

For KCC Use: 10-27-07  
 Effective Date: 10-27-07  
 District #: 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 26, 2007  
month day year

OPERATOR: License# 33074  
 Name: Dart Cherokee Basin Operating Co. LLC  
 Address: 211 W. Myrtle  
 City/State/Zip: Independence KS 67301  
 Contact Person: Tony Williams  
 Phone: 620-331-7870

CONTRACTOR: License# 5675  
 Name: McPherson Drilling

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input checked="" type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot  East  
 NW NW NE Sec. 29 Twp. 33 S. R. 14  West  
4860 FSL feet from  N /  S Line of Section  
2000 FEL feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery  
 Lease Name: Clinkenbeard Well #: A3-29  
 Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): Mississippian

Nearest Lease or unit boundary: 420 Feet

Ground Surface Elevation: 857 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150' +

Depth to bottom of usable water: 175'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe required: \_\_\_\_\_

Projected Total Depth: 1687 Feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well  Farm Pond  Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **OCT 17 2007**

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION  
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 16, 2007 Signature of Operator or Agent: Tony Williams Title: Safety & Environmental Manager

**For KCC Use ONLY**  
 API # 15 - 125-314650000  
 Conductor pipe required None feet  
 Minimum surface pipe required 20 feet per Alt. **XO 2**  
 Approved by: put 10-22-07  
 This authorization expires: 4-22-08  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

29  
33  
14E

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31465-0000  
 Operator: Dart Cherokee Basin Operating Co. LLC  
 Lease: Clinkenbeard  
 Well Number: A3-29  
 Field: Cherokee Basin Coal Gas Area  
 Number of Acres attributable to well: 40  
 QTR / QTR / QTR of acreage: NW - NW - NE

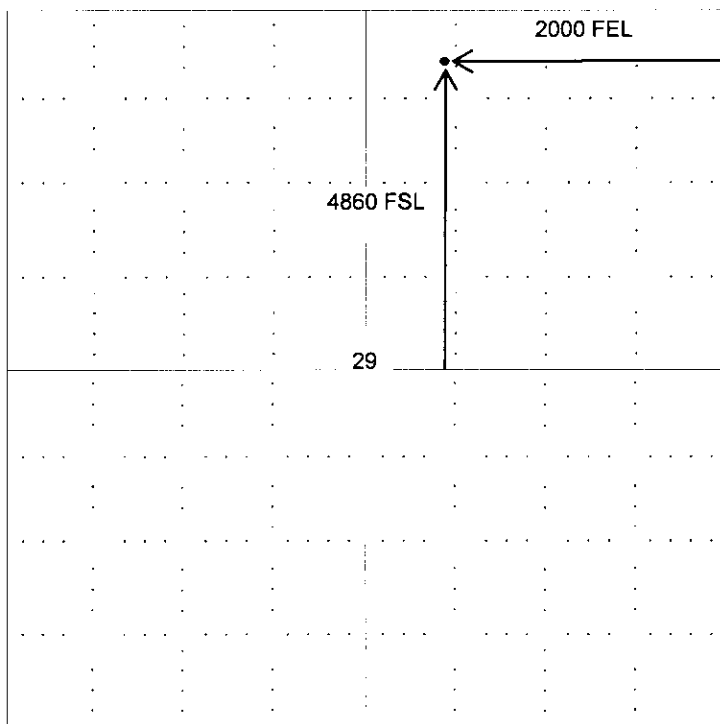
Location of Well: County: Montgomery  
 4860 FSL \_\_\_\_\_ feet from  N /  S Line of Section  
 2000 FEL \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 29 Twp. 33 S. R. 14  East  West

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footaae to the nearest lease or unit boundary line.)*  
 T33S

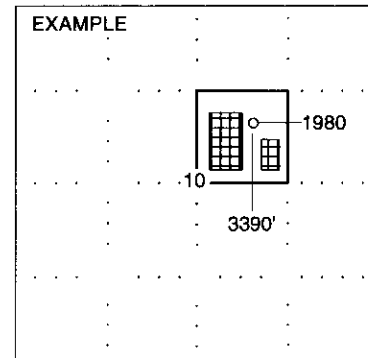


R14E

RECEIVED  
 CORPORATION COMMISSION

OCT 17 2007

CONSERVATION DIVISION  
 WICHITA, KS



SEWARD CO.

Montgomery Co.

**NOTE: In all cases locate the spot of the proposed drilling locaton.**

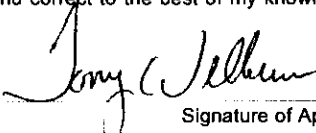
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Dart Cherokee Basin Operating Co. LLC</b>		License Number: <b>33074</b>
Operator Address: <b>211 W. Myrtle</b>		<b>Independence KS 67301</b>
Contact Person: <b>Tony Williams</b>		Phone Number: <b>( 620 ) 331 -7870</b>
Lease Name & Well No.: <b>Clinkenbeard A3-29</b>		Pit Location (QQQQ): _____ NW _____ NW _____ NE Sec. <b>29</b> Twp. <b>33</b> R. <b>14</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>4860 FSL</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2000 FEL</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Montgomery</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>926</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural Clays</b>
Pit dimensions (all but working pits): <b>35</b> Length (feet) <b>30</b> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div align="right"><b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>OCT 17 2007</b> CONSERVATION DIVISION</div>
Distance to nearest water well within one-mile of pit <b>649</b> feet    Depth of water well <b>145</b> feet	Depth to shallowest fresh water <b>20</b> feet. <b>WICHITA, KS</b> Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	<b>15-185-374105-0000</b>
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Air</b> Number of working pits to be utilized: <b>one</b> Abandonment procedure: <b>Air dry, fill</b> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <div style="display: flex; justify-content: space-between;"><div>Date: <u>October 16, 2007</u></div><div> Signature of Applicant or Agent</div></div>		

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>10/17/07</u>	Permit Number: _____	Permit Date: <u>10/17/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-125-31465-0000

### KCC OIL/GAS REGULATORY OFFICES

Date 19-Oct-07 XXXX New Situation  
XXXX Response to Request  
XXXX Follow-up

Qtr, Qtr NE,NE Sec. 29 Twp. 33 Rge. 14

Operator DART CHEROKEE BASIN OPERATING COMPANY License # 33074

Address 211 WEST MYRTLE

Address INDEPENDENCE, KANSAS 67301 Lease/Well # CLINKENBEARD #A3-29

Phone # 620-331-7870 County MONTGOMERY

Lease Inspection	Complaint	Field Report	<u>XXXXX</u>
------------------	-----------	--------------	--------------

REQUEST FROM RICK HESTERMAN, CENTRAL OFFICE, WICHITA KANSAS TO INVESTIGATE THE WELL LOCATION FOR WELL #A3-29 ON THE CLINKENBEARD LEASE.

Problem KGS RECORDS INDICATE A FRESH WATER WELL DRILLED AND COMPLETED IN THE AREA OF THE PROPOSED GAS WELL SITE LOCATED 4860 FSL AND 2000 FEL OF 29-33-14 MG. CO.

Persons Contacted LANDOWNER NEAREST THE WELL SITE LOCATION.

Findings I FOUND NO FRESH WATER WELL WITHIN 1320 FEET OF THE PROPOSED LOCATION OF WELL #A3-29

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 22 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Photos Taken NONE

Actions/Recommendations I COULD NOT FIND A FRESH WATER WELL WITHIN THE 660 FOOT LIMIT OF THE PROPOSED WELLSITE, THE FRESH WATER WELL MAY NOT HAVE BEEN DRILLED OR IT MAY HAVE BE PLUGGED. AT THIS TIME I AM REPORTING MY FINDINGS TO RICK HESTERMAN IN THE CENTRAL OFFICE AT WICHITA, KANSAS CORPORATION COMMISSION.

By: JOHN ALMOND P.I.R.T. III  
DISTRICT #3 CHANUTE

Retain 1 copy District Office  
 Send 1 copy Conservation Division