

For KCC Use:

Effective Date: 8 19-07

District # Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED.

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

5552	month	day year	Ap N/2 SE NW	Sec. 35 Twp. 10S	_ S. R. ²¹ ✓ w	Eas Nos
ODEDATOD, Licence# Coce			1660	feet from / N /		
OPERATOR: License# 5552 Name: Gore Oil Company			- 2 090	feet from E /	✓ W Line of Section	า
Address: P.O. Box 2757			Is SECTION ✓ Regula			
City/State/Zip: Wichita, KS 6720	1-2757		_	~		
Dity/State/Zip; Contact Person: Larry M. Jack				well on the Section Plat or	n reverse side)	
Phone: 316-253-3535			County: Graham			
hone:					Well #: 4	
CONTRACTOR: License# 337	724					
lame: Warren Drilling			Is this a Prorated / Spaced		Yes ✓	N
varie.			Target Formation(s): Arbu			
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit bou			
✓ Oil Enh Rec	✓ Infield	✓ Mud Rotary	Ground Surface Elevation:	2096	feet M	
Gas Storage	Pool Ext.	Air Rotary	Water well within one-quart	er mile:	Yes ✓	N
OWWO Disposal	Wildcat	Cable	Public water supply well wi		Yes ✓	'N
Seismic;# of Hole	t		Depth to bottom of fresh w			
	59 : Other		Depth to bottom of usable	water: 850'		
Other			Surface Pine by Alternate	1 1 2	_	
OWWO: old well information	as follows:		Length of Surface Pipe Pla	anned to be set: 250'		
			Length of Conductor Pipe	required: """		
Welf Name:			Projected Total Depth: 380	0'		
Original Completion Date:_			Formation at Total Depth:_	Arbuckle		
ongmar completion batel			Water Source for Drilling C			
irectional, Deviated or Horizo	ntal wellbore?	Yes ✓ N	O Well ✓ Farm Por			
Yes, true vertical depth:		·	— DWR Permit #:			
			• • • • • • • • • • • • • • • • • • • •			
OLIOH! HOIE LOCALION				Apply for Parmit with DML		
				Apply for Permit with DWF		r N
					Yes ✓	N
CC DKT #: 45: 200' 5 of NE-3E-A	NW 1850 FAL	- 2210 FILL INLUB:4	Will Cores be taken?		Yes V	-
CC DKT #:	NW 1850 FAL	- 2210 FILL INLUB:4	Will Cores be taken?		Yes ✓	
CC DKT #: 45: 200'5 of NE-SE-N ; Ap N/2+SE-NW /(NW 1850' FAL 20	- 2210 FWL NLUB:4 090 FWL NLUB:5	Will Cores be taken?	KANS	Yes VECEIVED AS CORPORATION COM	MM
CC DKT #: 45: 200' 5 of NE-3E-A ; Ap N/L+SE-NW /(he undersigned hereby affirm	NO 1350 FAL 660 FAL 20 ms that the drillin	- 2210 FIOL INLUB:4	Will Cores be taken? 130 If Yes, proposed zone:	KANS	Yes RECEIVED AS CORPORATION COM	ММ
CC DKT #: 45: 200' 5 of NE-SE-N ; Ap N/L-SE-NW /I the undersigned hereby affirm is agreed that the following	NO 1350' FAL 660' FAL 20 ms that the drillin minimum require	- 2210 FWL NLUB: 4 090 FWL NLUB: 5 ng, completion and eventual ements will be met:	Will Cores be taken? 130 If Yes, proposed zone:	KANS	RECEIVED AS CORPORATION COM	мм 7
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

CORRECTED

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

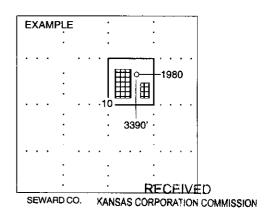
API No. 15 - 065-23333-0000	Location of Well: County: Graham
Operator: Gore Oil Company	1660 feet from 🗸 N / 🗀 S Line of Section
Lease: Ziegler	2090 feet from E / W Line of Section
Well Number: 4	Sec. 35 Twp. 10S S. R. 21 East ✓ West
Field: Trico	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: Ap N/2 - SE - NW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

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In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WICHITA, KS

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Gore Oil Company			License Number: 5552
Operator Address: P.O. Box 2757,	Wichita, KS	67201-275	7
Contact Person: Larry M. Jack			Phone Number: (316) 263 - 3535
Lease Name & Well No.: Ziegler #4			Pit Location (QQQQ):
Type of Pit:	Pit is:		NW
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 35 Twp. 10S R. 21
Settling Pit	If Existing, date of	onstructed:	1660 Feet from 🗸 North / 🔝 South Line of Section
Workover Pit Haul-Off Pit	Dit consitu		2090 Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Graham
Is the pit located in a Sensitive Ground Water	1		County
is the pit located in a Sensitive Ground Water	Area? [] fes [v.		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
✓ Yes No	Yes ✓	No	Bentonite & solids f/drlg, self seal pits
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining
motorial, triothess and metallicitor prosecuti	3 .	liner integrity, ii	ncluding any special monitoring.
Distance to nearest water well within one-mil			west fresh water 150 24 feet.
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of infor	west fresh water 150 24 feet.
Distance to nearest water well within one-mil n/a 2657 n/a feet Depth of water well	e of pit n/a <i>55</i> _{feet}	Depth to shallo Source of infor	west fresh water 150 24 feet. mation: uredwell owner electric logKDWR
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