

*** Correction (Revise Permit)**

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

* 10-19-07

Form C-1

December 2002

For KCC Use:

Effective Date: 10-3-07

District # 1

SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date 10 month 20 day 2007 year

OPERATOR: License # 32309
Name: Presco Western, LLC
Address: 5665 Flatiron Parkway
City/State/Zip: Boulder CO 80301
Contact Person: Randy M. Verret
Phone: (303) 305-1163

CONTRACTOR: License #: 33793
Name: H2 Drilling

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Amend Surface Location
Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other Location
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth _____

Directional, Deviated or Horizontal wellbore? Yes No
If yes, true vertical depth: _____
Bottom Hole Location _____
KCC DKT # _____

Base Lease: W/2SE/4 + E/2SW/4 of Sec. 22-7315-R 33W

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/18/07 Signature of Operator or Agent: [Signature] Title: Mgr. -Busi. & Reg. Affair

For KCC Use ONLY
API # 15- 175-22112-0000
Conductor pipe required 0 feet
Minimum surface pipe required 620 feet per Alt 1
Approved by: [Signature] / [Signature]
This authorization expires: 3-28-08
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent _____

Spot SW NW NW SE Sec 22 Twp 31 S. R 33 East West

2,135 feet from N / S Line of Section
*2,535 feet from E / W Line of Section
Is SECTION X Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

County: Seward
Lease Name: Hatfield, et al Well #: 5-J22-31-33
Field Name: Wildcat

Is this a Prorated/Spaced Field? Yes No
Target Formation(s): Chester/ Morrow
Nearest Lease or unit boundary: 522'

Ground Surface Elevation: 2,880' feet MSL

Water well within one-quarter mile: yes no
Public water supply within one mile: yes no

Depth to bottom of fresh water: 520

Depth to bottom of usable water: 600

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1,700'

Length of Conductor pipe required: 0

Projected Total Depth: 6,000'

Formation at Total Depth: Morrow

Water Source for Drilling Operations:
Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores Be Taken?: Yes No

If yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION
WICHITA, KS

OCT 19 2007

CONSERVATION DIVISION
WICHITA, KS

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

22-31-33W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 175-22112-0000
Operator Presco Western, LLC
Lease Hatfield, et al Unit
Well Number 5-J22-31-33
Field Wildcat

Location of Well: County: Seward
2,135 feet from N / S Line of Section
2,535 feet from E / W Line of Section
Sec 22 Twp 31 S. R. 33 East West

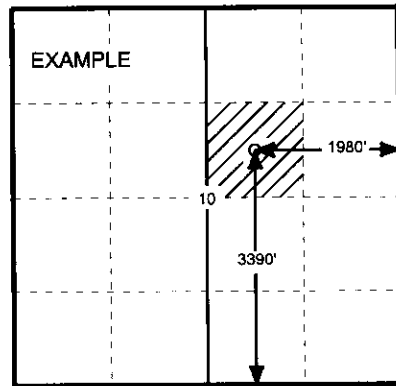
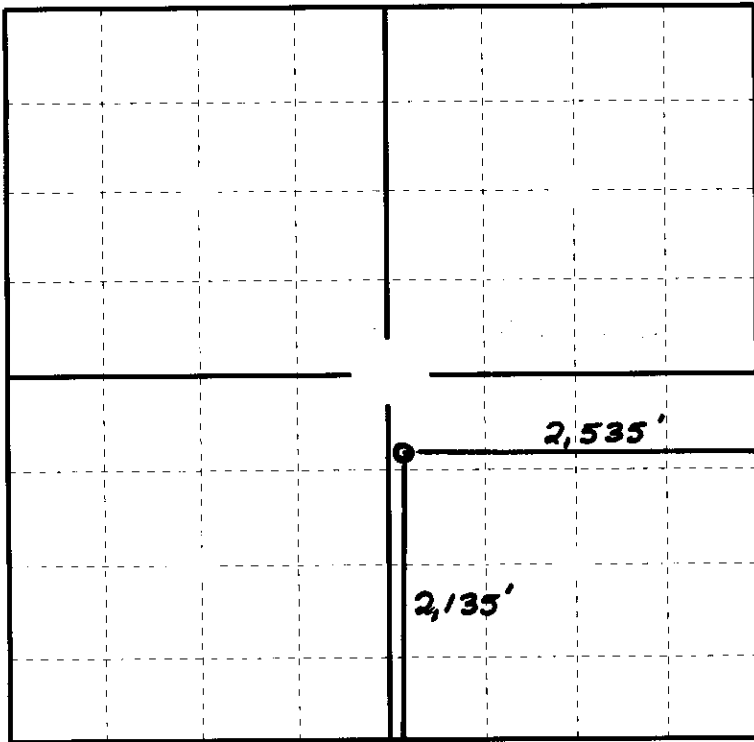
Number of Acres attributable to well: _____
QTR/QTR/QTR of acreage: SW - NW - SE

Is Section X Regular or _____ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)*

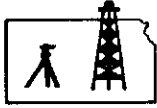


SEWARD CO.

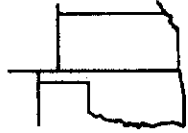
In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-175-22112-0000



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499



r100507-p
PLAT NO.

7108
INVOICE NO.

Presco Western, LLC
OPERATOR

Hatfield #5-J22-31-33
(2nd restake)

Seward County, KS
COUNTY

22 31s 33w
Sec. Twp. Rng.

2135' FSL - 2535' FEL
LOCATION SPOT

SCALE: 1" = 1000'
DATE: Oct. 5th, 2007
MEASURED BY: Kent C.
DRAWN BY: Gabe O.
AUTHORIZED BY: Randy V.

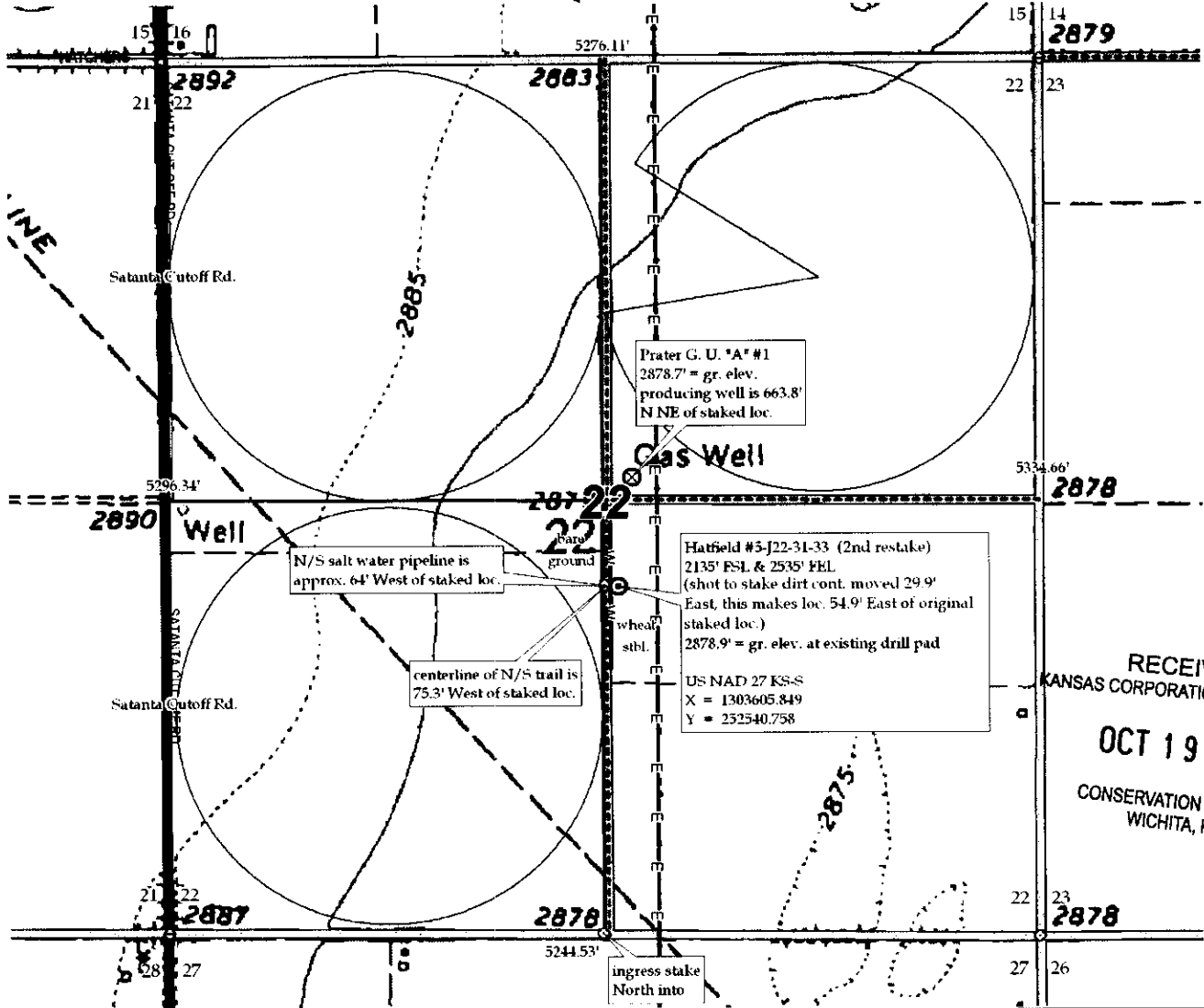


GR. ELEVATION: **2878.9'**

Directions: From the West side of Sublette, Ks at the intersection of Hwy 56 & Hwy 83 - Now go 10 miles South on Hwy 83 - Now go 1 mile West to the SE corner of section 22-31s-33w - Now go 0.5 mile on West - Now go 0.4 mile North on trail - Now go 75' East through wheat stubble into staked location.

Final ingress must be verified with land owner or Presco Western LLC

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only



RECEIVED
KANSAS CORPORATION COMMISSION
OCT 19 2007
CONSERVATION DIVISION
WICHITA, KS