3: NWNENW WO'FAL ISVOFWL ALVB: 600 S: E/2 E/2-NW-NW 660 FAL ILYS FWL ALVB AF The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on the second of the approved notice of intent to drill shall be posted on the second of the approved notice of intent to drill shall be posted on the second of the s	Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION COM I plugging of this well will comply with K.S.A. 55 et. seq. OCT 15 2007 each drilling rig; CONSERVATION DIVISION	MMISS
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CCC DKT #: 3: NWNENW WO'FAL 1500 FWL NLUB: 600 S: E/2 E/L NWNW 600 FAL 1450 FWL NLUBAR The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a composition of the approved notice of intent to drill shall be posted on a composition of the prior of the well is dry hole, an agreement between the operator and the following an appropriate district office will be notified before well is either ple in the statements of the spud date of the well shall be compositive or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be certified before well is shall be composited within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be certified before well is shall be composited within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed withi	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COM I plugging of this well will comply with K.S.A. 55 et. seq. OCT 15 2007 each drilling rig; conservation divisions by directlating cement to the top; in all cases surface plugistration, as set by circulating cement to the top; in all cases surface plugistration, as district office on plug length and placement is necessary prior to pluggle lugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date er #133,891-C, which applies to the KCC district 3 area, alternate II cemental be plugged. In all cases, NOTIFY district office prior to any cementing to finy knowledge and belief. Title: Operations Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	MMiss GON f e. e. penting
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S: NW-NENW WO'FAL ISOFWL NLUB: WO'S: E/2 E/L-NW-NW LUB'FAL ILSOFWL NLUBAR The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a completion of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into the strong all unconsolidated materials plus a minimum of 20 feet into the strong all unconsolidated materials plus a minimum of 20 feet into the strong and	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION CON I plugging of this well will comply with K.S.A. 55 et. seq. OCT 15 2007 each drilling rig; conservation division of the underlying formation. It district office on plug length and placement is necessary prior to pluggle lugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date er #133,891-C, which applies to the KCC district 3 area, alternate II cemerall be plugged. In all cases, NOTIFY district office prior to any cementing to finy knowledge and belief. Title: Operations Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	MMISS 7 60N f e. e. enting
CCC DKT #: A3: NW-NE-NW WO'FAL 1500 FWL NLUB: WO'S: E/2 E/2 NW-NW bub'FAL 1450 FWL NLUBAR The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best part of the statements of the spud state of the well shall be completed. For KCC Use ONLY API # 15 - / W.3 - 23 W.3 W - OOOO Conductor pipe required. Minimum surface pipe required. Approved by: Futt \$14-07 / Part W-17-07 This authorization expires: 2-/4-QF	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION CON I plugging of this well will comply with K.S.A. 55 et. seq. OCT 15 2007 each drilling rig; conservation division to the underlying formation. e district office on plug length and placement is necessary prior to plugging lugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date and belief. It is district office prior to any cementing to finy knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	MMISS ON f e. enting;
CC DKT #: 3: NW-NE-NW WO'FAL 1500 FWL NLUB: 600 5: E/2 E/L-NW-NW bub'FAL 1450 FWL NLUBAR The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a completion of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into the strong in a greement between the operator and the completion of the strict office will be notified before well is either plus in the strict office will be notified before well is either plus. The appropriate district office will be notified before well is either plus or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be certified before well is either plus of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be certified. Signature of Operator or Agent: For KCC Use ONLY API # 15 - / 63 - 23 636-0000 Conductor pipe required Monument feet Minimum surface pipe required feet Minimum surface pipe required feet per Alt. Approved by: Path \$14-01 / Path W-17-07	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION CON I plugging of this well will comply with K.S.A. 55 et. seq. OCT 15 2007 each drilling rig; conservation division of the underlying formation. It district office on plug length and placement is necessary prior to pluggle lugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date er #133,891-C, which applies to the KCC district 3 area, alternate II cemerall be plugged. In all cases, NOTIFY district office prior to any cementing to finy knowledge and belief. Title: Operations Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	MMISS ON f e. enting;
CCC DKT #: A3: NW-NE-NW WO'FAL 1500 FWL NLUB'S WO'S: E/2 E/L-NW-NW bub'FAL 1450 FWL NLUBAY The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a copy of the approved notice of intent to drill shall be posted on a copy of the approved notice of intent to drill shall be posted on a copy of the approved to surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into the second of the	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COM I plugging of this well will comply with K.S.A. 55 et. seq. OCT 15 2007 each drilling rig; CONSERVATION DIVISION set by circulating cement to the top; in all cases surface playing that, he set to the underlying formation. It is district office on plug length and placement is necessary prior to pluggil lugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date all be plugged. In all cases, NOTIFY district office prior to any cementing to finy knowledge and belief. Title: Operations Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	MMISS ON f e. enting;

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23636-0000	Location of Well: County: Rooks
Operator: Gore Oil Company	660 feet from N / S Line of Section
Lease: Rostocil C	1450 feet from E / W Line of Section
Well Number: 11 Field: Barry West	Sec. 10 Twp. 9 S. R. 19 ☐ East ✓ Wes
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: E/2 E/2 - NW - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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EXAMPLE	
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×	NSAS CORPORATION COMMISSION
SEWARD CO.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

OCT 15 2007

CONSERVATION DIVISION WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Gore Oil Company			7 Phone Number: (316) 263 - 3535		
Operator Address: P.O. Box 2757, Wichita, KS 67201-2757					
Contact Person: Larry M. Jack		Phone Number: (316) 263 - 3535			
Lease Name & Well No.: Rostocil C #11			Pit Location (QQQQ):		
Type of Pit:	Pit is:		NW		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 10 _{Twp.} 9S _{R.} 19 ☐ East 📝 West		
Settling Pit	If Existing, date of	onstructed:	Feet from 🗹 North / _ South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / 🗸 West Line of Section		
(If WP Supply API No. or Year Drilled)	600 (bbls)		Rooks County		
Is the pit located in a Sensitive Ground Water Area? Yes You			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner? ✓ Yes	Na	How is the pit lined if a plastic liner is not used?		
			Bentonite & solids f/drlg, self seal pits		
The difference (all but working pile).	00 Length (fe		Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	epest point: 4	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.		
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Distance to nearest water well within one-mile	e of pit		west fresh water 180'feet.		
n/a /feet Depth of water well	n/a feet	Source of information: measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:		
Producing Formation:			al utilized in drilling/workover: Bentonite		
Number of producing wells on lease:		Number of wor	king pits to be utilized: 4		
Barrels of fluid produced daily:		Abandonment	procedure: allow pits to evaporate until dry then backfill		
Does the slope from the tank battery allow all spilled fluids to		when conditio	ns allow		
flow into the pit? Yes No		Drill pits must l	pe closed within 365 days of spud date. RECEIVED		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
			OCT 15 2007		
10-15-07 Date	1	any M	ignature of Applicant or Agent WICHTA KS		
Jaic			Michita, Ks		
	KCC	OFFICE USE O	NLY		
Date Received: 10/15/07 Permit Num	ber:	Perm	it Date: 10/15/07 Lease Inspection: Yes No		