For KCC Use: Effective Date:_ District #_ SGA? Yes 🔏 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

UCTOD O F ZU. ZUU/	A .	_
Expected Spud Date October 20, 2007	Spot SW SW Sec. 32 Twp. 13 S. R. 21 We	
, , , ,		st
OPERATOR: License# 33640	100t HOIL IN 7 5 B EING OF COOLIGIT	
Name. Haas Petroleum, LLC	Teet from E / V VV Line of Section	
Address: 800 W. 47th St., Suite #409	Is SECTIONRegularIrregular?	
City/State/Zip: Kansas City, MO 64112	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Mark Haas	County: Douglas	
Phone: (816) 531-5922	Lease Name: Neis Well #: 3	
	Field Name: Little Wakarusa	
CONTRACTOR: License# 33557	Is this a Prorated / Spaced Field?	No.
Name; Skyy Drilling, LLC	Target Formation(s): Squirrel Sandstone	10
	Nearest Lease or unit boundary: 170'	_
Well Drilled For: Well Class: Type Equipment:		
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: N/A feet M	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	-
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	NO.
Seismic;# of Holes Other	Depth to bottom of fresh water: 250+	-
	Depth to bottom of usable water: 300+	
Other	Surface Pipe by Alternate: 1 2	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Operator:	Length of Conductor Pipe required: N/A	
Well Name:	Projected Total Depth: 725'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel	_
Original Completion DateOriginal lotal Depth	Water Source for Drilling Operations:	_
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	_
		
KCC DKT #:	Will Cores be taken?	No.
	If Yes, proposed zone:	
AFF	RECEIVE	
	≪ANSAS CORPORATION U	COMM
The undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq. *ANSAS CORPORATION C	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 045-21345-0000	Location of Well: County: Douglas
Operator: Haas Petroleum, LLC	170 feet from N / V S Line of Section
Lease: Neis	500 feet from E / W Line of Section
Well Number: 3	Sec. 32 Twp. 13 S. R. 21 East West
Field: Little Wakarusa	
Number of Acres attributable to well:	is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SW - SW - SW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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SEWARD CO.

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KANSAS CORPORATION COMMISSION

NOTE: In all cases locate the spot of the proposed drilling locaton.

OCT 18 2007

CONSERVATION DIVISION

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Haas Petroleum, LLC		License Number: 33640			
Operator Address: 800 W. 47th	St., Suite #	409, Kans	sas City, MO 64112		
Contact Person: Mark Haas		Phone Number: (816) 531 - 5922			
Lease Name & Well No.: Neis #3		Pit Location (QQQQ):			
Type of Pit:	Pit is:		SE SW SW SW		
Emergency Pit Burn Pit	✔ Proposed Existing		Sec. 32 Twp. 13 R. 21 V East West		
Settling Pit	If Existing, date constructed:		170 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / 🖍 West Line of Section County		
Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No	ater Area? Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 50 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)					
Distance to nearest water well within one-mil	e of pit	Depth to shallo	owest fresh waterfeet.		
Sour		Source of infor	Source of information:		
N 4 feet Depth of water well feet		measuredwell ownerelectric logKDWR Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud			
		•	Type of material utilized in drilling/workover: Drilling Mud		
		per of working pits to be utilized: 2			
			Abandonment procedure: Air dry and backfill		
Does the slope from the tank battery allow all spilled fluids to		Drill pits must i	Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMIS		
I hereby certify that the above state	ements are true and o	correct to the besi			
10.17.2007 Date		Sw Kran	CONSERVATION DIVISION DIVISION WICHITA, KS		
	KCC	OFFICE USE O	NLY		
Date Received: 10/18/07 Permit Num	nber:	Permi	it Date: '0 18 07 Lease Inspection: Yes V No		