For KCC Use: Effective Date: _	10-23-07
District #	
SGA? XYes	No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

xpected Spuc Date September 26 2007	Spot East	st
month day year		st
22422	2310feet from N/XS Line of Section	
PERATOR: License# 32432		
ame: LaVeta Oil & Gas, LLC	is SECTION X Regular trregular?	
ddress: P.O. Box 780	•	
hy/State/Zip: Middlesburg, VA 20118	(Note: Locate well on the Section Plat on reverse side)	
ontact Person: Bennie C. Griffin	County: Stafford Lease Name: Allen Well #:9	
none: 620-458-9222	Field Name: Richardson	*****
ONTRACTOR: License# 5147		
Porodoo Drilling		40
	Target Formation(s): Arbuckle  Nearest Lease or unit boundary: 210' to the East	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1810 feet MS	
SOIL Senh Rec Infield Mud Rotary		
Gas Storage Pool Ext Air Rotary		
OWWD Disposal Wildcat Cable	Public water supply well within one mile:	10
Seismic: # of Holes Other	Depth to bottom of fresh water: 130 / 192	
Other	Depth to bottom of usable water: 228-1/80	_
	Surface Pipe by Alternate: 🔀 1 📋 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:3.0.0.1	
Operator:		
Well Name:	Projected Total Depth: 3600' Formation at Total Depth: Arbuckle	
Original Completion Date:Original Total Depth:		
rectional, Deviated or Horizontal wellbore?	Water Source for Driffing Operations:	
Garage and the second s	17	_
Yes, true vertical depth:		
	DWR Permit #:	_
ottom Hole Location:	(Nate: Apply for Permit with DWB. [])	— Na
ottom Hole Location:	(Note: Apply for Permit with DWR. 1) Will Cores be taken? 1 Yes x	No
ottom Hole Location:	(Note: Apply for Permit with DWB. (1)  Will Cores be taken? (2)  If Yes	
ottom Hote Location:  CC DKT #:  200/ion Clauses Attacked:	(Note: Apply for Permit with DWB. (1)  Will Cores be taken? (2)  If Yes	<del>)</del> -
ottom Hote Location: CC DKT #:  Oil 2 Gas Leases w/pooling clauses Attached.  AFF	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  KANSAS CORPORATION CO	OMMIS
ottom Hote Location:	(Note: Apply for Permit with DWB. (1)  Will Cores be taken? (1)  If Yes, proposed zone: RECEIVED  KANSAS CORPORATION CO	OMMIS
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ontom Hote Location:  CC DKT #:  Dig Gos Leases w/pooling clauses Attacked:  AFF  the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill chall be posted on etc.  3. The minimum emount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cerned Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best date;  Signature of Operator or Agent:  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 185-23483-0000  Conductor pipe required	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION CO  Plugging of this well will comply with K.S.A. 55 et. seq.  OCT 1 6 200  ach drilling rig;  CONSERVATION DIVI  CONSERVATION D	OMMIS OT
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ottom Hole Location:  CC DKT #:  Dil 2 Gos Leases w/ pooling clauses Attached AFF the undersigned hereby affirms that the drilling, completion and eventual gois agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill ahalf be posted on as through all unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either the 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best materials.  Signature of Operator or Agent:  Signature of Operator or Agent:  Signature of Operator or Agent:  Minimum surface pipe required 1900 feet per Alt.  Approved by:  **LINEOP**	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION CO  Plugging of this well will comply with K.S.A. 55 et. seq.  OCT 1 6 200  ach drilling rig;  CONSERVATION DIVI  CONSERVATION D	OMMIS OT
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RECEIVED KANSAS CORPORATION COMMISSION

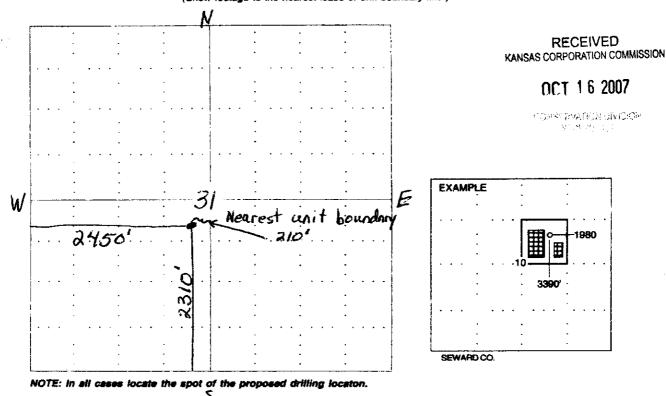
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 · 185-23483-000	Location of Well: County: Stafford
Operator: LaVeta Oil & Gas LLC	2310 feet from N / X S Line of Section 2450 feet from E / X W Line of Section
Lease: Allen	
Well Number: #9	Sec. 31 Twp. 22S S. R. 11 East XWest
Field: Richardson	
Number of Acres attributable to well:	Is Section: ** Regular or ** Irregular
QTR / QTR of acreage: SW4_Sec_31- T22S_R11W	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

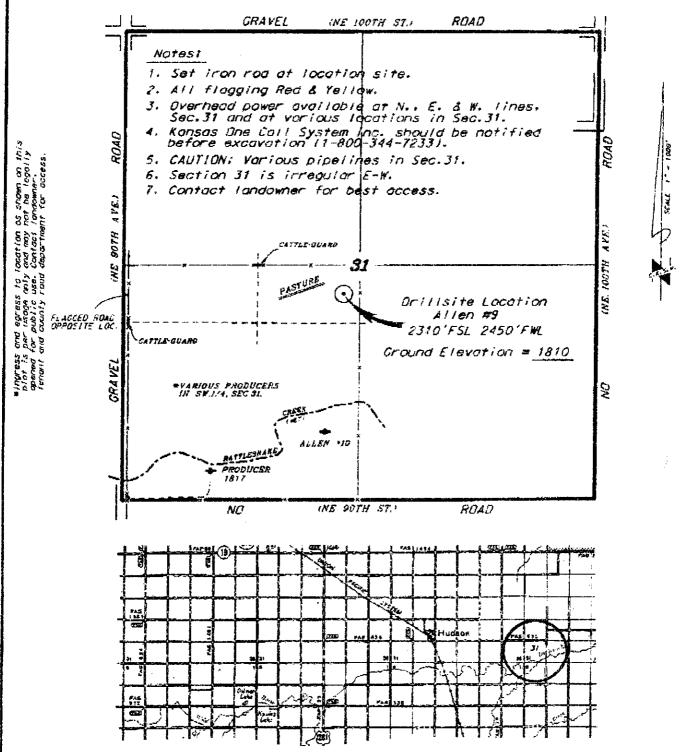
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



#### in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION



a Controlling data is assessing the best resp and analygraphs evolution to us and upon a regular section of the serverifies bill parts.

CENTRAL KANSAS OILFIELD SERVICES, INC. (820)792-1877

RECEIVED

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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form maint be Typed

# APPLICATION FOR SURFACE PIT

		alt in Duplicals	11 thember 22/32	
permitor Narve: LaVeta Oil & Gas LLC			License Number: 32432	
perator Address: p.O. Box 780	<del></del>	z. VA 201	18	
			Prone Number: (620 ) 458 - 9222	
munt Person: Bennie C. Griff:	<u>in</u>		PE Location (CICICI):	
iace Name & Well No.: Allen #9			SW4 - NE - SE - SW	
pe of Pit:	Pit to:		Sec. 31 Tesp. 225 R 11 Feet A West	
Emergency Pit Burn Pit	Proposed [			
Setting Pit X Drilling Pit	y Existing, data (20)		2310 Feet from [ ] North / [2] South Line of Section	
Workover Pit Heul-Off Pit	PR capacity:		2450 - Feet from [] East / [X] West Line of Section	
(WP Supply AP) No. or Year Critical)		(tole)		
the pit located in a Sansilive Ground Wets	Ame? Prince E	No	Chloride concentration:mgf	
i the pit located in a Sensitive Globio Period		· 	(For Emergency Pile and Selling Pile only) How is the pit lined if a plantic liner is not used?	
s the bottom below ground level?	Artificial Liner?	<b></b>	n/a	
₹ Yes □ No	<b>-</b>		<u></u>	
in dimensions (all but working pits):	70 Length (fe	<del>=()</del>	Alices (see A	
· Mr. Collection and an arranged from a real arrang	ماه حدة المستدر في		4. Meets	
Depth	ha limer		4 (feet)  Including any special monitoring.	
Depth if the pit is lined give a brief description of the paterial, thickrease and installation procedu	ha liner ire.	Describe productive integrity.  Describe to shall	including any special maritoring.	
Depth if the pit is lined give a brief description of the patential, thickness and installation procedured.  Distance to nearest water wall within one-re-	ng liner are.	Describe proc liner integrity.  Depth to shall	including any special morehoring.  Including any special morehoring.	
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Mail to: KCC - Conservation Division, 138 S. Market - Reom 2975, Wichite, Kanssa 67382



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 19, 2007

Mr. Bennie C. Griffin LaVeta Oil & Gas, LLC PO Box 780 Middlesburg, VA 20118

Re: Drilling Pit Application

Allen Lease Well No. 9 SW/4 Sec. 31-22S-11W Stafford County, Kansas

Dear Mr. Griffin:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

Kathy Havnes

**Environmental Protection and Remediation Department** 

Cc: File



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.		DISPOSAL OF DIKE AND PIT CONTENTS.			
(a)		Each operator shall perform one of the following when disposing of dike or pit contents:			
	(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;			
	(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or			
	(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:			
		(A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);			
		<ul> <li>(B) removal and placement of the contents in an on-site disposal area approved by the commission;</li> </ul>			
		(C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or			
		(D) removal of the contents to a permitted off-site disposal area approved by the department.			
(b)		Each violation of this regulation shall be punishable by the following:			
		A \$1,000 penalty for the first violation; a \$2,500 penalty for the second violation; and a \$5,000 penalty and an operator license review for the third violation.			
Comple	te ai	nd return with Haul-Off Pit Application, Form CDP1(2004)			
Haul-off p	oit wi	ll be located in an on-site disposal area: Yes ☐ No ☐			
	es, w	located in an off-site disposal area on acreage owned by the same landowner: Yes ritten permission from the land owner must be obtained. Attach written permission to plication.			
Haul-off p	oit is	located in an off-site disposal area on another <u>producing</u> lease or unit operated by			

the same operator: Yes No No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit

is to be located, to the haul-off pit application.