For KCC	Use: Date:	10-23-07	
District #		3	
SGA?		No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: License# 33051 OPERATOR: License# 33051 Name: C D Oll., Inc. Address: 3236 Virginia Rd Cotty/State/Zip: Welisvilic, Ks. 66092 Contact Person: Carl (Clay) Hughes Phone: 913-963-9127 CONTRACTOR: License# 8509 Name: Evans Energy Development, Inc. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: ONWO Disposal Wildcat Cable Other Cother Office of Hotels Other Other Other Official Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No Bit Set TION Sec. 1 Twp. 15 S. R. 21 West Satisfy Sec. 1 Twp. 15 S. R. 21 West Satisfy Sec. 1 Twp. 15 S. R. 21 West Satisfy Sec. 1 Twp. 15 S. R. 21 West Satisfy Sec. 1 Twp. 15 S. R. 21 West Satisfy Section Plat on reverse side (Note: Locate well on the Section Plat on reverse side) County: Johnson Lease Name: Hun! Well #: 9 Field Name: Gardner Is this a Prorated / Spaced Field? Target Formation(s): Barriesville Nearest Lease or unit boundary: 220 Ground Surface Elevation: Ground Surface Plevelation: Found Surface Plevelatio	Must be approved by NCC live ((5) days prior to commencing wen
Section Sect		Opol ,
Address: 2369 Viginis Rd Address: 2369 Vigin	month day year	Sec. 1 Twp. 15 S. R. 21 West
Name: Control Completion Name: Control Control Name: Control	33051	100(110)
Address: 256 Vipinis Rd Address: 256 Vipinis Rd (interplace of the passed of the pas	OPERATOR: License#	2860feet from ✓ E /W Line of Section
Contract Parson, Cont (City) Hughes Phone, 913-953-9127 CONTRACTOR: Ucense 9 8599 Name: Evans Energy Development, Inc. Well Dillied For: ONDO Disposal Widdost Sasismic: A of Holes: Other Other Other Other Other Other Other Other Other Organia Completion Date: Original Completion Date:	3236 Virginia Rd	Is SECTIONRegularIrregular?
Contract Person. 91-98-91-97 CONTRACTOR: Licenses 8509 Name: Evans Energy Development, Inc. Well Bytied For: Well Case: OND	Address: Wellsville, Ks. 66092	(Note: Locate well on the Section Plat on reverse side)
ContractOries Lease Sanger Florida Spaced Field Sanger Florida Spaced Field Sanger Florida Spaced Field Sanger Florida Spaced Field Sanger San	Castast Rosson, Carl (Clay) Hughes	
Field Name: Example Energy Development Inc. I	913-963-9127	lease Name. Hunt Well #:9
It shis a Prostatof (\$ Spased Field? Yes No Name. Evans Ev		
Name Events Energy Development, Inc.	CONTRACTOR: License# 8509	
Nearest Lease or unit boundary. 220 feet MSL Note Forest M	Name: Evans Energy Development, Inc.	
Ground Surface Elevation:		Nearest Lease or unit boundary: 220
Solismic;		
Gas Storage Pool Et. Iri Fotary Public water supply well within one male: Type No Depth to bottom of tresh water: 100 Depth to bottom of tresh water: 100 Depth to bottom of tresh water: 100 Depth to bottom of usable water: 100	✓ Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:
Depth to bottom of tresh water. 100 Depth to bottom of usable water. 200 Depth to port of usable water. 200 Depth to bottom of the usable wat		
Selsmic; # of Holes Other	OWWO Disposal Wildcat Cable	· · · · · · · · · · · · · · · · · · ·
Surface Pipe by Alternate: 1 2 2	Seismic; # of Holes Other	
If OWWO: old well information as tollows: Operator: Operator: Operator: Original Completion Date: Operator Date: Original Completion Date: Operator Date: Original Completion Date: Operator Date: Operat	Other	Surface Pine by Alternate: 1 / 2
Operator: Well Name: Original Completion Date: Water Source for Drilling Operations: Water Source for Drilling Operation of Other Water Source for Drilling Operations: Water Source for Drilling Operation of Other Water Source for Drilling Operation Water Source set In Manage of Other Completion Form ACO-1 within 120 faces surface pipe feel of Supposed on the Most Drilling of Operation of Other Source Applied Source for Supposed Source and Park Source for Supposed Source on Supposed Source and Park Source for Supposed Source on Supposed Source an		Length of Surface Pipe Planned to be set: 20
Well Name: Original Completion Date: Origina		Length of Conductor Pipe required: none
Original Completion Date:Original Total Depth:	,	Projected Total Deoth: 925
Water Source for Drilling Operations: Water Source for Drilling Operations Water Source for Drilling Operations Water Source for Drilling Operation Water Source for Drill		
West Set No West Set No West Set No West Set No West Set	Original Completion Date:Original Total Depth:	
DWR Permit #:	Directional, Deviated or Horizontal wellbore?	
Note: Apply for Permit with DWR	If Yes, true vertical depth:	
Will Cores be taken? Yes, proposed zone: Yes, proposed zone:		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. OCT 1 7 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Potte: IO III TO Signature of Operator or Agent: Conductor pipe required		Will Cores be taken? ✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. OCT 1 7 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface acing order #133.881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: In Interpretation of the provided according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Well Not Drilled -		If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. The provided form that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. The provided form that the drilling region is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,831-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Part of the president form CDP-1) with Intent to Drill; For KCC Use ONLY API # 15 - OSI - 3180 - OOD Approved by: **Math 1018-07** [File Completion form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after pluggi		4.4 1. .
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: In III To 7 Signature of Operator or Agent: Conductor pipe required	AFF	DAVIT 007 1 7 2007
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: In I i I o I i o	The undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with K.S.A. 55 et. seq. 100 () 200
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Potte: In the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15	It is agreed that the following minimum requirements will be met:	
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: In Interpretation of Operator or Agent: For KCC Use ONLY API # 15 - O91 - 23180 - OOO Approved by: Interpretation of the provided provided to the feet per Alt. Approved by: Interpretation of the provided provided to the feet per Alt. Approved by: Interpretation of the provided provided please of the provided provided within 6 months of approval date.) This authorization expires: Agent: Agent: Agent: Agent: Date: Agent: Date: Date:	 Notify the appropriate district office prior to spudding of well; 	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: In 1110-7 Signature of Operator or Agent: Conductor pipe required feet Minimum surface pipe required feet per Alt. Approved by: In 10-10-07 feet plugging is completed; Approved by: In 10-10-07 feet plugging is completed; This authorization expires: In 160 months of approval date.) Spud date: Agent: Spud date: Agent: Date: Date: Date: Dat	2. A copy of the approved notice of intent to drill shall be posted on each	ch drilling rig;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Dete: 10 1107 Signature of Operator or Agent: For KCC Use ONLY API #15 - 091 - 23180 - 0000 Approved by: 4 1018 - 0000 Approved by: 4 1018 - 0000 This authorization expires: 4 1808 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: D	3. The minimum amount of surface pipe as specified below shall be set	if by circulating cement to the top; in all cases surface pipe snall be set
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Dete: 10 110 7 Signature of Operator or Agent: Title: president Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	4. If the well is dry hole, an agreement between the operator and the d	listrict office on plug length and placement is necessary prior to plugging:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1011107 Signature of Operator or Agent: Title: president For KCC Use ONLY API # 15 - 091-23180-000 Conductor pipe required teet Minimum surface pipe required feet per Alt. 12 Approved by: 10-18-07 feet per Alt. 12 This authorization expires: 4-18-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Dat	5. The appropriate district office will be notified before well is either plug	aged or production casing is cemented in;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ted from below any usable water to surface within 120 days of spud date.
Title: president Post Po	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
Date: 101107 Signature of Operator or Agent: Call C. June 1st. For KCC Use ONLY API # 15 - 091-23180-0000 Conductor pipe required Nore feet Minimum surface pipe required feet per Alt. Approved by: Lat 10-18-07 This authorization expires: 4-18-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Title: president Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		
For KCC Use ONLY API # 15 - 091-23180-0000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
For KCC Use ONLY API # 15 - 091-23180-0000 Conductor pipe required	- interest of the Card	C. 7L. 1 c. president
For KCC Use ONLY API # 15 - 091-23180-0000 Conductor pipe required	Date: 1011117 Signature of Operator or Agent: 1011	1me:
API # 15		Remember to:
Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	API # 15. 091-23180-0000	
Minimum surface pipe required	1/044	
Approved by: Lut 10-18-07 This authorization expires: 4-18-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date: Date: Date: Date: Date: Dobtain written approval before disposing or Injecting salt water. - Obtain written approval before disposing or Injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	1	
Approved by: 4-18-08 This authorization expires: 4-18-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date:		, , , , , , , , , , , , , , , , , , , ,
Check the box below and return to the address below. Check the box below and return to the address below.		
(This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	This authorization expires: 4-18-08	
Spud date:Agent:	1	
Date:		
<i>m</i>	Spud date: Agent:	
		ω

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APINO. 15- 091-23180-0000	Location of Well: County: Johnson
Operator: C D OIL, Inc.	3300feet from N / ✓ S Line of Section 2860feet from ✓ E / W Line of Section
Lease: Hunt	2860 feet from VE / W Line of Section
Well Number: 9	Sec. 1 Twp. 15 S. R. 21 ✓ East Wes
Field: Gardner	Is Section: 🗸 Regular or 🗌 Irregular
Number of Acres attributable to well:	is Section: 4 Regular or 1 Integural
QTR / QTR / QTR of acreage: NE - SE - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

 ·	· · · · · · · · · · · · · · · · · · ·	NLL 220	
 · · ·	· · · · · · · · · · · · · · · · · · ·	<u>.</u>	 - 2860 FEL
· ·)	 EXAMPLE
• • • •			 1980
			 3390'
	3300	F.5L	 RECEIVED KANSAS CORPORATION COMMIN
•			 SEWARD CO. OCT 1 7 2007

CONSERVATION DIVISION WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		 -		
Operator Name: C D OIL, Inc.			License Number: 33051	
Operator Address: 3236 Virginia Rd Wellsville, Ks. 66092				
Contact Person: Carl (Clay) Hughes			Phone Number: (913) 963 - 9127	
Lease Name & Well No.: Hunt #9			Pit Location (QQQQ):	
Type of Pit:	Pit is:		SE NE SE NW	
Emergency Pit Burn Pit	Proposed Existing		Sec. 1 Twp. 15 R. 21	
Settling Pit 🕢 Drilling Pit	If Existing, date constructed:		3300 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:	 	2860 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	120	(bbis)	Johnson County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	/No	Chloride concentration: mg/l	
In the betters below exceed to all?	Artificial Liner?	**************************************	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Is the bottom below ground level? Ves No	Yes 🗸	No	Native Clay	
Pit dimensions (all but working pits):	<u> </u>			
	rom ground level to de	_	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh waterfeet. Source of information:		
feet Depth of water well	178 feet	measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: drilling mud		
Number of producing wells on lease:		Number of working pits to be utilized: 2		
Barrels of fluid produced daily:		Abandonment	procedure: air dry and backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION				
OCT 1 7 2007 In 1,5 10 7 Date Caugh C Tobacha Signature of Applicant or Agent WICHTAKS				
KCC OFFICE USE ONLY				
Date Received: 10/17/07 Permit Number: Permit Date: 10/17/07 Lease Inspection: Yes 🖟 No				