KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

GA? 🔀 Yes 🗌 No	musi ut avi		
			re (5) days prior to commencing well
pected Spud Date October	17th	2007	Spot East
month	day	year	SW \$/2 NW NW Sec. 20 Twp. 24 S. R. 34 Vest
32787			1250'feet from VN / S Line of Section
ERATOR: License# 32787 me: Kansas Natural Gas Operating, Inc.			660'feet from E / ✓ W Line of Section
. P. O. Box 815			Is SECTION ✓ RegularIrregular?
dress: Sublette, KS 67877	· · · · · · · · · · · · · · · · · · ·		(Note: Locate well on the Section Plat on reverse side)
ntact Person: Steve Lehning			County: Finney
ntact Person: one: 620-675-8185	V. M		Lease Name: Finnup Well #: 1-3
			Field Name: Hugoton - Chase
NTRACTOR: License# 33784			Is this a Prorated / Spaced Field?
me: Trinidad Drilling Limited Partnersl	hip		Target Formation(s): Hugoton Chase
	- ,	=	Nearest Lease or unit boundary: 660 FWL
Well Drilled For: Well Cla	<u> </u>	Equipment:	Ground Surface Elevation: 2937.9'feet MSL
	=	ud Rotary	Water well within one-quarter mile: ✓ Yes Ng
	<u></u>	ir Rotary	Public water supply well within one mile:
		able	Depth to bottom of fresh water: 450'
Seismic;# of Holes Oth	her		Depth to bottom of usable water: 860'
Other			Surface Pine by Alternate: 1 1 2
WWO: old well information as follow	'S:		Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe required:
Well Name:			Projected Total Depth: 2670'
Original Completion Date:	Original Total	Depth:	Formation at Total Depth: Chase Formation
			Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellb		Yes Vo	
es, true vertical depth:			
ttom Hole Location:			(Note: Apply for Permit with DWR
ttom Hole Location:			(Note: Apply for Permit with DWR
ttom Hole Location:			(Note: Apply for Permit with DWR
ttom Hole Location:			. (Note: Apply for Permit with DWR ✓) Will Cores be taken? Yes ✓ No If Yes, proposed zone:
C DKT #: SPACEO: HUL	OTUN- PANDH	<i>n</i> A− AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT (Note: Apply for Permit with DWR) Yes No RECEIVED
POLATEO & SPACEO: HUS	оти х- Расси le drilling, comple	∧ AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT (Note: Apply for Permit with DWR) Yes No RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

055-21953-000 API No. 15 - New Well	Location of Well: County: Finney
Operator: Kansas Natural Gas Operating, Inc.	1250' feet from VN/S Line of Section
Lease: Finnup	660' feet from E / V W Line of Section
Well Number: 1-3	Sec. 20 Twp. 24 S. R. 34 ☐ East 🗸 West
Field: Hugoton - Chase	
Number of Acres attributable to well: 638	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR of acreage: SW - NW - NW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

			N		
	25° FNL	· · ·			Unit Comprised of N/2 of Sec. 19-24S-34W N/2 of Sec. 20-24S-34W
CLO'F	wL	· · · · ·			Total of 638 Acres
	• • •	· · · · ·		·	
	•	•	: 		E EXAMPLE : :
		· ·			1980
			· ·		3390'
			: · ·		
•		· ·			SEWARD CO. RECEIV

In plotting the proposed location of the well, you must show:

OCT 15 2007

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding NSCRIVATION DIVISION 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



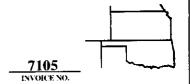
ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Kansas Natural Gas Operating, Inc.

e100407-d

OPERATOR

Finney County, KS

COUNTY

20 24s

34w Rng. Finnup #1-3

1250' FNL - 660' FWL

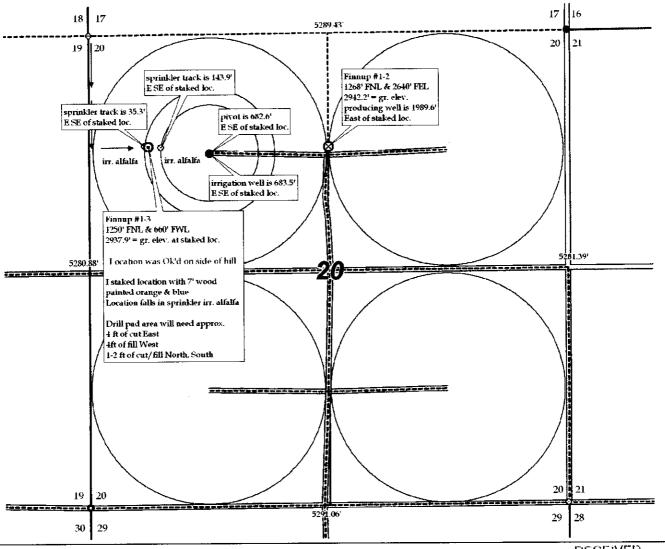
GR. ELEVATION: 2937.9°

This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only

Directions: From the North side of Deerfield. Ks at the intersection of Hwy 50 & Main St. South - Now go 1.4 mile South. SW on Main St. - Now go 0.4 mile East on River Rd. - Now go 0.7 mile South on Deerfield Lane - Now go 2 mile East to the NW corner of section 20-24s-34w - Now go 1250' South or 0.2 mile through weeds - Now go 660' East through sprinkler irrigated alfalfa into staked location.

Final ingress must be verified with land owner or Kansas Natural Gas Operating, Inc.



RECEIVED KANSAS CORPORATION COMMISSION

OCT 15 2007

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078

055-01953-000 Wichita, Kansas 67202 New Well

	TBER 13			roc	CATION	OF WELL: COUN	TY Finney		_
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CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

			line Number 2000			
Operator Name: Kansas Natural Ga	s Operating, Ir	License Number: 32787				
Operator Address: P. O. Box 815	Sublette, K	S 67877				
Contact Person: Steve Lehning		Phone Number: (620) 675 - 8185				
Lease Name & Well No.: Finnup 1-3			Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>SW _ NW _ NW _ 1/4</u>			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 20 Twp. 24 R. 34 ☐ East ✓ West			
Settling Pit	If Existing, date c	onstructed:	1240 / 350 Feet from V North / South Line of Section			
Workover Pit Haul-Off Pit			630 (44) Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity:	/bblo)	Finney			
	500	(bbls)	N/A COUNTY			
Is the pit located in a Sensitive Ground Water	Area? 🗹 Yes 😾	∬ N o	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Yes No	☐ Yes 🗸	No	Gel-Mud			
Pit dimensions (all but working pits):	'O' Length (fe	eet) 10'	Width (feet) N/A: Steel Pits			
	rom ground level to de		(feet)			
If the pit is lined give a brief description of the	liner	,	dures for periodic maintenance and determining			
material, thickness and installation procedure	€.	liner integrity, including any special monitoring.				
N/A		N/A				
Distance to nearest water well within one-mile	e of pit		west fresh water 450 feet.			
683.5 feet	550 feet	Source of information: measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover: Fresh Water - Drill Mud			
Number of producing wells on lease:		Number of working pits to be utilized: One				
Barrels of fluid produced daily:		Abandonment procedure: Evaporate Till Dry - Backfill and Spread Manure				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Over Location.				
		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.			
		^	. 2			
10/11/07		Steven	M. Lehning, SUAT.			
Date		S	ignature of Applican/or Agent			
	КСС	OFFICE USE O	NLY Normal			
Date Received: 10/15/07 Permit Num	nber:	Perm	it Date: 10/19/07 Lease Inspection: RECEIVED			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 15 2007