



For KCC Use: 5-27-07  
 Effective Date: \_\_\_\_\_  
 District # 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1009369  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 November 2005

**NOTICE OF INTENT TO DRILL**  
*Must be approved by KCC five (5) days prior to commencing well*

**\*CORRECTED**  
 10/17/07

Form must be Typed  
 Form must be Signed  
 Form must be Filled

Expected Spud Date: 05/21/2007  
 month day year

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ NE NE Sec. 7 Twp. 33 S. R. 10  E  W

OPERATOR: License# 31191  
 Name: R & B Oil & Gas, Inc.  
 Address 1: 904 N. Logan  
 Address 2: PO Box 195  
 City: Attica State: KS Zip: 67009 + 0195  
 Contact Person: Randy Newberry  
 Phone: 620-254-7251

(000/00) 660 feet from  N /  S Line of Section  
 \* 660 735 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5929  
 Name: Duke Drilling Co., Inc.

County: Barber  
 Lease Name: TRAFFAS 'L' Well #: 2  
 Field Name: TRAFFAS

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 Disposal  Wildcat  Cable  
 Seismic; # of Holes \_\_\_\_\_  
 Other: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Mississippi Chert  
 Nearest Lease or unit boundary line (in footage): 660

Ground Surface Elevation: 1580 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: 120  
 Depth to bottom of usable water: 180  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 250

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: 4750  
 Formation at Total Depth: Mississippi Chert

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

\* WAS: 660' FEL  
 IS: 735' FEL

**AFFIDAVIT**

RECEIVED  
 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 it is agreed that the following minimum requirements will be met:

OCT 15 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be** ~~set~~ **set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION  
 WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: 5/21/07 Signature of Operator or Agent: Sally R. Byers Title: Agent

**For KCC Use ONLY**  
 API # 15 - 007-23159-00-00  
 Conductor pipe required 0 feet  
 Minimum surface pipe required 200 feet per ALT.  I  II  
 Approved by: Wttn 5-22-07/Put 101707  
 This authorization expires: 11-22-07  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**  
 - File Drill Pit Application (form CDP-1) with Intent to Drill;  
 - File Completion Form ACO-1 within 120 days of spud date;  
 - File acreage attribution plat according to field proration orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);  
 - Obtain written approval before disposing or injecting salt water.  
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202  
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MAY 22 2007

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