

For KCC Use:
 Effective Date: 10-27-07
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 11/1/2007
 month day year

OPERATOR: License# 32864
 Name: XTO Energy, Inc.
 Address: 210 Park Ave., Ste. 2350
 City/State/Zip: Oklahoma City, OK 73102
 Contact Person: Ashley Lane
 Phone: 405-319-3268

CONTRACTOR: License# 33784
 Name: Cherokee Drilling LP Trinidad Drilling Limited Partnership

Spot _____ East
 SE _____ NW _____ NW _____ Sec. 35 Twp. 24S S. R. 33 West
1250 feet from N / S Line of Section
1250 feet from E / W Line of Section

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Finney
 Lease Name: Kansas B Well #: 21-35
 Field Name: Hugoton Chase

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Chase / Council Grove
 Nearest Lease or unit boundary: 1250'

Ground Surface Elevation: 2893 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 460'
 Depth to bottom of usable water: 900'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 480'

Length of Conductor Pipe required: none
 Projected Total Depth: 3125'
 Formation at Total Depth: Neva Limestone

Water Source for Drilling Operations:
 Well Farm Pond Other Hauled in
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

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CONSERVATION DIVISION
 WICHITA, KS

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil <input checked="" type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas <input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; _____ # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other _____		

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

PRORATED & SPACED: HUGOTON-PANOMA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/18/07 Signature of Operator or Agent: Ashley Lane Title: Regulatory Analyst

For KCC Use ONLY
 API # 15 - 055-21956-0000
 Conductor pipe required None feet
 Minimum surface pipe required 480 feet per Alt. 2
 Approved by: [Signature] 10-22-07
 This authorization expires: 4-22-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

35
 24
 33W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - DSS-21956-0000
Operator: XTO Energy, Inc.
Lease: Kansas B
Well Number: 21-35
Field: Hugoton Chase
Number of Acres attributable to well: 6040
QTR / QTR / QTR of acreage: SE - NW - NW

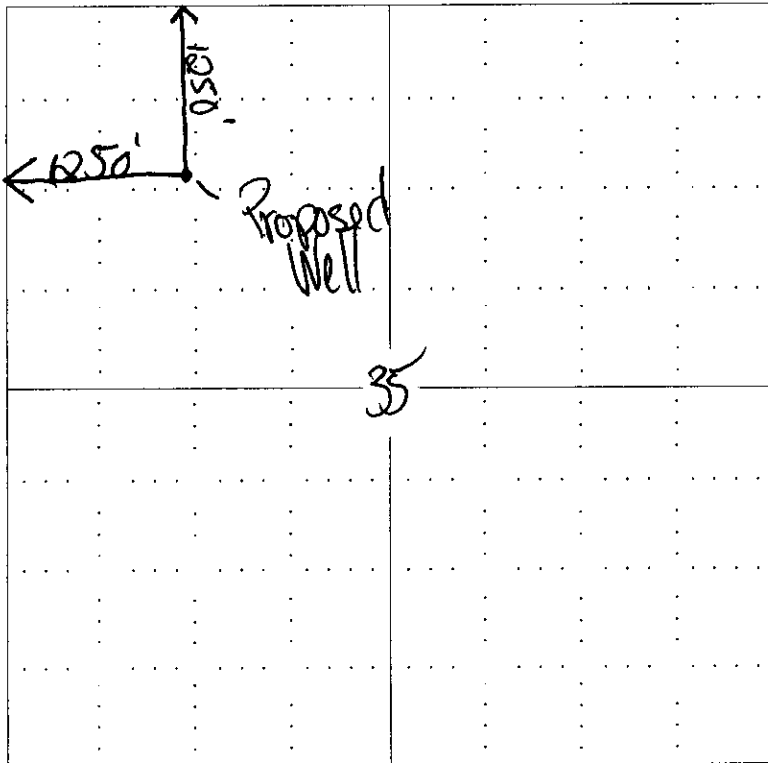
Location of Well: County: Finney
1250 feet from N / S Line of Section
1250 feet from E / W Line of Section
Sec. 35 Twp. 24S S. R. 33 East West

Is Section: Regular or Irregular

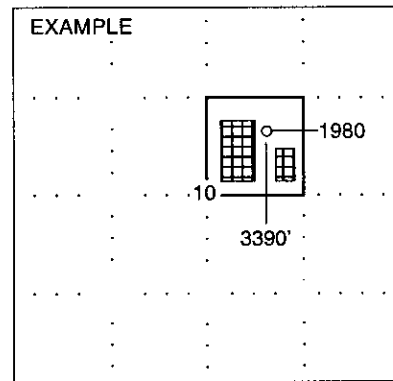
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

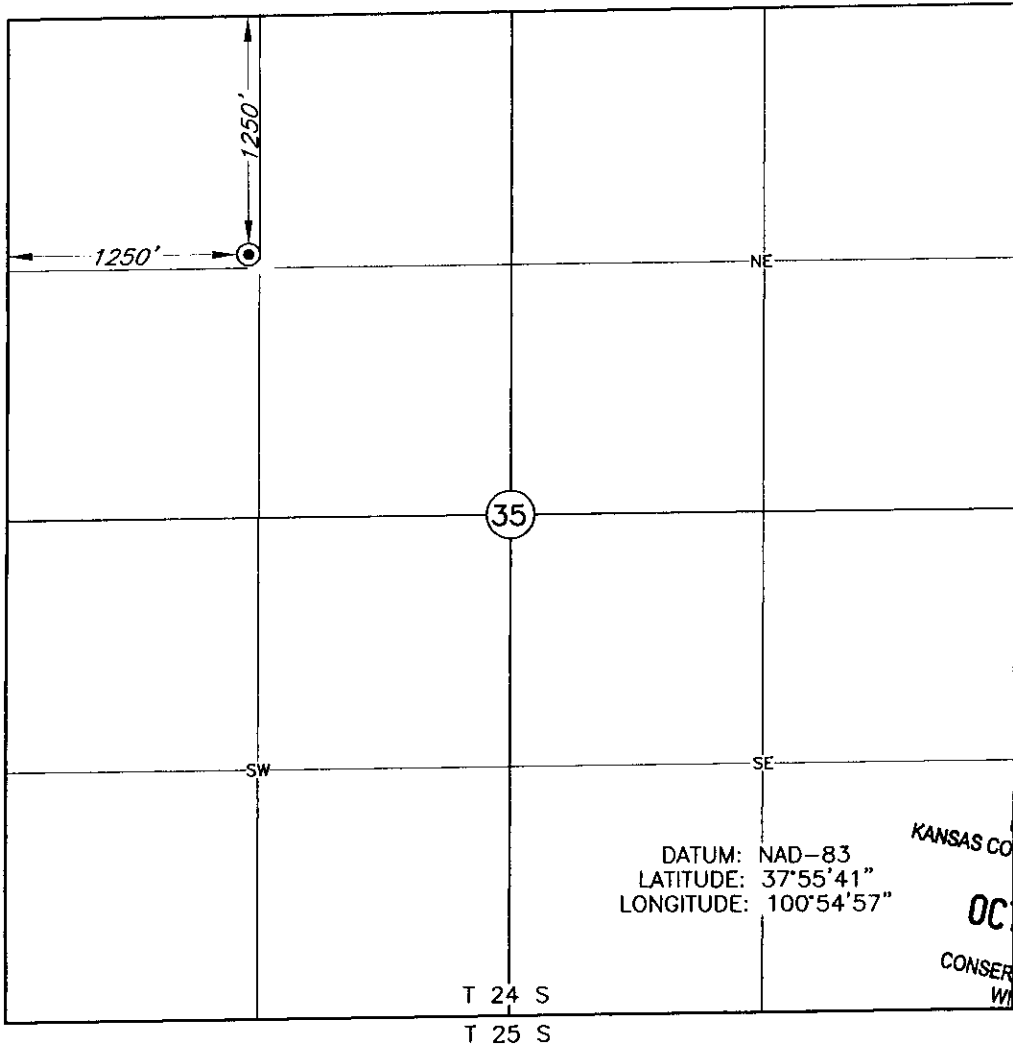
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS

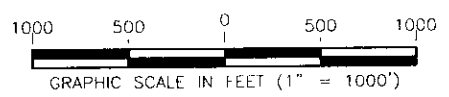
2225 PERRYTON PKWY * PAMPA, TEXAS 79065
 (806) 665-7218 * (800) 658-6382 * FAX (806) 665-7210
 Kansas Certificate of Authorization No. 15 99

15-055-21956-000

Operator: XTO ENERGY Lease Name: KANSAS B #2i-35
 Footages: 1250'FNL & 1250'FWL Elevation: 2893'GR
 Section: 35 Township: 24S Range: 33W, FINNEY County, Kansas



Topography & Vegetation: NATURAL PASTURE
 Reference or Alternate Stakes Set: NONE
 Best Accessibility to Location: FROM TRAIL ROAD NORTH OF LOCATION
 Distance & Direction: ±5 MILES SOUTHWEST OF GARDEN CITY, KANSAS

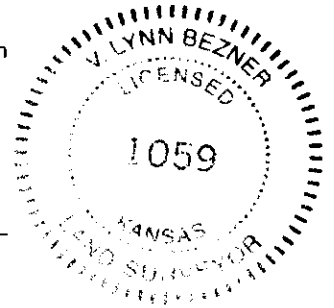


This plot DOES NOT represent a true Boundary Survey. The footages and ties shown are from lines of occupation, which may not be actual Property Lines.
 Date Surveyed: 2-28-07
 Date Drawn: 3-6-07
 Drawn by: C.DOWNS
 Job No.: 120955
 Book: 913 Page: 68

CERTIFICATE

I, V. Lynn Bezner, a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown.

V. Lynn Bezner 3-7-07
 V. Lynn Bezner, R.P.S. No. 1059



PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 055-21956-0000

LOCATION OF WELL: COUNTY Finney

OPERATOR XTO Energy, Inc.

LEASE Kansas B

WELL NUMBER 2I-35

FIELD Hugoton-Chase

1250 feet from south/north line of section

1250 feet from east / west line of section

SECTION 35 TWP 24 (S) RG 33 E/W (W)

IS SECTION X REGULAR or IRREGULAR

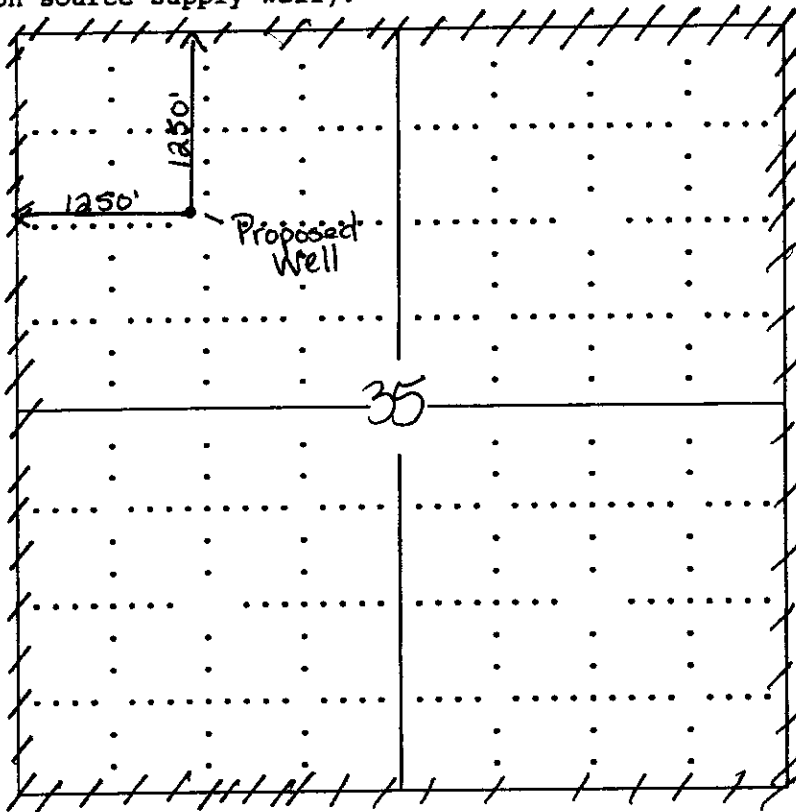
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

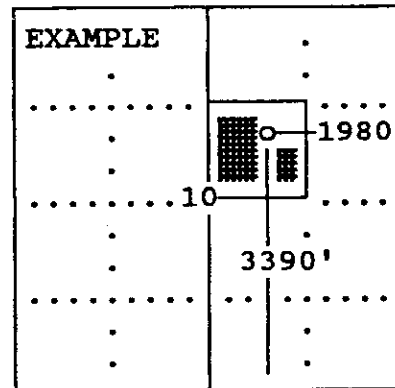
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

QTR/QTR/QTR OF ACREAGE SE - NW - NW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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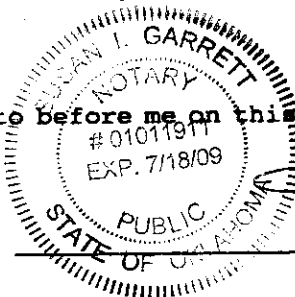
SEWARD CO.

The undersigned hereby certifies as Regulatory Analyst (title) for

XTO Energy, Inc (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Ashley Lane

Subscribed and sworn to before me on this 16th day of October, 2007




Susan I. Garrett
 Notary Public

My Commission expires _____

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: XTO Energy, Inc.		License Number: 32864
Operator Address: 210 Park Ave., Ste. 2350		
Contact Person: Ashley Lane		Phone Number: (405) 319 - 3268
Lease Name & Well No.: Kansas B 21-35		Pit Location (QQQQ): SE SE NW NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 35 Twp. 24S R. 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1250 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1250 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section _____ Finney County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Earthen
Pit dimensions (all but working pits): <u>150</u> Length (feet) <u>150</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Earthen		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>460</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Native Soil</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation & close</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10/16/07</u> Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION OCT 18 2007 CONSERVATION DIVISION WICHITA, KS

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Normal

Date Received: 10/18/07 Permit Number: _____ Permit Date: 10/19/07 Lease Inspection: Yes No