District #____

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Spud Date	Spot Fast
month day year	ne <u>se se Sec. 35 Twp. 23 S. R. 16</u> West
32710	825feet from N / V S Line of Section
OPERATOR: License# 32710	165 feet from VE / W Line of Section
Name: Laymon Oil II, LLC Address: 1998 Squirrel Road	Is SECTION Regular Irregular?
Address: Neosho Falls, KS 66758 City/State/Zip: Neosho Falls, KS 66758	
City/State/Zip: Contact Person: Kenneth Laymon	(Note: Locate well on the Section Plat on reverse side) County: Woodson
600 060 040E	County: Woodstif Lease Name: Section 35 Well #: R 89-07
Phone: 620-963-2495	Field Name: Vernon
CONTRACTOR: License# 32710 CONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes V No
Name: company tools	Target Formation(s): Squirrel
	Nearest Lease or unit boundary: 165
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ No.
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water: 150
Other	Surface Dine by Alternate: 1 2
	Length of Surface Pipe Planned to be set:
If OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 1120
Well Name:	Formation at Total Depth: Squirrel
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directionat, Deviated or Horizontal wellbore?	Well ✓ Farm Pond ✓ Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗂)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	IDAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual pl	IDAVIT RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27309-0000	Location of Well: County: Woodson
Operator: Laymon Oil II, LLC	
Lease: Section 35	feet from N / S Line of Section 165 feet from F E / W Line of Section
Well Number: R 89-07 Field: Vernon	Sec. 35 Twp. 23 S. R. 16 ✓ East Wes
Number of Acres attributable to well:	Is Section: 🔽 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: se se	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WICHITA, KS

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Laymon Oil II, LLC		License Number: 32710		
Operator Address: 1998 Squirrel R	toad, Neosho	Falls, KS	66758	
Contact Person: Kenneth Laymon		Phone Number: (620) 963 - 2495		
Lease Name & Well No.: Section 35 #	#R 89-07	Pit Location (QQQQ):		
Type of Pit:	Pit is:		NEX SE SE SE	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec35 _{Twp23R16}	
Settling Pit Drilling Pit	If Existing, date co	onstructed:	825 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		165 Feet from ✓ East / West Line of Section	
(If WP Supply API No. or Year Drilled)			Moodson	
	240	(bbls)	County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: n/a mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
✓ Yes No	☐ Yes 🗸 I	No	Native Clay	
Pit dimensions (all but working pits):	50	-u 8		
		_		
Depth f	rom ground level to de		(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedur			edures for periodic maintenance and determining	
material, trickness and installation procedur	· .	liner integrity, including any special monitoring.		
Distance to nearest water well within one-mil	e of pit		west fresh waterfeet.	
N/Afeet Depth of water well _	feet	Source of infor	rred well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY			over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover: drilling gel	
			king pits to be utilized: one	
Barrels of fluid produced daily:			procedure: backfill with dirt	
Does the slope from the tank battery allow al	I snilled fluids to			
			be closed within 365 days of spud date.	
I hereby certify that the above stat	ements are true and o	correct to the bes	t of my knowledge and belief. KANSAS CORPORATION COMM	
,,				
10/15/07	\mathcal{L}) - L	Oct 1 9 2007	
Date	/->	gira sat	ignature of Applicant or Agent CONSERVATION DIVISION	
			WICHITA. KS	
	KCC	OFFICE USE O	NLY	
Data Branchista (0/-/- 30 000)	-h	D	it Date: 10/19/07 Lease Inspection: Yes X No	
Date Received: 10/19/07 Permit Nur	nper:	Perm	ili Date	