

For KCC Use:
 Effective Date: 10-24-07
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 16th 2007
month day year

Spot East
 SE NW SE Sec. 29 Twp. 24 S. R. 34 West
1482' feet from N / S Line of Section
1775' feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 32787
 Name: Kansas Natural Gas Operating, Inc.
 Address: P. O. Box 815
Sublette, Ks 67877
 City/State/Zip:
 Contact Person: Steve Lehning
 Phone: 620-675-8185

(Note: Locate well on the Section Plat on reverse side)

County: Finney County
 Lease Name: Hamlin Well #: 6-3
 Field Name: Hugoton - Chase

CONTRACTOR: License# 33784
 Name: Trinidad Drilling Limited Partnership

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Hugoton - Chase
 Nearest Lease or unit boundary: 1482' FSL

Well Drilled For:		Well Class:		Type Equipment:	
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary	<input checked="" type="checkbox"/> Mud Rotary	<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary	<input type="checkbox"/> Air Rotary	<input type="checkbox"/>
<input type="checkbox"/> QWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable	<input type="checkbox"/> Cable	<input type="checkbox"/>
<input type="checkbox"/> Seismic; # of Holes <u> </u>		<input type="checkbox"/> Other			
<input type="checkbox"/> Other					

Ground Surface Elevation: 2965.2 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 450'
 Depth to bottom of usable water: 800 820

Directional, Deviated or Horizontal wellbore? Yes No

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 900 900

If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Length of Conductor Pipe required: None
 Projected Total Depth: 2700'
 Formation at Total Depth: Hugoton Chase

Water Source for Drilling Operations:
 Well Farm Pond Other Hauled Fresh Water
 DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

PRORATED & SPACED: HUGOTON PANOMA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED KANSAS CORPORATION COMMISSION**

It is agreed that the following minimum requirements will be met:

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CONSERVATION DIVISION
WICHITA

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/17/07 Signature of Operator or Agent: Steven M. Lehning Title: Supr.

For KCC Use ONLY
 API # 15 - 055-21955-0000
 Conductor pipe required None feet
 Minimum surface pipe required 900 feet per Alt 1
 Approved by: Jul 10-19-07
 This authorization expires: 4-19-08
(This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
 Date: _____

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

BP
 JY
 MW

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-055-21955-000
 Operator: Kansas Natural Gas Operating, Inc.
 Lease: Hamlin
 Well Number: 6-3
 Field: Hugoton - Chase
 Number of Acres attributable to well: 640 Acres
 QTR / QTR / QTR of acreage: SE - NW - SE

Location of Well: County: Finney County
 1482' feet from N / S Line of Section
 1775' feet from E / W Line of Section
 Sec. 29 Twp. 24 S. R. 34 East West

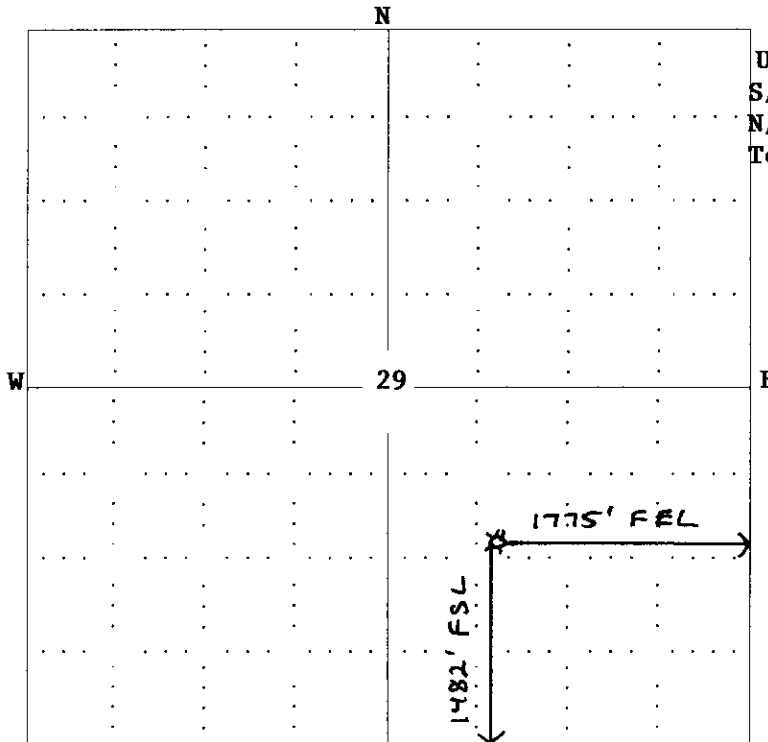
Is Section: Regular or Irregular

If Section Is Irregular, locate well from nearest corner boundary.

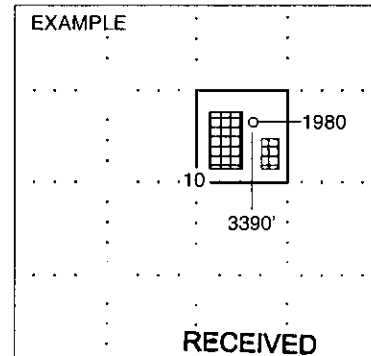
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



Unit Comprised of
S/2 of Sec. 29-24S-34W
N/2 of Sec. 32-24S-34W
Total Acres 640



SEWARD COUNTY KANSAS CORPORATION COMMISSION

OCT 18 2007

CONSERVATION DIVISION
 WICHITA, KS

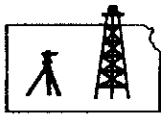
NOTE: In all cases locate the spot of the proposed drilling location.

(Finney County)

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-055-21955-0000



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499



j100407-m
PLAT NO.

7103
INVOICE NO.

Kansas Natural Gas Operating, Inc.

OPERATOR

Hamlin #6-3

LEASE NAME

Finney County, KS

COUNTY

29 24s 34w
Sec. Twp. Rng.

1322' FSL - 1775' FEL

LOCATION SPOT

SCALE: 1" = 1000'
DATE: Oct. 4th, 2007
MEASURED BY: Burt W.
DRAWN BY: Gabe Q.
AUTHORIZED BY: Steve L. & Doran

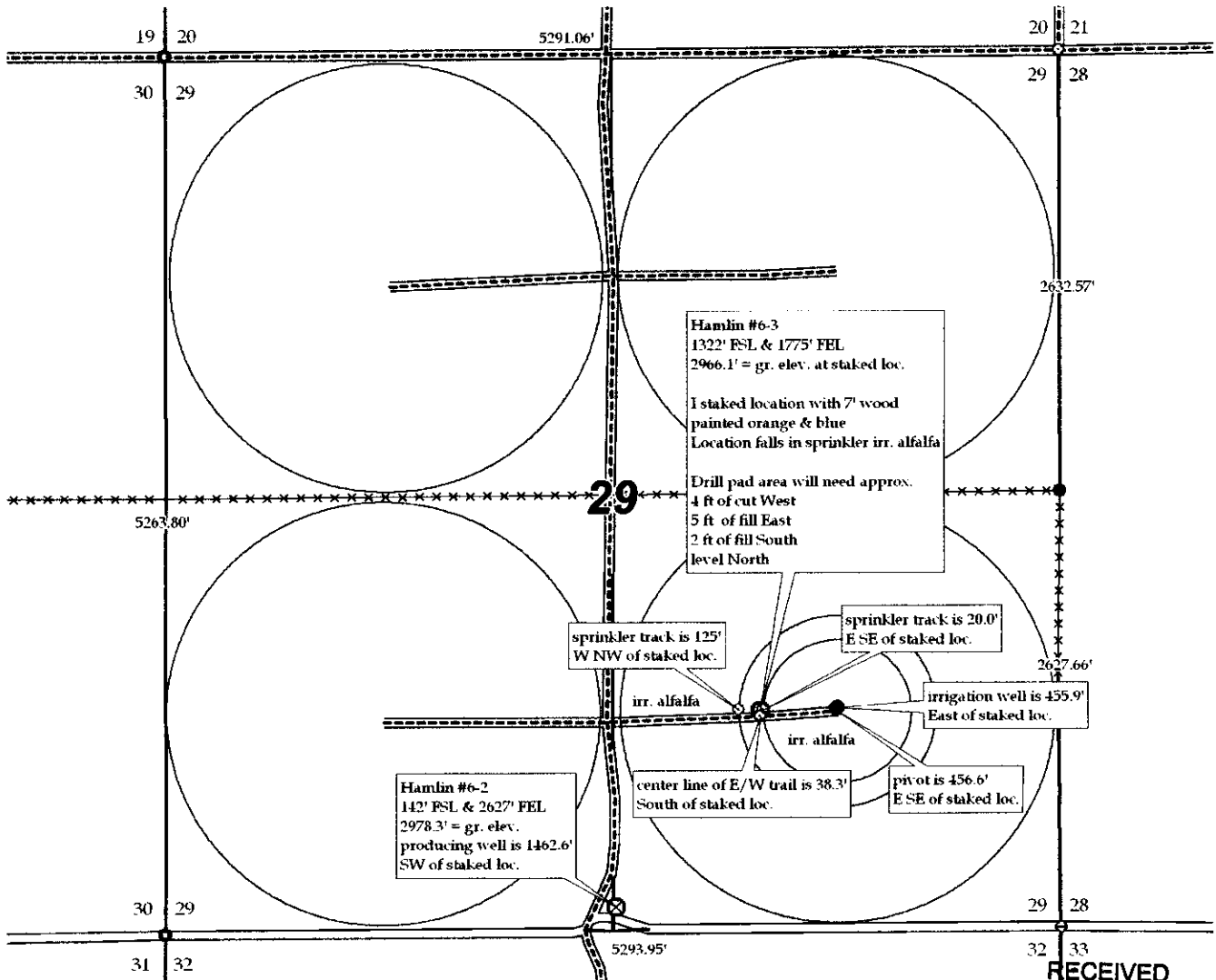
GR. ELEVATION: **2966.1'**



Directions: From the North side of Deerfield, Ks at the intersection of Hwy 50 & Main St. South - Now go 1.4 mile South, SW on Main St. - Now go 0.4 mile East on River Rd. - Now go 0.7 mile South on Deerfield Lane - Now go 1 mile East - Now go 2 miles South - Now go 1 mile East to the SW corner of section 29-24s-34w - Now go on 0.5 mile East - Now go 0.2 mile North - Now go 0.2 mile East - Now go 38' North through sprinkler irrigated alfalfa into staked location.

Final ingress must be verified with land owner or Kansas Natural Gas Operating, Inc.

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only



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PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 15-055-21955-000
New Well

LOCATION OF WELL: COUNTY Finney

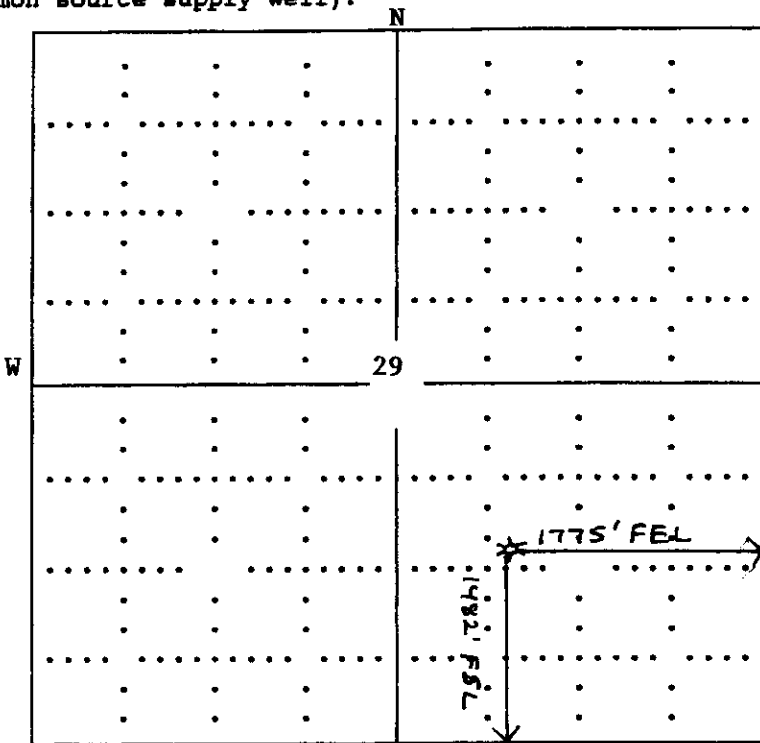
OPERATOR Kansas Natural Gas Operating, Inc.
 LEASE Hamlin
 WELL NUMBER 6-3
 FIELD Hugoton - Chase

1482 feet from south north line of section
1775 feet from east west line of section

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
 QTR/QTR/QTR OF ACREAGE SE - NW - SE

SECTION 29 TWP 24 (S) RG 34 EW
 IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)
 Section corner used: NE NW SE SW

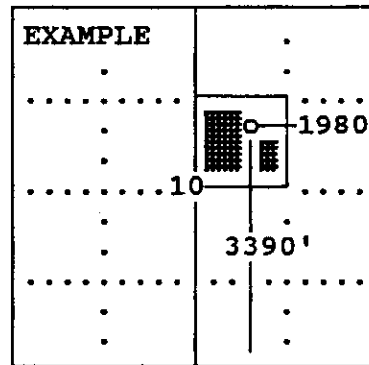
(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest
 common source supply well).



Unit Comprised of
 S/2 of Sec. 29-24S-24W
 N/2 of Sec. 32-24S-24W
 Total Acres 640

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CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

(Finney County) S
 The undersigned hereby certifies as _____ Superintendent _____ (title) for

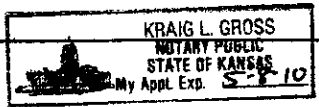
Kansas Natural Gas Operating, Inc. (Co.), a duly authorized agent, that all
 information shown hereon is true and correct to the best of my knowledge and belief, that all
 acreage claimed attributable to the well named herein is held by production from that well
 and hereby make application for an allowable to be assigned to the well upon the filing of
 this form and the State test, whichever is later.

Signature Steven M. Lehning, Supt.

Subscribed and sworn to before me on this 17th day of October, 2007

Kraig L. Gross
 Notary Public

My Commission expires _____



FORM CG-8 (12/94)

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Kansas Natural Gas Operating, Inc.		License Number: 32787
Operator Address: P.O. Box 815 Sublette, KS 67877		
Contact Person: Steve Lehning		Phone Number: (620) 675 - 8185
Lease Name & Well No.: Hamlin 6-3		Pit Location (QQQQ): SE - NW - SE - 1/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbls)	Sec. 29 Twp. 24 R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1472 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1745 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Finney County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: N/A mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Gel - Mud
Pit dimensions (all but working pits): 70' Length (feet) 10' Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6' (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> 478.7' feet Depth of water well 550' feet		Depth to shallowest fresh water 450 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water - Drill Mud Number of working pits to be utilized: One Abandonment procedure: Evaporate Till Dry - Backfill and Spread Manure over Location. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED KANSAS CORPORATION COMMISSION		
<u>10/17/07</u> Date	<u>Steven M. Lehning</u> Signature of Applicant or Agent	OCT 18 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u>10/18/07</u> Permit Number: _____	Permit Date: <u>10/19/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<i>Norma I</i>

15-055-21955-0220