Effective Date: ____

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

FOISTREE # Form C-1
CORRECTEDForm must be Typed

N/2	e 1 4 0 4 5 5 4	NOV 14	2007		☐ Ea
PERRATOR: License # 3882 Sand Leaf Norm SAMUEL CARPLYER & ASSOCIATES, INC. 12040 Section SECTION Regular Leaf from Set Norm SAMUEL CARPLYER & ASSOCIATES, INC. 12040 Section SECTION Regular Leaf from Set Norm Section Plat on Reverse Sciel Section Sect	Expected Spud Date				
Seed from Set My Line of Section Section Set My Line of Section Set My Line of Section Section Set My Line of Section Sect			•	2530 / feet from N/ S Lin	ne of Section
SANUEL CARTY IR & ASSOCIATES, INC. Is SECTION Regular Imregular Imre	DDEDATAD: License #	3882		2040 feet from ⊠ E / □ W Li	ine of Section
Note: Locate well on the Section Plat on Reverse Side)			ES. INC.	is SECTION Regular x Irregular?	
Country BARTON Country C			20, 1110.		ierse Side)
Country BARTON Country C				(Note: Locate wer on the Section) for on how	aroo Grao,
Lease Name: NICHOLSON Well # 1-1				County: BARTON	
CONTRACTOR License 3350	JURIACI PEISONTON	T LIVING			
Fletd Name SOUTHWIND DRILLING State Street State Sta	Phone: (303) 831- 4 673		Lease Name: NICHOLSON We	: #:
SULT-MINED PRILLING				Field Name:	- K-3
Nearest Lease or unit boundary: 600	CONTRACTOR: License	33350		Is this a Prorated / Spaced Field?	∐ Yes ⊠I
Well Dilled For Well Class Type Equipment Water vell within ne equater mile	Name: SOUTHWIND D	RILLING			
Web Dyried Port. Water well within one-quarter mile: Season	 			Nearest Lease or unit boundary: 600' per lease	
Gas Enh rec Initiated Additional Cable Cab	Well Dijlled For:	Well Class:		Ground Surface Elevation: Est. 1800	
Garman G	🛛 Oil 🖊 🔲 Enh	Rec Infield	Mud Rotary		
Sesmic: # of Holes Other	Gas Store				Yes _ _⁴ 7
Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2	Owwo Disp	osal Wildcat	Cable	Dr	
COWWO. Id well information as follows: Operator: Well Name: Original Total Depth: S370	Seismic;	# of Holes 🔲 Other		Depth to bottom of cooper	
Common to the continued of the continu	Other				•
Operator: Well Name: Original Completion Date: Original Completion Dat				Longit of Curicus (special section)	
Well Name: Original Completion Date: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Drilling Operation Ones. Water Source for Drilling Operations. Water Source for Drilling Operation Operation ones. NA Water Source for Drilling Operation ones. NA RECEIVED KANSAS CORPORATION COMMIS RECEIVED K	f OWWO: old well inform	nation as follows:			<u> </u>
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Brilling Operations: Water	Operator:				
Well Farm Pond Other X				• — —	
Specific to Specific Specif	Original Completion	n Date: Original T	otal Depth:	Water Source for Drilling Operations:	
Section Hole Location:			/	-	
Bottom Hole Location: Will Cores Be Taken? If yes, proposed zone: N/A WAS: 0 Strict 2 AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, el. seq. OCT 1 8 2007 OCT 1 8 2007 It is agreed that the following minimum requirements will be met. 1. Notify the appropriated district office are prior to spudding of well; 2. A copy of the approved Notice of Intent to Orill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B' = Eastern Kanasa surface casing order #133,891-C, which applies to the KCC District 3 area, afternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In efficaces, NOTIEY district office prior to any cementing. Inhereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC use ONLY			 -	DWR Permit #: N/A	7 .
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. OCT 18 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as spacified below shall be set by circulating cement to the top; in all cases surface pipe shall be set. China and a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" — Eastern Kanasas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of psy innowledge and belief. Por KCC use ONLY Approved by Part 10-180 Part Number 1 Approved by Part 10-180 Part Number 1 This authorization expires: I feet per All 100 Part Number 1 This authorization void if drilling not started within 6 months of effective date Spud date: Agent: Agent: Agent: Approved by Part 10-180 Part Number 1 This authorization void if drilling not started within 6 months of effective date Spud date: Agent: Agent: Agent: Approved by Part 10-180 Part Number 1 Agent: Agent: Agent: Agent: Approved by Part 10-180 Part Number 1 Agent: Agent: Approved by Part 10-180 Part Number 1 Agent: Agent: Agent: Agent: Agent: Agent: Approved by Part 10-180 Part Number 1 Agent 2 Agent: Agent: Agent 2 Agent 3 Agent 4 Agent 4 Agent 4 Agent 4 Agent 4 Agent 4	Bottom Hole Location:				
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set. PRITA VE through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" — Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of pay knowledge and belief. Par KCC use ONLY API * 15 - OO9 - 25 115 - OOO0 Approved by * Mallo 180 * Mallo 190 * Ma	TS: District	. U		KANSAS CO f this well will comply with K.S.A. 55-101, et. seq.	RPORATION COMMIS
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For KCC use ONLY API * 15 - OD9 - 25 115 - OOO Conductor pipe required	The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amo through all unconst 4. If the well is a dry the second of the appropriate distance or pursuant to Appropriate descriptions.	ring minimum requirements wi ate district office prior to spuc oved Notice of Intent to Drill so ount of surface pipe as specific olidated materials plus a minimole, an agreement between the strict office will be notified before If COMPLETION, production pendix "B" — Eastern Kansas so divithin 30 days of spud date of	ill be met: Idding of well; Idding of well be set by circumum of 20 feet into the under the operator and the district or to well is either plugged or p pipe shall be cemented from surface casing order #133,89 or the well shall be plugged.	g rig: JONSE plating cement to the top; in all cases surface pipe shall be set lying formation; fice on plug length and placement is necessary prior to plugging roduction casing is cemented in; below any usable water to surface within 120 days of spud date lec, which applies to the KCC District 3 area, alternate II cements and cases, NOTIFY district office prior to any cementing.	ERVATION DIVISION OF CHITALKS Ing;
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This authorization expires: 418-08 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amo through all uncons. 4. If the well is a dry the second of the appropriate difference or pursuant to Appropriate to the second of	ate district office prior to spuce oved Notice of Intent to Drill and to Surface pipe as specificated materials plus a minimole, an agreement between the strict office will be notified befull COMPLETION, production pendix "B" — Eastern Kansas so within 30 days of spud date of attements made herein are true 2007. Signature of Operator Company of Signature Company of Signature Operator Company of Signature Company of Signature Com	If be met: Iding of well; Iding of well; Ideal be posted on each drilling be be by circumum of 20 feet into the under the operator and the district of ore well is either plugged or pipe shall be cemented from surface casing order #133,89 or the well shall be plugged. The well shall be plugged or or and to the best of py known or or Agent: The state of the best of py known or or Agent: The state of the best of py known or or Agent: The state of the best of py known or or Agent: The state of the best of py known or or Agent:	g rig; plating cement to the top; in all cases surface pipe shall be set. Itying formation: fice on plug length and placement is necessary prior to plugging roduction casing is cemented in; below any usable water to surface within 120 days of spud dataller. Which applies to the KCC District 3 area, alternate II cement in all cases, NOTIFY district office prior to any cementing. Title: GEOL Title: GEOL File Drill Pit Application (Form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Fite acreage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover or	ERVATION DIVISION OF CHITALKS ing; e. hting LOGIST
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Spud date: Agent: Signature of Operator or Agent: Signature or Agent: Sign	The undersigned hereby a lt is agreed that the follow 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amost through all unconses. 4. If the well is a dry if 5. The appropriate dis 6. If an ALTERNATE Or pursuant to Appropriate be completed in the end of the end o	ate district office prior to spucoved Notice of Intent to Drill and over Notice of Intent to Office will be notified beful COMPLETION, production bendix "B" — Eastern Kansas so within 30 days of spud date of the Notice of Intent Notice of Intent I	If be met: Iding of well; Iding of well; Ideal be posted on each drilling be be by circumum of 20 feet into the under the operator and the district of ore well is either plugged or pipe shall be cemented from surface casing order #133,89 or the well shall be plugged. The well shall be plugged or or Agent: Re feet feet per Alt 1	g rig; slating cement to the top; in all cases surface pipe shall be set. Itying formation; fice on plug length and placement is necessary prior to plugging roduction casing is cemented in; below any usable water to surface within 120 days of spud datal-C, which applies to the KCC District 3 area, alternate II cemer in all cases, NOTIFY district office prior to any cementing. Title: GEOL Title: GEOL Title: GEOL Title: GEOL Title: GEOL Title: Application (Form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover of Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt war	ERVATION DIVISION OF PARTY ING; e. hting LOGIST rs; r re-entry; ter.
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