Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date10-25-07	Spot	East
month day year		S. R. 5
5214	<u> </u>	S Line of Section
PERAIOH: License#		W Line of Section
ame: Lario Oil & Gas Company	Is SECTION RegularIrregular?	VV LINE OF SECTION
ddress:d01 S. Market	is SECTIONnegulariregular?	
ity/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on rev	rerse side)
ontact Person; Jay G. Schweikert	County: Kingman	4.07
hone: 316-265-5611	Lease Name: Amis	_Well #:1-27
33350	Field Name: Hurn	
ONTRACTOR: License# 33350 Southwind Drilling, Inc.	Is this a Prorated / Spaced Field?	Yes [✓ No
ame: Southwild Draing, titl.	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
	Ground Surface Elevation: 1463	feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
✓ Gas Storage ✓ Pool Ext. Air Rotary	Public water supply well within one mile:	Yes Vo
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:	
Seismic; # of Holes Other	Depth to bottom of usable water:	
Other	Surface Pipe by Alternate: 1 2	_
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'	
	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 4200'	
Well Name:	Formation at Total Depth: Simpson	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X	
Yes, true vertical depth:	DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit with DWR	1
	(Note: Apply 101 1 Chille Will Divi 1	
CC DKT #:	Will Cores he taken?	Yes V No.
CC DKT #:	Will Cores be taken?	Yes ✓ No
CC DKT #:	If Yes, proposed zone:	RECEIVES
	If Yes, proposed zone:	Yes VNO RECEIVED S CORPORATION COMM
AFF	If Yes, proposed zone:KANSA	RECEIVED S CORPORATION COMM
AFF he undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:KANSA	RECEIVES
AFF he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:	If Yes, proposed zone: KANSA Solugging of this well will comply with K.S.A. 55 et. seq.	RECEIVED S CORPORATION COMM
AFF he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea	If Yes, proposed zone: KANSA FIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig;	RECEIVED IS CORPORATION COMM OCT 0 9 2007 ONRERWITTON DIVISION
AFF he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be s	If Yes, proposed zone: KANSA FIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface p	RECEIVED IS CORPORATION COMM OCT 0 9 2007 ONRERWITTON DIVISION
AFF he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into the	If Yes, proposed zone: **CANSA** Columbia of this well will comply with K.S.A. 55 et. seq. Columbia of this well will comply with K.S.A. 55 et. seq. Columbia of this well will comply with K.S.A. 55 et. seq. Columbia of this well will comply with K.S.A. 55 et. seq. Columbia of this well will comply with K.S.A. 55 et. seq. Columbia of this well will comply with K.S.A. 55 et. seq. Columbia of this well will comply with K.S.A. 55 et. seq. Columbia of this well will comply with K.S.A. 55 et. seq. Columbia of this well will comply with K.S.A. 55 et. seq. Columbia of this well will comply with K.S.A. 55 et. seq. Columbia of this well will comply with K.S.A. 55 et. seq. Columbia of this well will comply with K.S.A. 55 et. seq. Columbia of this well will comply with K.S.A. 55 et. seq.	RECEIVED IS CORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION STATE OF SHALL BE SET
AFF The undersigned hereby affirms that the drilling, completion and eventual process is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be sufficiently the sum of the sum of the well is dry hole, an agreement between the operator and the sum of the s	If Yes, proposed zone: **CANSA** Columbia of this well will comply with K.S.A. 55 et. seq. Consider the drilling rig; Consider the top; in all cases surface put the underlying formation. Consider the district office on plug length and placement is necessary.	RECEIVED IS CORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION STATE OF SHALL BE SET
AFF he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu	If Yes, proposed zone: KANSA Clugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface particulating formation. district office on plug length and placement is necessary gged or production casing is cemented in;	RECEIVED S CORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION Dipe shall be set prior to plugging;
AFF the undersigned hereby affirms that the drilling, completion and eventual processing is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be sufficiently the substitution of the subs	If Yes, proposed zone: KANSA Clugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; the underlying formation. district office on plug length and placement is necessary gged or production casing is cemented in; ted from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area,	RECEIVED IS CORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION Dipe shall be set prior to plugging; tays of spud date. alternate II cementing
AFF he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu	If Yes, proposed zone: KANSA Clugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; the underlying formation. district office on plug length and placement is necessary gged or production casing is cemented in; ted from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area,	RECEIVED IS CORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION Dipe shall be set prior to plugging; tays of spud date. alternate II cementing
the undersigned hereby affirms that the drilling, completion and eventual processing is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the surface well is dry hole, an agreement between the operator and the surface that the surface is the surface well is either plushed. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	If Yes, proposed zone: KANSA Clugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface particle the underlying formation. district office on plug length and placement is necessary gged or production casing is cemented in; attendary to the top in all cases surface properties of the top in all cases surface properties. The transport of the top in all cases surface properties to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior	RECEIVED IS CORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION Dipe shall be set prior to plugging; tays of spud date. alternate II cementing
he undersigned hereby affirms that the drilling, completion and eventual prisagreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eason through all unconsolidated materials plus a minimum of 20 feet into the strong of the well is dry hole, an agreement between the operator and the source of the superpopulate district office will be notified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the pest of the spud date.	FIDAVIT State of this well will comply with K.S.A. 55 et. seq. Such drilling rig; Set by circulating cement to the top; in all cases surface processed or production. district office on plug length and placement is necessary gged or production casing is cemented in; atted from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior of my knowledge, and belief.	RECEIVED SCORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION Dipe shall be set prior to plugging; lays of spud date. alternate II cementing to any cementing.
he undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be</i> such through all unconsolidated materials plus a minimum of 20 feet into the surface of the well is dry hole, an agreement between the operator and the sufface of the surface of the surface of the surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the post of the surface of the statements made herein are true and to the post of the surface of the statements made herein are true and to the post of the surface of the statements made herein are true and to the post of the surface of the statements made herein are true and to the post of the surface of the	FIDAVIT State of this well will comply with K.S.A. 55 et. seq. Such drilling rig; Set by circulating cement to the top; in all cases surface processed or production. district office on plug length and placement is necessary gged or production casing is cemented in; atted from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior of my knowledge, and belief.	RECEIVED IS CORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION Dipe shall be set prior to plugging; tays of spud date. alternate II cementing
he undersigned hereby affirms that the drilling, completion and eventual prisagreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be subtrough all unconsolidated materials plus a minimum of 20 feet into the fitted well is dry hole, an agreement between the operator and the subtract office will be notified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the pest of the statements made herein are true and to the pest of the statements.	FIDAVIT State of this well will comply with K.S.A. 55 et. seq. Such drilling rig; Set by circulating cement to the top; in all cases surface production to the top of the comply in the case of the underlying formation. State of the underlying formation. It is necessary good or production casing is cemented in; set of the top of the complete of the case of the complete of the case of the complete of the complete of the complete of the case of the complete	RECEIVED SCORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION Dipe shall be set prior to plugging; lays of spud date. alternate II cementing to any cementing.
he undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be surface pipe as specified below shall be sufficiently that the well is dry hole, an agreement between the operator and the sum of th	FIDAVIT Standard of this well will comply with K.S.A. 55 et. seq. Such drilling rig; Set by circulating cement to the top; in all cases surface particulating formation. In the underlying formation. In the underlying formation. In the underlying formation of the top; in all cases surface particulating to the underlying formation. In the underlying formation of the underlying formation of the underlying formation of the underlying formation. In the underlying formation of the underlying formation. In the underlying formation of the underlying format	RECEIVED IS CORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION Dipe shall be set prior to plugging; lays of spud date. alternate II cementing to any cementing.
he undersigned hereby affirms that the drilling, completion and eventual prisagreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eason the minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the surface well is dry hole, an agreement between the operator and the surface of the surface will be notified before well is either plus. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the location of the complete state. Signature of Operator or Agent: For KCC Use ONLY	FIDAVIT Standard of this well will comply with K.S.A. 55 et. seq. Such drilling rig; Set by circulating cement to the top; in all cases surface production to the top of the underlying formation. Set of the	RECEIVED IS CORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION DIPE shall be set prior to plugging; lays of spud date. alternate II cementing to any cementing. kert, Operations Engineer
he undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of	FIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; the the underlying formation. district office on plug length and placement is necessary gged or production casing is cemented in; the from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior of my knowledge and belief. Title: Jay G. Schweller Schwelle	RECEIVED IS CORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION DIPE shall be set prior to plugging; lays of spud date, alternate II cementing to any cementing. kert, Operations Engineer rill; d date;
he undersigned hereby affirms that the drilling, completion and eventual prisagreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the look of the statements of the complete statements of the spud date of the well shall hereby certify that the statements made herein are true and to the look of the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the look of the spud date or the well shall hereby certify that the statements made herein are true and to the look of the spud date or the well shall hereby certify that the statements made herein are true and to the look of the spud date or the well shall hereby certify that the statements made herein are true and to the look of the spud date or the well shall hereby certify that the statements made herein are true and to the look of the spud date or the well shall hereby certify that the statements made herein are true and to the look of the spud date or the well shall hereby certify that the statements made herein are true and to the look of the spud date or the well shall hereby certified before well is either plus and the spud date or the well shall hereby certified before well is either plus and the spud date or the well shall hereby certified before well is either plus and the spud date or the spud date or the spud d	FIDAVIT Standard of this well will comply with K.S.A. 55 et. seq. Such drilling rig; Set by circulating cement to the top; in all cases surface production to the top of the underlying formation. Set of the	RECEIVED IS CORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION Dipe shall be set prior to plugging; tays of spud date, alternate II cementing to any cementing. kert, Operations Engineer
he undersigned hereby affirms that the drilling, completion and eventual prisagreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all through a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all through all through a surface district office will be notified before well is either plus of the spund date or the well shall thereby certify that the statements made herein are true and to the pest of the first through through the first through the first through through the first through through the first through the first through the first through through the first through through the first through through the first through t	FIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; Let by circulating cement to the top; in all cases surface particle of the underlying formation. district office on plug length and placement is necessary gged or production casing is cemented in; Let from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior of my knowledge and belief. Title: Jay G. Schwer Remember to: File Drill Pit Application (form CDP-1) with Intent to D. File Completion Form ACO-1 within 120 days of spuring the schedule of the prorate of the prorate of the prorate of the prorate of the province	RECEIVED S CORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION Dipe shall be set prior to plugging; tays of spud date, alternate II cementing to any cementing. kkert, Operations Engineer rill; d date; ion orders; kover or re-entry;
he undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into the strong and unconsolidated materials plus a minimum of 20 feet into the strong and t	FIDAVIT Standard of this well will comply with K.S.A. 55 et. seq. Such drilling rig; Set by circulating cement to the top; in all cases surface processed on plug length and placement is necessary gged or production casing is cemented in; sted from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to D. File Completion Form ACO-1 within 120 days of spure File acreage attribution plat according to field prorat. Notify appropriate district office 48 hours prior to work.	RECEIVED S CORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION Dipe shall be set prior to plugging; days of spud date. alternate II cementing to any cementing. kkert, Operations Engineer rill; d date; ion orders; kover or re-entry; pleted;
he undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eason to surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface well is dry hole, an agreement between the operator and the surface properties of the surface before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the look of the surface properties. For KCC Use ONLY API # 15 - O75 - 22 122 - 0000 feet per Alt. Minimum surface pipe required feet per Alt. Approved by: Putt 10-19-07	FIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; Let by circulating cement to the top; in all cases surface particle the underlying formation. district office on plug length and placement is necessary gged or production casing is cemented in; Let from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to D File Completion Form ACO-1 within 120 days of spu File acreage attribution plat according to field prorat Notify appropriate district office 48 hours prior to word Submit plugging report (CP-4) after plugging is completing or injecting	RECEIVED S CORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION Dipe shall be set prior to plugging; lays of spud date. alternate II cementing to any cementing. kert, Operations Engineer rill; d date; ion orders; kover or re-entry; bleted; salt water.
he undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eason to surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified before well is either plus of the surface pipe shall be comentally be notified before well is either plus of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface pipe required feet per Alt. Signature of Operator or Agent: For KCC Use ONLY API # 15 - O75 - 22 122 - 0000 Conductor pipe required feet per Alt. Minimum surface pipe required feet per Alt. This authorization expires: 4-19-08	FIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; Let by circulating cement to the top; in all cases surface paths the underlying formation. District office on plug length and placement is necessary gged or production casing is cemented in; attendard from below any usable water to surface within 120 at #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior of my knowledge and belief. Title: Jay G. Schwer Remember to: File Drill Pit Application (form CDP-1) with Intent to D. File Completion Form ACO-1 within 120 days of spure file acreage attribution plat according to field prorated to the Notify appropriate district office 48 hours prior to word Submit plugging report (CP-4) after plugging is completed.	RECEIVED IS CORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION Dipe shall be set prior to plugging; lays of spud date, alternate II cementing to any cementing. kert, Operations Engineer rill; d date; ion orders; kover or re-entry; pleted; salt water. date) please
he undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the lost of the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the lost of the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the lost of the spud date or the well shall hereby certify that the statements made herein are true and to the lost of the spud date or the well shall hereby certify that the statements made herein are true and to the lost of the spud date or the well shall hereby certify that the statements made herein are true and to the lost of the spud date or the well shall hereby certify that the statements made herein are true and to the lost of the spud date or the well shall hereby certify that the statements made herein are true and to the lost of the spud date or the well shall hereby certify that the statements made herein are true and to the lost of the spud date or the well shall hereby certified before well is either plus and the spud date or the well shall hereby certified before well is either plus and the spud date or the spud date	FIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; Let by circulating cement to the top; in all cases surface particle and the underlying formation. District office on plug length and placement is necessary ged or production casing is cemented in; Let from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to D. File Completion Form ACO-1 within 120 days of sputh in the plugging attribution plat according to field prorate. Notify appropriate district office 48 hours prior to word in the submit plugging report (CP-4) after plugging is completed. Obtain written approval before disposing or injecting. If this permit has expired (See: authorized expiration check the box below and return to the address below.	RECEIVED IS CORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION Dipe shall be set prior to plugging; lays of spud date, alternate II cementing to any cementing. kert, Operations Engineer rill; d date; ion orders; kover or re-entry; pleted; salt water. date) please
he undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eason to surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe and the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe required will be notified before well is either plus or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the least of the surface pipe required plus provided p	FIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. Such drilling rig; Let by circulating cement to the top; in all cases surface particle the underlying formation. District office on plug length and placement is necessary ged or production casing is cemented in; Let the from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to D. File Completion Form ACO-1 within 120 days of spure in the plugging is completed. Notify appropriate district office 48 hours prior to word in this permit has expired (See: authorized expiration).	RECEIVED IS CORPORATION COMM OCT 0 9 2007 ONSERVATION DIVISION Dipe shall be set prior to plugging; lays of spud date, alternate II cementing to any cementing. kert, Operations Engineer rill; d date; ion orders; kover or re-entry; pleted; salt water. date) please

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

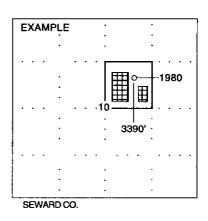
API No. 15 - 095-22122-0000	Location of Well: County: Kingman
Operator: Lario Oil & Gas Company	330 feet from N / ✓ S Line of Section
Lease: Amis	990 feet from □ N / ✓ S Line of Section E / ✓ W Line of Section
Well Number: 1-27 Field: Hum	Sec Twp S. R
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SE _ SW _ SW _ SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	:			:	
: :	-			•	•
	-		•	•	•
] : :	•				•
1					
	-			-	•
	•		•	•	•
	:	'	:		•
		27	7 —	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
	:				•
	:	i	•	•	•
			:		
					:
					 :
					: : :
990'					
990'					
← 0 :	330'				



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lario Oil & Gas Company			License Number: 5214		
Operator Address: 301 S. Market	t, Wichita, KS	67202			
Contact Person: Jay G. Schweikert			Phone Number: (316) 265 - 5611		
Lease Name & Well No.: Amis #1-27		Pit Location (QQQQ):			
Type of Pit:	Pit is:		SE _ SW _ SW	İ	
Emergency Pit Burn Pit	Proposed Existing		Sec. 27 Twp. 27 R. 5	East ✓ West	
Settling Pit	If Existing, date constructed:		330 Feet from North /	_	
Workover Pit Haul-Off Pit			990 Feet from East / 🗸		
(If WP Supply API No. or Year Drilled)	Pit capacity: 7100	(hhla)	Kingman	+	
				County	
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes	No	Chloride concentration:	- 1	
Is the bottom below ground level? ✓ Yes No	Artificial Liner? ☐ Yes ✓ No	0	How is the pit lined if a plastic liner is not		
		epest point:	Width (feet) 4 (feet) dures for periodic maintenance and determinated any special monitoring.	nining	
Distance to nearest water well within one-mile 15/5 2952 feet Depth of water well	30.56	Source of infor	west fresh water 12 5 feet. mation: ired well owner electric log	, C _{KDWR}	
Emergency, Settling and Burn Pits ONLY:		·	over and Haul-Off Pits ONLY:	{	
Producing Formation:		Type of materia	al utilized in drilling/workover: Bentonite M	lud C	
Number of producing wells on lease: Number of wor		orking pits to be utilized: 2			
Barrels of fluid produced daily: Abandonment			procedure: Allow for evaporation.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits		Orill nite must b	Fill in & cover pits. be closed within 365 days of spud date.		
now and the pit? res No		Onii pits must t		P. COTO	
I hereby certify that the above state	ements are true and co	rrect to the best	t of my knowledge and belief.	S CORPORATION COMMISS	
10/4/2		Chau	La how : hat	OCT 0 9 2007	
Date	Jay G. S	Schweikert S	ignature of Applicant or Agent	ONSERVATION DIVISION	
Date		Sonweikert S FFICE USE OI			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

October 19, 2007

Mr. Jay Schweikert Lario Oil & Gas Company 301 S. Market Wichita, KS 67202

Re: Drilling Pit Application

Amis Lease Well No. 1-27 SW/4 Sec. 27-27S-05W Kingman County, Kansas

Dear Mr. Schweikert:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and **all pits must be lined with bentonite**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File