For KCC Use: Effective Date: 10-8-07 District # X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

10/8/2007	Snot ✓ East
spected Spud Date	Spot PERST NE NE NE Sec. 6 Two. 14 S. R. 21 West
	1 200 530 feet from N / S Line of Section
PERATOR: License# 33741	1 200 Significant Floring Form Fig. 1 W Line of Section
Michigat Engrav vac	
Commerce Plaza 1 Center 7300 W. 110th Street, 7th Floor	le SECTIONRegularIrregular?
v/State/Zip: Overland Park, KS 66210	(Note: Locate well on the Section Plat on reverse side)
intact Person: Brad Kramer	County: Douglas
one: 913.693.4605	Lease Name: Thoren Well #: 53
33557	Field Name: Little Wakarusa
ONTRACTOR: License# 33557	is this a Prorated / Spaced Field?
rne: Skyy Drilling, LLC	Target Formation(s): Squirrel Nearest Lease or unit boundary: 200 5 2 0
Well Drilled For: Well Class: Type Equipment:	44
	Ground Surface Elevation: N/Afeet MSL
- Harrie -	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Hotary [OWNO Disposal Wildcat Cable	Public water supply well within one mile:
	Depth to bottom of fresh water: 100+
Seismic; # of Holes Other	Depth to bottom of usable water: 250+
	Surface Pipe by Alternate: 1 2 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required:
Weil Name:	Projected Total Depth: 700'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR
CC DKT #:	Will Cores be taken?
OF END 200 FEL , 2001 NEAREST BOUNDAMY	If Yes, proposed zone:
OF ENC 200 FEL , 2001 NEAREST BOUNDAMY	If Yes, proposed zone:
O, ENT (230, ECT (250, NEUVOLL BOANDAW)	If Yes, proposed zone:
o' FNに、 みのできし、 入のが、 N でんたられて Bound DARMY ない' FNに、 ちょい' FGに、 つみの' Nでんたられて Bound DARMY De undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:
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o' FNC 200 FEC 200 NEARST BOUNDAMY 20' FNC 230' FEC 320' NEGAST BOUNDAMY be undersigned hereby affirms that the drilling, completion and eventual price agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	If Yes, proposed zone: FIDAVIT FIDAVIT Discreption of this well will comply with K.S.A. 55 et. sequences and recogning of this well will comply with K.S.A. 55 et. sequences and recogning complete the complete t
of FNC, 200 FEC, 2001 NEARSY BOUNDARY 20' FNC, 230' FEC, 1320' NEARSY BOUNDARY ne undersigned hereby affirms that the drilling, completion and eventual price and that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each	If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et. sequences and recommendation of this well will comply with K.S.A. 55 et. sequences and recommendation of the complete commendation of the complete commendation of the complete commendation of the complete commendation of the complete complete commendation of the complete compl
of FRC, 200 FEC, 2001 NEARSY BOUNDARY 10' FRC, 330' FEC, 320' NEARSY BOUNDARY The undersigned hereby affirms that the drilling, completion and eventual price is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be seen as specified below sh	If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et. sequences and recognise comments and recognise comments and drilling rig; and drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set
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he undersigned hereby affirms that the drilling, completion and eventual price agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the first the well is dry hole, an agreement between the operator and the first an ALTERNATE II COMPLETION, production pipe shall be composed on the complete district office will be notified before well is elither plus. If an ALTERNATE II COMPLETION, production pipe shall be composed on the complete district office will be notified before well is elither plus. If an ALTERNATE II COMPLETION, production pipe shall be composed by that the statements made herein are true and to the post of the complete district office will be spud date or the well shall hereby certify that the statements made herein are true and to the post of the productor pipe required. For KCC Use ONLY API # 15 - 045 - 21344 - 0000 Conductor pipe required None feet Minimum surface pipe required 1 feet per Alt. (2) Approved by: [United States of the William States of the well shall be posted by: [United States of the William States of the William States of the William States of the Well shall be completed to the well shall be co	if Yes, proposed zone: FIDAVIT clugging of this well will comply with K.S.A. 55 et. sequence of the complete
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