

For KCC Use: Effective Date: 10-27-07
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 11/1/2007
 month day year

OPERATOR: License# 32864
 Name: XTO Energy, Inc.
 Address: 210 Park Ave., Ste. 2350
 City/State/Zip: Oklahoma City, OK 73102
 Contact Person: Ashley Lane
 Phone: 405-319-3268

CONTRACTOR: License# 33784
 Name: Cheyenne Drilling, LP Trinidad Drilling Limited Partnership

Spot S/2 NW - NE Sec. 6 Twp. 27S S. R. 31 East West
1250 feet from N / S Line of Section
1980 feet from E / W Line of Section

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Haskell
 Lease Name: Mathes B Well #: 11-6
 Field Name: Hugoton Chase

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Herington & Krider

Nearest Lease or unit boundary: 1250'
 Ground Surface Elevation: 2838 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 520'
 Depth to bottom of usable water: 900'

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 540'

Length of Conductor Pipe required: none
 Projected Total Depth: 3150'

Formation at Total Depth: Neva Limestone
 Water Source for Drilling Operations:
 Well Farm Pond Other Hauled in

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

PRORATED & SPACED: HUGOTON

AFFIDAVIT

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 CONSERVATION DIVISION
 WICHITA, KS
OCT 26 2007

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/18/07 Signature of Operator or Agent: Ashley Lane Title: Regulatory Analyst

For KCC Use ONLY
 API # 15 - 081-21768-0000
 Conductor pipe required None feet
 Minimum surface pipe required 540 feet per Alt. X2
 Approved by: FW 10-22-07
 This authorization expires: 4-22-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

6 27 31W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21768-0000
 Operator: XTO Energy, Inc.
 Lease: Mathes B
 Well Number: 11-6
 Field: Hugoton Chase
 Number of Acres attributable to well: 640
 QTR / QTR / QTR of acreage: S/2 - NW - NE

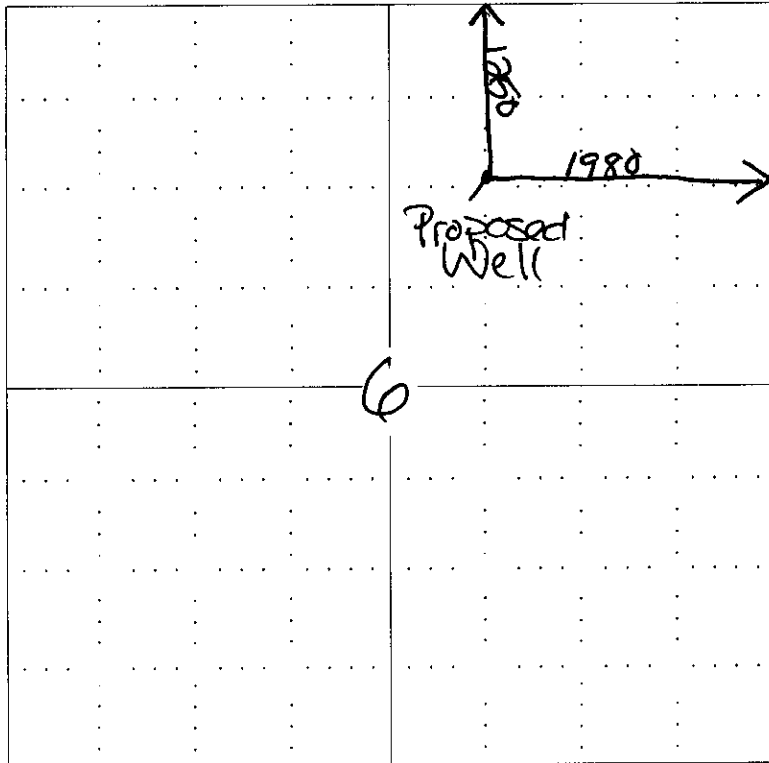
Location of Well: County: Haskell
1250 feet from N / S Line of Section
1980 feet from E / W Line of Section
 Sec. 6 Twp. 27S S. R. 31 East West

Is Section: Regular or Irregular

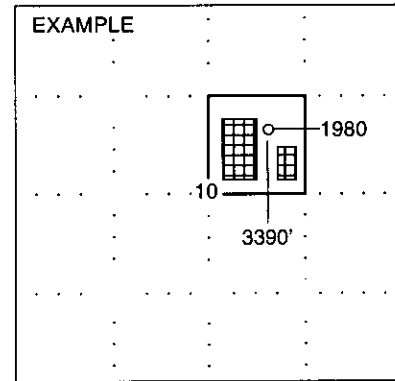
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

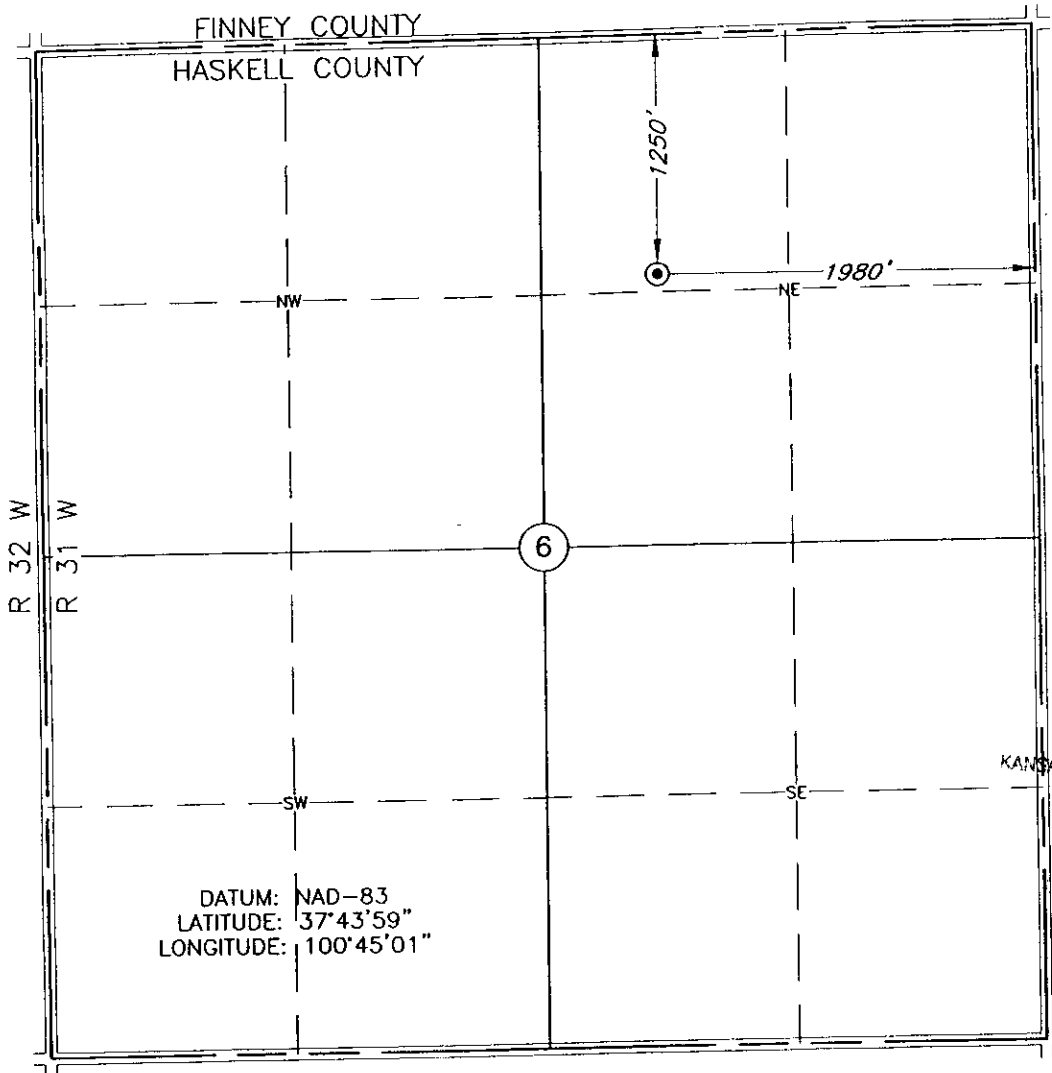
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS

2225 PERRYTON PKWY • PAMPA, TEXAS 79065
 (806) 665-7218 • (800) 658-6382 • FAX (806) 665-7210
 Kansas Certificate of Authorization No. LS-99

15-081-21768-0000

Operator: XTO ENERGY Lease Name: MATHES "B" #1i-6
 Footages: 1250' FNL & 1980' FEL Elevation: 2838'GR.
 Section: 6 Township: 27S Range: 31W HASKELL County, Kansas



DATUM: NAD-83
 LATITUDE: 37°43'59"
 LONGITUDE: 100°45'01"

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 WICHITA KS

Topography & Vegetation: WHEAT
 Reference or Alternate Stakes Set: NONE
 Best Accessibility to Location: FROM LEASE ROAD EAST OF LOCATION
 Distance & Direction: ±22 MILES NORTHEAST OF SUBLETTE, KANSAS

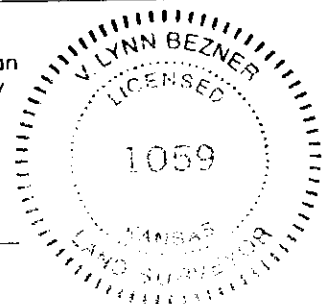


This plat DOES NOT represent a true Boundary Survey. The footages and lies shown are from lines of occupation, which may not be actual Property Lines
 Date Surveyed: 2-20-07
 Date Drawn: 3-7-07
 Drawn by: C.DOWNS
 Job No.: 120949
 Book: 913 Page: 61

CERTIFICATE

I, V. Lynn Bezner, a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown.

V. Lynn Bezner 3-12-07
 V. Lynn Bezner, R.P.S. No.1056



PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

15-081-21768-0000

API NUMBER 15-081-21768-0000

LOCATION OF WELL: COUNTY Haskell

OPERATOR XTO Energy, Inc.

LEASE Mathes B

WELL NUMBER 11-6

FIELD Hugoton Chase

1250 feet from south/north line of section

1980 feet from east / west line of section

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

QTR/QTR/QTR OF ACREAGE S/2 - NW - NE

SECTION 6 TWP 27 (S) RG 31 E/W

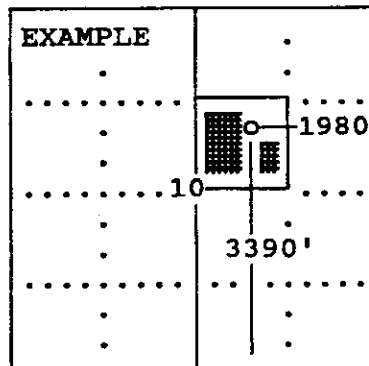
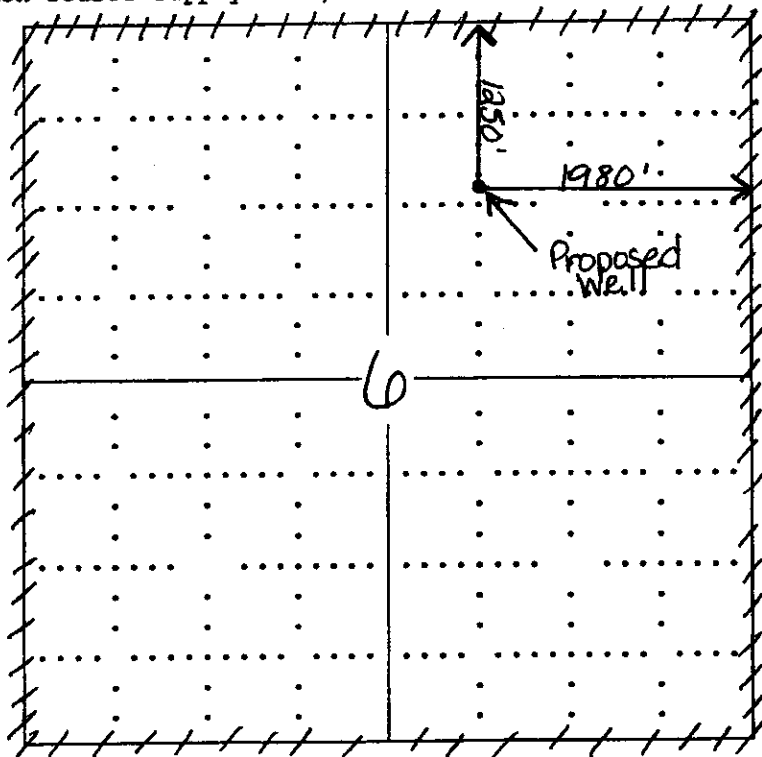
IS SECTION X REGULAR or IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM

NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



The undersigned hereby certifies as Regulatory Analyst (title) for

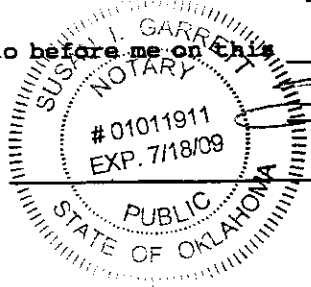
XTO Energy, Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Ashley Lane

Subscribed and sworn to before me on this 15th day of October, 2007

Susan J. Garrett
 Notary Public

My Commission expires 7/18/09 KANSAS CORPORATION COMMISSION FORM CG-8 (12/94)



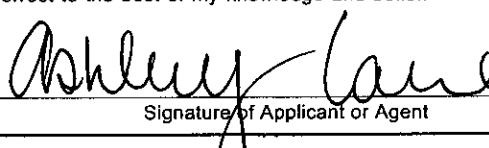
OCT 17 2007

CONSERVATION DIVISION

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: XTO Energy, Inc.		License Number: 32864
Operator Address: 210 Park Ave., Ste. 2350		
Contact Person: Ashley Lane		Phone Number: (405) 319 - 3268
Lease Name & Well No.: Mathes B 11-6		Pit Location (QQQQ): S/2 S/2 NW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 6 Twp. 27S R. 31 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1250 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1980 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Haskell _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Earthen
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Earthen		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1632 +/- 1500 feet Depth of water well 440 feet		Depth to shallowest fresh water 520 213 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> ² KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Native Soil Number of working pits to be utilized: 1 Abandonment procedure: evaporation and close Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 10/15/07 Date	 Signature of Applicant or Agent	RECEIVED OCT 17 2007 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: 10/18/07 Permit Number: _____ Permit Date: 10/18/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-081-21-748-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202