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For KCC Use:

Effective Date: 10-14-07
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
This form must be Typed
This form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 22, 2007
month day year

OPERATOR: License# 34015
Name: Zenith Petroleum Corporation
Address: 5766 S. Ivy Street,
City/State/Zip: Greenwood Village, CO 80111
Contact Person: Jack Johnston
Phone: Office (303) 779-1900 Cell: (303) 601-1001

CONTRACTOR: License# 33724
Name: WARREN DRILLING, LLC

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: Vertical
KCC DKT #: _____

* WAS: Contractor 33575 W W Drilling, LLC
IS: Contractor 33724 Warren Drilling LLC
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KCC rules and regulations.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases, cement shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/16/07 Signature of Operator or Agent: _____ Title: Office Manager

For KCC Use ONLY
API # 15 - 063-21686-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. 2
Approved by: WJM 10-9-07 / RGM 10-25-07
This authorization expires: 4-9-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Spot East
C NE NW Sec. 16 Twp. 14 S. R. 29 West
860 feet from N / S Line of Section
1980 feet from E / W Line of Section

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Gove
Lease Name: Coberly Partnership Well #: 16-1
Field Name: Coberly West Field
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian
Nearest Lease or unit boundary: _____
Ground Surface Elevation: 2668.6 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 1100'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor Pipe required: None
Projected Total Depth: 4500'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

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OCT 22 2007
CONSERVATION DIVISION
WICHITA, KS

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

10
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