## Kansas Corporation Commission Oil & Gas Conservation Division

## **NOTICE OF INTENT TO DRILL**

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

kpected Spud Date	Spot				
month day year	E/2 - E/2 - W/2 Sec. 6 Twp. 10 S. R. 19 West				
PERATOR: License# 7076	2500 feet from N / S Line of Section				
me. Black Diamond Oil, Inc.	2310feet from E / V Line of Section				
dress: P.O. Box 641	ls SECTION				
v/State/Zip: Hays, KS 67601	(Note: Locate well on the Section Plat on reverse side)				
ntact Person: Kennein Venige	County: Rooks				
one: 785-625-5891	Lease Name: Childs A Well #: 5				
NTRACTOR: License# 30076	Field Name: Marcotte				
ne: Andy Anderson DBA A & A Production	Is this a Prorated / Spaced Field?  Target Formation(s): Arbuckle  Yes VNo				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'				
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 2230 feet MSL				
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No				
OWNO Disposal Wildcat Cable	Public water supply well within one mile:				
Seismic; # of Holes Other	Depth to bottom of fresh water: 180'				
Other	Depth to bottom of usable water:				
	Surface Pipe by Alternate: 1				
WWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200 +				
Operator:	Length of Conductor Pipe required:				
Well Name:	Projected Total Depth: 3775				
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle				
octional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:				
es, true vertical depth:	Talini Old Ollici				
es, true vertical deptin					
tom Unio I postion.					
	( <b>Note:</b> Apply for Permit with DWR ()				
	- (Note: Apply for Permit with DWR ) - Will Cores be taken?  Yes No				
DKT #:	- (Note: Apply for Permit with DWR ✓) - Will Cores be taken? Yes ✓ Note of the Note of th				
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23659-0000	Location of Well: County: Rooks
Operator: Black Diamond Oil, Inc.	2500 feet from V N / S Line of Section
Lease: Childs A	2310 feet from E / 🗸 W Line of Section
Well Number: 5	Sec6 Twp10 S. R19 East ✔ Wesi
Field: Marcotte	
Number of Acres attributable to well: 10	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage:E/2 E/2 W/2	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding SEP 1 4 2007
  4 sections, etc.

  CONSERVATION DIVISION
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

WICHITA, KS

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Black Diamond Oil, Inc.		License Number: 7076			
Operator Address: P.O. Box 641 Hays, KS 67601					
Contact Person: Kenneth Vehige			Phone Number: ( 785 ) 625 - 5891		
Lease Name & Well No.: Childs A #5			Pit Location (QQQQ): Appx.		
Type of Pit:	Pit is:		<u>E/2</u> - <u>E/2</u> - <u>W/2</u>		
Emergency Pit Burn Pit	✓ Proposed   Existing		Sec. 6 Twp. 10 R. 19 ☐ East ✔ West		
Settling Pit	If Existing, date constructed:		2500 Feet from 🗸 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		2310 Feet from ✓ East / West Line of Section		
(If WP Supply API No. or Year Drilled)	1000 (bbls)		Rooks		
Is the pit located in a Sensitive Ground Water	Area?  Yes ✓	No	Chloride concentration: mg/l		
	<u> </u>		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	NI-	How is the pit lined if a plastic liner is not used?		
✓ Yes  No	Yes <b>✓</b>	NO	Native Soil		
Pit dimensions (all but working pits):6	5 Length (fe	eet)65	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point: 3(feet)					
If the pit is lined give a brief description of the liner  Describe procedures for periodic maintenance and determining					
material, thickness and installation procedure	•	liner integrity, in	ncluding any special monitoring.		
			<b>\</b>		
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh water33feet.		
			rredwell owner electric log/2_ KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover: Drilling Mud		
		Number of wor	king pits to be utilized: 3		
Barrels of fluid produced daily:		Abandonment	procedure: Air Dry - Backfill		
Does the slope from the tank battery allow all spilled fluids to					
flow into the pit? Yes No Drill pits must I			pe closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED  KANSAS CORPORATION COMMISSION					
9/11/2007		Zmill	SEP 1 4 2007		
Date		. S	ignature of Applicant or Agent  CONSERVATION DIVISION		
	ксс	OFFICE USE O	NLY WICHITA, KS		
Date Received: 9/14/07 Permit Num	ber:	Perm	it Date: 9/14/07 Lease Inspection: Yes 🗓 No		