CORRECTED ocation Correction
RECEIVED For The Property of The

NOTICE OF INTENT TO DRILL Must be approved by KCC five (s) days prior to commencing well Expected Spud Date October 2, 2007 Month Description of Spot and Spot Spot Spot Spot Spot Spot Spot Spot	For KCC Use: KANSAS CORPOR	ERVATION DIVISION KANSAS CORPORATION COMMISSION Form	December 2002
Expecied Sput Date October 2, 2007 month day jear OPERATOR: Licenses 33344 Aname: Quant Chember LLC OPERATOR: Licenses 33344 OPERATOR: Licenses Will be licensed by the KCC OPERATOR: Licenses Will be licensed by the KCC OPERATOR: Indied or Machine City Charles Will be licensed by the KCC OPERATOR: Vision or Machine OPERATOR: Vision or Machine OPERATOR: Vision or Machine OPERATOR: Licenses Will be licensed by the KCC OPERATOR: Vision or Machine OPERATOR: Vision or Machine OPERATOR: Vision or Machine OPERATOR: Licenses Will be licensed by the KCC OPERATOR: Vision or Machine Indied Name: Control or Machine Operator: Vision or Machine Operator: Vision or Machine Indied Name: Control or Machine Operator: Vision or Machine Indied Name: Control or Machine Operator: Vision or Machine Indied Name: Control or Mac			
Expected Sput Date October 2, 2007 Consect Perfect New York Consect		(5) days prior to commencing well	must be Filled
Spot	wast be approved by Noo III'e		
Comparison Com	Superind Sound Parks October 2, 2007	WOOLITA KS	✓ East
Section Perant Section Sect	Expected Spud Date	N/2 NW Sec. 29 Two. 28 S. R. 17	West
Age	27244	<u> </u>	
Is SECTION Regular Irrogular?	OPERATOR: License# 33344		
Address Overhoom City Outshorms 73120 Contact Petron, Ruhard Marin Contact Conta	9520 North May Avenue, Suite 300	——————————————————————————————————————	
Contract Person. Richard Marin Phone. (69) 463-4839 CONTRACTOR: Lionney Will be licensed by the KCC Name. Will advise on the ACO-1 Well Drilled For: Well Class: Type Equipment: Type Equip	Address: Okiahoma City, Oklahoma 73120		de)
Phones	City/State/Zip:	County: Wilson	
Pield Name:	Contact Person: (405) 463-6880	Longo Namo: Fail, W.O. Well	#: <u>29-1</u>
Is this a Prostated / Spaced Filed? Tyee No Name. Will obtion of the ACC-1		Field Name: Cherokee Basin CBM	
Well Drilled For. Well Class: Type Equipment: Ground Surface Elevation: Most Rotary Most	CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Fleld?	Yes 🗸 No
Nature Language Nature	Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
Continued Cont	Well Class: Type Equipment:	Nearest Lease or unit boundary:	
Cable Own Disposal Wildows Cable Other Disposal Wildows Cable Own Disposal Wildows Other Disposal Own Wildows Other Disposal Own Other Own O	• • • • • • • • • • • • • • • • • • • •		
Speint Speint Wildows Cable Speint S			= = -
Seismit: of Moles Other			∐Yes ✓ No
MOWOC old well information as follows: Coperator:		Depth to bottom of fresh water:	
If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Origin	Clother Coalbed Methane		
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Directional, Deviated or Horizontal wellbore? Walter Source for Drilling Operations: Walter Source for Drilling Operations. Walter Source for Drilling for Department on the Source on Source of Drilling for Drilling for Source on So		Surface Pipe by Alternate: 1 2	
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set.	
Original Completion Date:Original Total Depth:Cherckee Coals	•		
Walter Source for Drilling Operations: Walter Source for Drilling Operations operations: Walter Source for Drilling Operations operations: Walter Source for Drilling Operations: Walter Source			
West No West Farm Pond Other Air	Original Completion Date:Original Total Depth:	, · · · · · · · · · · · · · · · · · · ·	
DWR Permit #: DWR Permit #: DWR Permit with DWR DWR Permit with K.S. Academic proporation commits on the DWR Permit with DWR DWR Permit with K.S. Academic proporation commits on the DWR Permit with Swr Permit with Swr Permit with Swr Permit with Swr Permit with K.S. Academic proporation or the DWR Permit with DWR DWR Permit with K.S. Academic proporation or the Well Swr Permit with	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Bottom Hole Location: (Note: Apply for Permit with DWR) Yes No IAS: 990'FNL			
Will Cores be taken? If Yes, proposed zone: If Yes, zone and the district office will will to mention of will will see to per Yes by circulating cement to the top; in all cases, proposed zone: If Yes, zone and reflect to suffer and placement is necessary prior to plugging; If Yes, zone and reflect to suffer and placement is necessary prior to plugging; If Yes, zone and reflect to suffer and placement is necessary prior to plugging; If Yes, zone and reflect to suffer and placement is necessary prior to plugging; If Yes, zone and reflect to endering in the top prior to plugging; If Yes, zone and reflect to endering a			
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.AKANSAS GERPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases/guisers/sine-shall/sine-set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,800 c., which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Inhereby certify that the statements made herein are true and to the best of my knowledge and helief. Date: September 25, 2007 Signature of Operator or Agent: For KCC Use ONLY API W 15 - 205 - 2 73 16 - 500 feet per Ait. 12 Approved by: Hard 193 - 1 Hard William of Started within 6 months of approval date.) Title: VP Remember to: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting sait water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Explred Signature of Operator or Agent: Date:		_	Yes √No
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September 25, 2007 Signature of Operator or Agent:	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any	cementing.
Pate: September 25, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205-2 7316-000 Conductor pipe required None feet per Alt. 12 Approved by: 144-28-07 [Multi Intent VISO] Approved by: 144-28-07 [Multi Intent VISO] This authorization expires: 3-22-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:			
For KCC Use ONLY API # 15 - 205 - 2 73 / 0 - 0000 Conductor pipe required None feet feet per Alt. 1 2 Submit plugging report (CP-4) after plugging is completed; Approved by: 1 - 20 - 20	\mathcal{L}	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
For KCC Use ONLY API # 15 - 205-273/6-000 Conductor pipe required None feet	Date: September 25, 2007 Signature of Operator or Agent:	Title: v	
File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 12 Approved by: **Pure 9-28-07 **Pure 10 **Pure 10		Remember to:	
Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 12 Approved by: 1449-28-07 1441 1018-07 This authorization expires: 3-2-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date: Agent: Date: Agent: Date: Agent: Date: Agent: Date: Agent: Date: Agent: Agent: Date: Agent: Agent: Date: Agent: Agent: Date: Agent: Date: Agent: Agent: Agent: Agent: Agent: Agent: Date: Agent: Date: Agent: Date: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Date: Agent: Date: Agent:	For KCC Use ONLY	···	1
Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 12 Approved by: **PUR 9-28-07 **PUR 10 \$\text{VEXO}\$* This authorization expires: 2-2-20 \$\text{VEXO}\$* (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	API # 15 - 205-27316-0000		
Minimum surface pipe required 20 feet per Alt. 2 Approved by: **List 9-28-07 *List 1018-07 Charles This authorization expires: 3-28-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: 5-28-08 Spud date: Agent: 5-28-08 Spud date: 5-28-08 Well Not Drilled - Permit Expired Signature of Operator or Agent: 5-28-08 Date: 5-28-08 Submit plugging report (CP-4) after plugging is completed; 5-28-08 Obtain written approval before disposing or injecting sait water. 5-28-08 Well Not Drilled - Permit Expired Signature of Operator or Agent: 5-28-08 Date: 5-28-08 Date: 5-28-08 Date: 5-28-08 Agent: 5-28-08 Date: 5-28-08 Submit plugging report (CP-4) after plugging is completed; 5-28-08 Obtain written approval before disposing or injecting sait water. 5-28-08 Well Not Drilled - Permit Expired Signature of Operator or Agent: 5-28-08 Date: 5-28	Conductor pine required None feet		
Approved by: Pur 9-28-07	20 1/20	· · · · · · · · · · · · · · · · · · ·	, ,
This authorization expires: 3-23-24 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	Wild in the land of the land o		
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	7-212-00	- If this permit has expired (See: authorized expiration date) p	lease &
Spud date:Agent: Signature of Operator or Agent: Date:			100
Date:	(THE MAINTAMENT PAIR IS STORING THE STATE OF	Well Not Drilled - Permit Expired	1
in the second se	Spud date: Agent:		—— N
			W _

OCT 17 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICHITAL KS

CODDECT

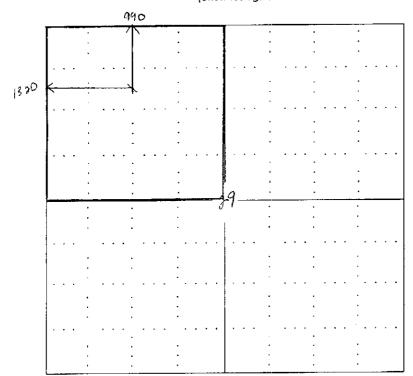
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

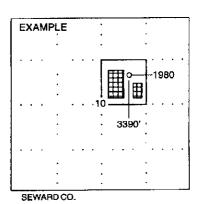
API No. 15-15-205-273/6-0220	Location of Well: County: Wilson UNITED
Operator: Quest Cherokee LLC	980 890 feet from VN/ S Line of Section
Lease: Fail, W.O.	1320 feet from E / W Line of Section
Well Number: 29-1	Sec. 29 Twp. 28 S. R. 17 ✓ East West
Field; Cherokee Basin CBM	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: N/2 NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show located to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION FOR THE PROPERTY OF THE P OIL & GAS CONSERVATION DIVISION

OCT 17 2007

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CONSERVATION DIVISION

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North Ma	y Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120	
Contact Person: Richard Marlin		Phone Number: (405) 463 - 6880		
Lease Name & Well No.: Fail, W.O. #29-1		Pit Location (QQQQ):		
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit	Pit is: Proposed Existing If Existing, date constructed:		N/2 _ NW	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 300 (bbls)		1320 Feet from East / ✓ West Line of Section Wilson County	
Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No	Artificial Liner?		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): Depth to the pit is lined give a brief description of the material, thickness and installation procedure.	rom ground level to de	Describe proce		
Source of		Source of infor	west fresh waterfeet, mation: iredwell ownerelectric logKDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Number of wo		forkover and Haul-Off Pits ONLY: aterial utilized in drilling/workover: Air Drilled working pits to be utilized: One lent procedure: Air Dry, Back Fill and Cover		
Does the slope from the tank battery allow a flow into the plt? Yes No I hereby certify that the above state		<u> </u>	be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMM L of my knowledge and belief.	
September 25, 2007 Date	R	· Ray	SEP 2 7 2007 CONSERVATION DIVISION ignature of Applicant or Agent WICHTIA, KS	
Date Received: 9/27/07 Permit Nur		OFFICE USE O	NLY 10 (17 (07) it Date: 9/27/07 Lease Inspection: ☐ Yes ► No	