For KCC Use: /0-27-07

Effective Date: /0-27-07

District # Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date October 27, 2007	Spot	st
month, day year	N2NW SW Sw Sec. 7 Twp. 13 S. R. 18 ✓ We	
20717	1010 feet from N / VS Line of Section	15L
OPERATOR: License# 30717	330 feet from E / ✓ W Line of Section	
Name: Downing - Nelson Oil Company, Inc. Address: P.O. Box 372	Is SECTION ✓ RegularIrregular?	
Havs. KS 67601	· · ·	
City/State/Zip: Hays, KS 67601	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Ron Nelson Phone: (785) 621-2610	County: Ellis	_
Phone: (100) 02 1-2010	Lease Name: Rosie Well #: 1-7 Field Name: wildcat	_
CONTRACTOR: License# 33237		_
Name: Anderson Drilling	Is this a Prorated / Spaced Field? Target Formation(s): Kansas City - Arbuckle	NO
	Nearest Lease or unit boundary: 330'	
Well Drilled For: Well Class: Type Equipment:		
✓ Oil Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 2150 est. feet MS	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No. 180'	NO
Seismic; # of Holes Other	Depth to bottom of fresh water: 180'	
Other	Depth to bottom of usable water: 650'	
	Surface Pipe by Alternate: 1 2 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200+	
Operator:	Length of Conductor Pipe required:	_
Well Name:	Projected Total Depth: 4,000' Formation at Total Depth: Kansas City - Arbuckle	_
Original Completion Date:Original Total Depth:	Tomator at Total Doptil.	-
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken? Yes ✓ N	NO
KCC DK1 #:	If Yes, proposed zone:	
	If Yes, proposed zone:RECEIVED	
AFF	If Yes, proposed zone: RECEIVED IDAVIT KANSAS CORPORATION COMMI	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

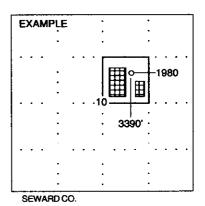
API No. 15 - 051-25701-0000	Location of Well: County: Ellis
Operator: Downing - Nelson Oil Company, Inc.	1010 feet from N / S Line of Section 330 feet from E / W Line of Section
Lease: Rosie	330 feet from E / ✓ W Line of Section
Well Number: 1-7	Sec. 7 Twp. 13 S. R. 18 ☐ East ✓ Wes
Field: wildcat	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: N2NW - SW - SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Downing - Nelson Oil Company, Inc.		License Number: 30717			
Operator Address: P.O. Box 372, Hays, KS 67601					
Contact Person: Ron Nelson		Phone Number: (785) 621 - 2610			
Lease Name & Well No.: Rosie 1-7			Pit Location (QQQQ):		
Type of Pit:	Pit is:		N2 NW SW SW		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 7 Twp. 13 R. 18 ☐ East 🗸 West		
Settling Pit Drilling Pit	If Existing, date constructed:		1010 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			330		
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
	3,600	(bbls)	Ellis County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 📝	No	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes 🗸	No	clay type soil		
		ൈ			
Pit dimensions (all but working pits):6			Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de		(feet) RECEIVED		
If the pit is lined give a brief description of the liner Describe proce- material, thickness and installation procedure.		edures for periodic maintenance ANGA SATAMARANTION COMMISSION including any special monitoring.			
material, mickness and installation procedure.		OCT 2 2 2007			
		TO VOTE ON THE PROPERTY OF THE			
		CONSERVATION DIVISION WICHITA, KS			
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water/5feet. mation:		
3481 feet Depth of water well	68 feet	measu	measuredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation: Type of materia		Type of materia	at utilized in drilling/workover: drilling mud		
		orking pits to be utilized: 1			
Barrels of fluid produced daily: Abandonment		procedure: let fluid evaporate and fill with			
Does the slope from the tank battery allow all spilled fluids to excavated		excavated dirt	, , , , , , , , , , , , , , , , , , , ,		
		Drill pits must t	s must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
October 22, 2007 (Vonna Ihanda					
Date		S	ignature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: 10/22/07 Permit Number: Permit Date: 10/22/07 Lease Inspection: Yes t No					