

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

New Note	40/00/0007	
Section Sect	Expected Spud Date	Spot East
Deteration: Licenses 33757 Address: Commorce Place 2012 Contact Person: Bread Kramer Address: Commorce Place 33557 Contact Person: Bread Kramer Weel Weel Weel Person: Bread Kramer Weel Weel Person: Bread Kramer Weel Weel Weel Person: Bread Kramer Weel Weel Weel Person: Bread Kramer Weel Weel Weel Weel Person: Bread Kramer Weel Weel Weel Weel Person: Bread Kramer Weel Weel Weel Weel Weel Person: Bread Kramer Weel Weel Weel Weel Weel Weel Weel Wee	month day year	
Section Pequise Irregular Irregula	ODERATOR: Lineage# 33741	
Address. Commerce Plaza 1 Context, 7300 W. 10th Sirved, 7th Fibor Most Context Plaza Co	Midwest Energy Inc	199t Holli
Country Enternation Ente	Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor	Is SECTIONRegularIrregular?
Country - General - Flead Kinner Phone 913-93-4055 Country - General - Flead Kinner	City/State/Zip: Overland Park, KS 66210	(Note: Locate well on the Section Plat on reverse side)
Sase Name: Well definite Well st. 27	Contact Person Brad Kramer	County: Johnson
CONTRACTOR: Licenses 39557 Name: Skyy Drilling, LLC Well Drilled For: Well Class: OW Infield	Phone: 913.693.4605	Lease Name: Weidemier
CONTRACTOR: Licenses 305057		Field Name: Gardner
Name: Styl Orilling LEC	CONTRACTOR: License# 33557	
Nearest Lease or unit boundary: \$20	Name: Skyy Drilling, LLC	
Ground Surface Elevation: MA Gas Storage Pool Ext. Air Rotary CWWO Dieposal OWNO Dieposal OW		Nearest Lease or unit boundary: 320'
Coll Enh Red Infled Mus Rotary Mus Rotary Waler well within one-quarter mile: Yes No No No No No No No N		Ground Surface Elevation: N/A feet MSL
Saismic; # of Holes Other Other Other Other Other Other Other Surface Pipe part on the Debt of the Debt of the Debt of the Debt of Debt of Debt of Surface Pipe Planned to be act: 40		
Depth to bottom of fresh water; 280h Depth to bottom of fresh water; 280h Depth to bottom of usable water; 280h Depth (MA Depth De		
Spidemic;		
Composition	Seismic;# of Holes Other	
IN CONTROL Surface Pipe Planned to be set: 40° Length of Conductor Pipe required: NA Wall Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellibore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Wall Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR Version of The State Wall Depth: OCT 1 8 2007 If Yes, proposed zone: AFFIDAVI The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: OCT 1 8 2007 It is agreed that the following minimum requirements will be met: OCT 1 8 2007 It is agreed that the following minimum requirements will be met: OCT 1 8 2007 It is agreed that the following minimum requirements will be met. OCT of the approved notice of intent to drill shall be posted on each drilling rig; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall-get get without plan unconsolidated materials plus a minimum of 2 of set into the underlying formation. It is an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. OF unsuant to Appendix "B" - Eastern Kaneas surface casing order 4138,891-C, which applies to the KCC District 3 area, atternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY Approved by Let 10-18-07 Signature of Operator or Agent: File Completion Form ACD-1 within 120 days of spud date; No	Other	Confess Ding by Alternate 1 4 4 2
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Date: Water Source for Original Operations: (Note: Apply for Parmit with DWR	If OMMAN, and wall information as follows:	Length of Surface Pipe Planned to be set: 40'
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? Will Cores be taken? If yes, proposed zone: If yes, proposed zone: If yes, proposed zone: If yes, proposed zone: OCT 18 2007 It is a greed that the following minimum requirements will be met: If yes, proposed zone: If yes, proposed zone: If yes, proposed zone: OCT 18 2007 It is agreed that the following minimum requirements will be met: If yes, proposed zone: If yes, proposed zone: OCT 18 2007 It is agreed that the following minimum requirements will be met: If yes, proposed zone: OCT 18 2007 It is agreed that the following minimum requirements will be met: OCT 18 2007 It is agreed that the following minimum requirements will be met: OCT 18 2007 It is agreed that the following minimum requirements will be met: OCT I so 2007 It is agreed that the following minimum requirements will be met: OCT I so 2007 It is agreed that the following minimum requirements will be met: OCT I so 2007 It is agreed that the following minimum requirements will be met. OCT I so 2007 It is agreed that the following minimum requirements will be met. OCT I so 2007 If it is agreed that the following minimum requirements will be met. OCT I so 2007 If it is agreed that the following minimum requirements will be met. OCT I so 2007 If it is agreed that the following minimum requirements will be met. OCT I so 2007 If it is agreed that the following minimum requirements will be met. OCT I so 2007 If it is agreed that the following minimum requirements will be met. OCT I so 2007 If it is agreed that the following minimum requir		Length of Conductor Pipe required: N/A
Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Water Source for Drilling Operations: Water Source for Drilling Operation Others Water Source for Drilling Operation Others Water Source for Drilling Operation on the Completed Approved Dates. AFFIDANT It Yes, proposed zone: AFFIDANT The undersigned hereby affirms that the drilling, completed in the sale keep? AFFIDANT The undersigned hereby affirms that the sale for Brilling, completed or sach drilling in death of the top: AFFIDANT The undersigned hereby affirms that the sale for In the drilling for In the Interest Sundan Park Repairs AFFIDANT The undersigned hereby affirms that the sale for In the drilling in the sale for In the Interest Sundan Park Repairs AFFIDANT The undersigne		Projected Total Benth: 850'
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If is a greed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approvad notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B' - Eastern Kensas surface casing order 4733,891-C, which applies to KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Ihereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY Approved by Fart ID-18-07 This authorization void if drilling not started within 6 months of approval date. Spud date: Agent: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent:		Formation at Total Depth; Bartlesville
Directional, Deviated or Horizontal wellbore? Yes, true vertical depth: DWR Permit #: D	_	Water Source for Drilling Operations:
Make: Apply for Permit #:	Directional, Deviated or Horizontal wellbore?	
Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Note: Apply for Permit with DWR Note: Apply for Permit Expired	If Yes, true vertical depth:	
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3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be 186 KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Apprendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/16/07 Signature of Operator or Agent: Approved by Lat 10-18-07 This authorization expires: Approved by Lat 10-18-07 This authorization expires: Agent: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to fleid proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	2. A copy of the approved notice of intent to drill shall be posted on ear	ch drilling rig:
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/16/07	5. The appropriate district office will be notified before well is either plug	gged or production casing is comemed in, ted from below any usable water to surface within <i>120 days</i> of soud date.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/16/07	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
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Date: 10/16/07 Signature of Operator or Agent:		
For KCC Use ONLY API # 15	· · · · · · · · · · · · · · · · · · ·	
For KCC Use ONLY API # 15	Date: 10/16/07 Signature of Operator or Agent:	When I Title: Agent
For KCC Use ONLY API # 15		Remember to:
API # 15	For KCC ilea ONI V	
File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting sait water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	19/~23/9D~1777	
Conductor pipe required	All a s	
Approved by: fut 10-18-07 This authorization expires: 4-18-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date: Control of the c		 Notify appropriate district office 48 hours prior to workover or re-entry;
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Spud date: Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature or	•	check the box below and return to the address below.
Date:	Tries addition 2 and 1 for the started within o months of approval date.	Well Not Drilled - Permit Expired
Date: \$	Spud date: Agent:	
		Date:
		Tato.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 09/-23/90-0000	Location of Well: County: Johnson
Operator: Midwest Energy, Inc.	320 feet from VN / S Line of Section
Lease: Weidemier	661 feet from E / 🗸 W Line of Section
Well Number: 27	Sec. 9 Twp. 14 S. R. 22 ✓ East Wes
Field: Gardner	_
Number of Acres attributable to well:	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: NE - NW - NW	if Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

				
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EXAMPLE	
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SEWARD CO.	THE THE PROPERTY OF THE PROPER

NOTE: In all cases locate the spot of the proposed drilling locaton.

OCT 18 2007

TONSERVATION DIVISION

WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

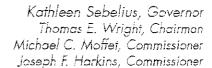
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Midwest Energy	, Inc.	-	License Number: 33741		
Operator Address: Commerce Plaza	a 1 Center, 73	00 W. 110t	h St., 7th Floor, Overla	and Park, KS <u>66210</u>	
Contact Person: Brad Kramer		<u>-</u>	Phone Number: (913) 693 -4605		
Lease Name & Well No.: Weidemie	r #27		Pit Location (QQQQ):		
Type of Pit:	Pit is:		NW _ NE _ NW _ NW_		
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 9 Twp. 14S R. 22	2 🗾 East 🗌 West	
Settling Pit Drilling Pit	If Existing, date co	onstructed:	320 Feet from V North / South Line of Section		
Workover Pit Haul-Off Pit	Dit conceits		661 Feet from E	ast / 🗸 West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Johnson	County	
Is the pit located in a Sensitive Ground Water		No	Chloride concentration:	mg/l	
is the pictodated in a constant creating visits.			(For Emergency Pits	and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	Na	How is the pit lined if a plastic liner is not used?		
Yes No	Yes 🗸		Native Mud		
Pit dimensions (all but working pits):3	BO Length (fe	et)8	Width (feet)	N/A: Steel Pits	
Depth fr	rom ground level to de	epest point: 3	(feet)		
material, thickness and installation procedure	}.		ncluding any special monitoring.		
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	owest fresh water 82 feet.		
ろろくを N/A feet Depth of water well	/42 feet	1	ured well owner	electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		1	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materi	al utilized in drilling/workover: Native Mud		
Number of producing wells on lease:	<u></u>	Number of wor	mber of working pits to be utilized: 2		
Barrels of fluid produced daily: Abandonmer		Abandonment	ment procedure: Air dry and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits m		Drill pits must	pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION					
10/16/07 Physic from OCT 18 2007					
Date	<u></u>		Signature of Applicant or Agent	CONSERVATION DIVISION	
	KCC	OFFICE USE O	NLY	**	
Date Received: 10/18/07 Permit Num	nber:	Perm	nit Date: <u>10 18 07</u> Lease I	Inspection: Yes Mo	





NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.