



For KCC Use:
 Effective Date: 10-24-07
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1013141
 OIL & GAS CONSERVATION DIVISION

Form C-1
 November 2005
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10/29/2007
 month day year

OPERATOR: License# 32309
 Name: Presco Western LLC
 Address 1: 5665 FLATIRON PKWY
 Address 2:
 City: BOULDER State: CO Zip: 80301 + 2878
 Contact Person: Randy M. Verret
 Phone: 303-305-1163

CONTRACTOR: License# 33976
 Name: Xtreme Coil Drilling Corporation

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Seismic # of Holes Disposal Wildcat Cable
 Other:
 If OWWO: old well information as follows:

Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Spot Description:
 NE NW SW NE Sec. 30 Twp. 30 S. R. 33 E W
 (a.o.a.o.a) 1,493 feet from N / S Line of Section
 2,309 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Haskell
 Lease Name: Stalker, et al Well #: 33-G30-30-33
 Field Name: VICTORY

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Morrow/Chester

Nearest Lease or unit boundary line (in footage): 331
 Ground Surface Elevation: 2959 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 560
 Depth to bottom of usable water: 640

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 1700

Length of Conductor Pipe (if any): 0
 Projected Total Depth: 5600
 Formation at Total Depth: Chester

Water Source for Drilling Operations:
 Well Farm Pond Other: Piped in from Farmer

DWR Permit #: (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No

If Yes, proposed zone:

RECEIVED
 KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

OCT 19 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
 WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/18/07 Signature of Operator or Agent: [Signature] Title: Mgr. - Business & Regulatory Affairs

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

For KCC Use ONLY

API # 15 - 081-21766-0000

Conductor pipe required 0 feet

Minimum surface pipe required 660 feet per ALT I II

Approved by: [Signature]

This authorization expires: 4-19-08
 (This authorization void if drilling not started within 6 months of approval date.)

Spud date: Agent:



1013141

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21766-0000

Operator: Presco Western LLC

Lease: Stalker, et al

Well Number: 33-G30-30-33

Field: VICTORY

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: NE - NW - SW - NE

Location of Well: County: Haskell

1,493 feet from N / S Line of Section

2,309 feet from E / W Line of Section

Sec. 30 Twp. 30 S. R. 33 E W

Is Section: Regular or Irregular

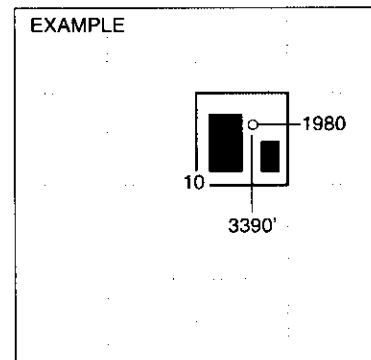
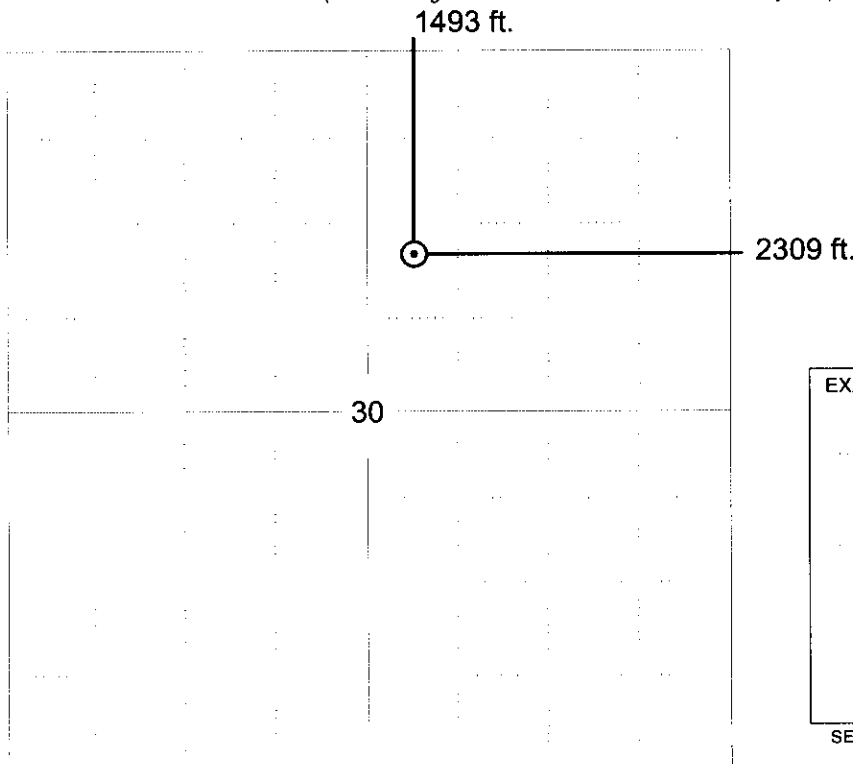
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

RECEIVED
KANSAS CORPORATION COMMISSION

NOTE: In all cases locate the spot of the proposed drilling location.

OCT 19 2007

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

CONSERVATION DIVISION
WICHITA, KS



KANSAS CORPORATION COMMISSION 1013141
 OIL & GAS CONSERVATION DIVISION

Form CDP-1
 April 2004
 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Presco Western LLC		License Number: 32309	
Operator Address: 5665 FLATIRON PKWY		BOULDER CO 80301	
Contact Person: Randy M. Verret		Phone Number: 303-305-1163	
Lease Name & Well No.: Stalker, et al 33-G30-30-33		Pit Location (QQQQ): NE NW SW NE Sec. 30 Twp. 30 R. 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,493 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,309 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Haskell County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 5,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Natural Mud			
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 827 feet Depth of water well 460 feet		Depth to shallowest fresh water 265 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Native Mud Number of working pits to be utilized: 1 Abandonment procedure: Air Evaporation & Backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
10/18/07 Date		 Signature of Applicant or Agent	
		OCT 19 2007 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Date Received: 10/19/07		Permit Number: _____ Permit Date: 10/19/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-091-21766-0000