For KCC Effective	Use: Date:	10-23-07	
District #		<u> </u>	
SGA?	Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Section Sect	Expected Spud Date October 22, 2007 month day year	Spot Sp	S. R. 21 West
Name: DUIL. INC. Name: Search County: Johnson Duil. Name: Search	OPERATOR: License# 33051	3740 feet from N	/ S Line of Section
Address: 2598 Virginis RRI (City/Staba/Dip. Network) (A. 6.6002 Contact Person, Cerl Clay) Hughes Contact Person Energy Development, Inc. Well Diffect For: Well Diffect For: Well Class: Type Equipment: And Rotary Oww Disposal Wildcat Cubie Other Charles Seistmic: ### Address: ### Address: ### Oww Disposal Wildcat Cubie Other ### Oww Disposal Wildcat Cubie Other ### Oww Disposal Wildcat Cubie Original Competion Date: Original Competion Date: Original Total Depth: #### Original Competion Date: Original Competion Date: Original Competion Date: Original Competion Date: Original Total Depth: #### Own Permat #### Original Total Depth: Well Yes, revertical depth: Selond Hills Address Person Selond Wildcat #### Own Permat #### Original Total Depth: #### Own Permat #### Original Total Depth: #### Original Competion Date: Original Competion Date: Original Total Depth: #### Original Total Depth: Well Same Formation or Total Depth: #### Original Total Depth: Well Same Directional, Deviated or Horizontal wellbore? Well Cores be taken? If Yes, proposed zone: #### Original Competion Date: Own Permat #### Original Total Depth: #### Original Competion Date: No. Well Cores be taken? If Yes, proposed zone: #### Original Competion Date: No. Well Formation Original Competion and eventual plugging of this well will comply with K.S.A. 55*MNSec Corporation Commission #### Original Competion Will Formation Commission #### Original Competion Original Total Depth: ##### Original Competion Original Total Depth: ##### Original Competion Original Competion Original Competion Original Competion Original Commission ##### Original Competion Ori	Alama: CD OIL, Inc.	169t HOHI ¥ L	/ W Line of Section
Country: Shorted Country (Country) Highers Country (Country) Shorted Country (Country) Highers Country (Country) Shorted Country (Country) Highers Country (Country) Shorted Country (Country) Shorte	3236 Virginia Rd	is SECTION Regular Irregular?	
Country Derson (1999) regions (1999)	City/State/Zip: Wellsville, Ks. 66092		on reverse side)
Lease Name Funt Well #:10	Contact Person. Carl (Clay) Hughes	County: Johnson	
Field Name. Everts Energy Development, Inc. Series Energy Development,	Phone: 913-963-9127	Lease Name: Hunt	Well #: 10
Sont Part Commender () Spaced Field? It is this a Prorated () Spaced Field? It shall brilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Well Cable Space Storage Pool Ext. All Robary Wilcout Space Space Pool Ext. All Robary Wilcout Space Pool Ext. All Robary Wilcout Space Pool Ext. All Robary Well Cable Space Space Pool Ext. All Robary Well Cable Space Pool Ext. Well Cable	/	Field Name: Gardner	
Target Formation(s): Bartiesville	CONTRACTOR: License# 8509 /		Yes ✓ No
Nearest Lease or unit boundary, 680 See Se	Name: Evans Energy Development, Inc.		
Seismit:		Nearest Lease or unit boundary: 660	
Sesimite:			feet MSL
Gas	✓ Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary		Yes ✓ No
Depth to bottom of freeh water: 100 Depth to bottom of treeh water: 100 Depth to bottom of usable water: 100 Depth to bottom of treeh water: 100 Depth to bottom of usable water: 100 Depth to bottom of	Gas Storage Pool Ext. ✓ Air Rotary	•	
Seismic;	OWWO Disposal Wildcat Cable		
If OWWO: old well information as follows: Operator:	Seismic; # of Holes Other		
HOWWO: old well information as follows: Operator:	Other		
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date:		Surface Pipe by Alternate: 1 2 2	
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Will Cores be taken? DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR DWR Permit #: (Note: Apply for Permit with DWR DWR DWR Permit #: (Note: Apply for Permit with DWR	Operator:	Length of Conductor Pipe required:	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Op	Well Name:		
Yes No Well Farm Pond Other DWR Permit #: DWR Pe	Original Completion Date:Original Total Depth:	Formation at total Depth.	
DVR Permit #: (Note: Apply for Permit with DWR) Yes No			
Will Cores be taken? Yes No Yes No No Yes No Yes No Yes No Yes No Yes		Well ✓ Farm Pond ✓ Other	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55**ANSA6*, CORPORATION COMMISSION it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface surface with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office will a sither plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - O91 - 23181 - O00 I feet Minimum surface pipe required Monne feet Monne feet Monne feet Monne feet Monne feet Monne feet Month drilling not started within 6 months of approval date. File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Noti	If Yes, true vertical depth:		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55****NSSS***COMPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spunding of well; 2. A copy of the appropriate district office prior to spunding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface states withough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 15 (1) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	Bottom Hole Location:	(Note: Apply for Permit with DI	NR 🔲) 🖊 💹 🔒
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 ANSAG CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfaces wheth the set by circulating dement to the top; in all cases surfaces wheth the set by circulating dement to the top; in all cases surfaces wheth the set by circulating dement to the top; in all cases surfaces wheth the set by circulating dement to the top; in all cases surfaces wheth the set by circulating dement to the top; in all cases surfaces wheth the set by circulating dement to the top; in all cases surfaces wheth the set by circulating dement to the top; in all cases surfaces wheth the set by circulating dement to the top; in all cases surfaces wheth the set by circulating dement to the top; in all cases surfaces wheth the set by circulating dement to the top; in all cases surfaces wheth the set by circulating dement to the top; in all cases surfaces wheth the set by circulating dement to the population of the set by circulating dement to the proportial district office on pring length and placement is necessary prior to plugging; 5. The appropriate district office within 120 deys of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 deys of spud date. 7. The submitted of the set by the properties of the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be properties to mile approval belief. 8. File Drill Pit Application (form CDP-1) with intent to Drill; 6. File completion Form ACD-1 within 120 days of spud date; 7. File completion Form ACD-1 within 120 days of spu	KCC DKT #:	Will Cores be taken?	Yes VNo
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55*6**S66**CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface withough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1911/197 Signature of Operator or Agent: Conductor pipe required Nore feet Minimum surface pipe required Reference feet File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120		If Yes, proposed zone:	
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2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface shall be set by circulating cement to the top; in all cases surface shall be set by circulating cement to the top; in all cases surface shall be set by circulating cement to the top; in all cases surface shall be set by circulating cement to the top; in all cases surface shall be set by circulating cement to the top; in all cases surface shall be set by circulating cement to the top; in all cases surface shall be set by circulating cement to the top; in all cases surface shall be set by circulating cement to the top; in all cases surface shall be set by circulating cement to the top; in all cases surface shall be set by circulating cement to the top; in all cases surface shall be set by circulating cement to the top; in all cases surface shall be set by circulating cement to the top; in all cases surface shall be set by circulating cement to the design of the shall be plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Part Title: president Title: president Title: president Renember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date;	-		OCT 1 7 2007
For KCC Use ONLY API # 15 - O91-23181-0000 Conductor pipe required feet Minimum surface pipe required feet per Alt. 12 Approved by: Put 10-18-07 This authorization expires: 4-18-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Fire Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	 The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall 	the the circulating cement to the top; in all cases sure the underlying formation. district office on plug length and placement is necessaged or production casing is cemented in; noted from below any usable water to surface within a #133,891-C, which applies to the KCC District 3 a libe plugged. In all cases, NOTIFY district office	WICHITA KS essary prior to plugging; 120 days of spud date. area, alternate II cementing
For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.	
For KCC Use ONLY API # 15	Date: 15/15/07 Signature of Operator or Agent: Carl	Title: preside	ent
API # 15		Remember to:	
Minimum surface pipe required	API # 15 - 091-23181-0000	- File Completion Form ACO-1 within 120 days	of spud date;
Approved by: PTO 18	Minimum surface pipe required teet per Alt. (2)	- Submit plugging report (CP-4) after plugging is	completed;
(This authorization void if drilling not started within 6 months of approval date.) Check the box below and return to the address below.	LLIZAD	,,	
Spud date: Agent: Signature of Operator or Agent:	1110 000101	check the box below and return to the address	
		Well Not Drilled - Permit Expired	L
Date:	Spud date:Agent:	Signature of Operator or Agent:	\
		J Date:	

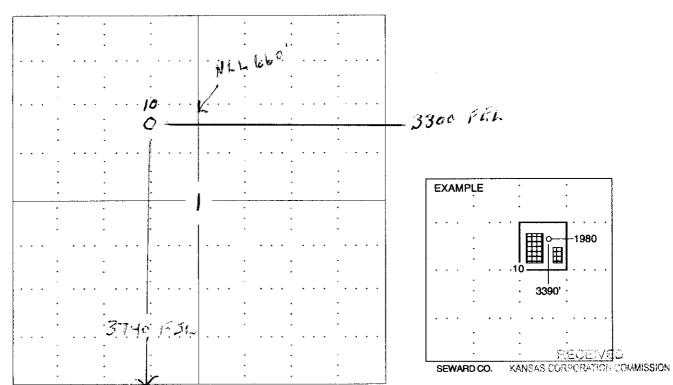
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 091-23 181-0000	Location of Well: County: Johnson
Operator: C D OIL, Inc.	3740 feet from N / S Line of Section
Lease: Hunt	3740 feet from N / ✓ S Line of Section 3300 feet from ✓ E / W Line of Section
Well Number: 10	Sec1 Twp15 S. R21 ✓ East Wes
Field: Gardner	
Number of Acres attributable to well:	ts Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NW - SE - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

OCT 1 7 2007

in plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WICHITA, KS

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: C D OIL, Inc.			License Number: 33051		
Operator Address: 3236 Virginia Rd Wellsville, Ks. 66092					
Contact Person: Carl (Clay) Hughes			Phone Number: (913) 963 - 9127		
Lease Name & Well No.: Hunt #10	****		Pit Location (QQQQ):		
Type of Pit: Pit is:			NE NW SE NW		
Emergency Pit Burn Pit	Proposed Existing		Sec. 1 Twp. 15 R. 21		
Settling Pit	If Existing, date constructed:		3740 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:	· · ·	3300 Feet from ✓ East / West Line of Section		
(If WP Supply API No. or Year Drilled)	120	(bbis)	Johnson County		
Is the pit located in a Sensitive Ground Water	Area? Yes 🗸	No.	Chloride concentration: mg/l		
		_	(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	☐ Yes 🗸	No	Native Clay		
Pit dimensions (all but working pits):	lO Length (fe	et) 10	Width (feet)N/A: Steel Pits		
	rom ground level to de				
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh water		
791 feet Depth of water well 178 feet		1	rred well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: drilling mud			
l l			king pits to be utilized: 2		
Barrels of fluid produced daily:		Abandonment procedure: air dry and backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief, KANSAS CORPORATION COMMISSION					
1/1/5/07 Date	· · · · · ·	Carl E.	OCT 1 7 2007 ignature of Applicant or Agent CONSERVATION DIVISION		
KCC OFFICE USE ONLY					
Date Received: 10/17/07 Permit Num	aber:	Perm	it Date: 10/17/07 Lease Inspection: Yes 4 No		