

For KCC Use:	10-14-07
Effective Date:	10-14-0 F
District #	<u> </u>
SGA? Tyes X N	o '

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECT	Form C- December 200 or 1 must be Type Form must be Signer
	hlanks must be Signer

District #	TENT TO DRILL	Form must be Signed
SGA! LIES IN	(5) days prior to commencing well	All blanks must be Filled
Expected Spud Date October 22, 2007	Spot	☐ East
month day year	CN/2 Sec. 16 Tw	1
24015	1320 feet from	· —
DPERATOR: License# 34015 -	2631 feet from	
lame: Zenith Petroleum Corporation ddress: 5766 S. lvy Street,	Is SECTION A Regular Irregul	
Contact Person: Jack Johnston Chone: Office (303) 779-1900 Cell: (303) 601-1001	•	
ity/State/Zip:	(Note: Locate well on the Section	n Flat on reverse side)
ontact Person:	Lease Name: Coberly Partnership	Weil #. 16-2
33724	Field Name: Coberly West Field	
CNITRACTOR: Lineage#	Is this a Prorated / Spaced Field?	Yes ✓ No
WARREN DRILLING LLC	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:	
	Ground Surface Elevation: 2670.4	feet MSL_
	Water well within one-quarter mile:	☐Yes ✓Ño
Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes No
Seismic; # of Holes Other	Depth to bottom of fresh water: 150'	
Other	Depth to bottom of usable water: 1100 -	
01101.02	Surface Pipe by Alternate: 1 2*	
OWWO: oid well information as follows:	Length of Surface Pipe Planned to be set:	200
Operator:	Length of Conductor Pipe required: None 4	
Well Name:	Projected Total Depth: 4500' Formation at Total Depth: Mississippian	,
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?		
Yes, true vertical depth:	DWR Permit #:	
ottom Hole Location: Vertical	(Nate: Apply for Permit v	vith DWR [])
CC DKT #:	Will Cores be taken?	DO YES Y NO
VAS: Contractor 33575 WW Orilling, LLC	If Yes, proposed zone:	KANSAS CORPORATION CONTINU
he undersigned hereby affirms that the drilling, completion and eventual p	ugging of this well will comply with MG 4.655	ECEIVED CT. I. 9 2007
is agreed that the following minimum requirements will be met:	agging of this men will comply with 1982 COK	TORATION COMMISSION 2007
	001	2 2 CONSERVATION DIVISION
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 	ch drilling rig:	2 2 2007 WICHITA, KS
3. The minimum amount of surface pipe as specified below shall be set through all uncornellidated meterials plus a minimum of 30 feet into the	t by circulating cement to the top; in all case	s surface pipe shall be set
 If the well is dry hole, an agreement between the operator and the d The appropriate district office will be notified before well is either plug 	istrict office on plug length and placement is	necessary prior to plugging;
The appropriate district office with be notified before were is earlier plug that is a street plug the appropriate district office with be notified before were is earlier plug the appropriate district office with be notified before were is earlier plug	ed from below any usable water to surface w	ithin 120 davs of soud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC Distri	ct 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall		ffice prior to any cementing.
nereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
	Title:	Man Al
ate: 10/8/07 Signature of Operator or Agent:	Itle: (a La 150 Change of Color
	3	7/19
	Remember to:	00
For KCC Use ONLY		Intent to Drill;
	Remember to: - File Drill Pit Application (form CDP-1) with - File Completion Form ACO-1 within 120 of	lays of spud date;
For KCC Use ONLY API # 15 - 063 - 2(687 - 0000	Remember to: - File Drill Pit Application (form CDP-1) with - File Completion Form ACO-1 within 120 c - File acreage attribution plat according to	lays of spud date; field proration orders;
For KCC Use ONLY API # 15 - OU3 - 2 (U87 - U000) Conductor pipe required NOVE feet	Remember to: - File Drill Pit Application (form CDP-1) with - File Completion Form ACO-1 within 120 c - File acreage attribution plat according to - Notify appropriate district office 48 hours	lays of spud date; field proration orders; prior to workover or re-entry;
For KCC Use ONLY API # 15 · OU3 - 2 (U87 - U000) Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. 2	Remember to: - File Drill Pit Application (form CDP-1) with - File Completion Form ACO-1 within 120 c - File acreage attribution plat according to	lays of spud date; field proration orders; prior to workover or re-entry; ing is completed;
For KCC Use ONLY API # 15 - OU3 - 2 (U87 - U000) Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 22 Approved by: WHY 10-9-07 WHI 10-2007	Remember to: - File Drill Pit Application (form CDP-1) with - File Completion Form ACO-1 within 120 of - File acreage attribution plat according to - Notify appropriate district office 48 hours - Submit plugging report (CP-4) after plugging - Obtain written approval before disposing	lays of spud date; field proration orders; prior to workover or re-entry; ling is completed; or injecting salt water.
For KCC Use ONLY API # 15 · OU 3 - 2 (U 8 7 - UCU) Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 22 Approved by: WHW 10-9-07 WHI 10 2207 This authorization expires: 4-9-08	Remember to: - File Drill Pit Application (form CDP-1) with - File Completion Form ACO-1 within 120 c - File acreage attribution plat according to - Notify appropriate district office 48 hours - Submit plugging report (CP-4) after plugg	lays of spud date; field proration orders; prior to workover or re-entry; ing is completed; or injecting salt water. It expiration date) please
For KCC Use ONLY API # 15 - OU3 - 2(U87 - U000) Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 22 Approved by: WHY 10-9-07 WHI 10-2307	Remember to: - File Drill Pit Application (form CDP-1) with - File Completion Form ACO-1 within 120 of - File acreage attribution plat according to - Notify appropriate district office 48 hours - Submit plugging report (CP-4) after plugging report (CP-4) after plugging report before disposing - If this permit has expired (See: authorized check the box below and return to the according to the complete that the context of t	lays of spud date; field proration orders; prior to workover or re-entry; ling is completed; or injecting saft water. If expiration date) please
For KCC Use ONLY API # 15 - OLO 3 - Z (LO 8 7 - UCO) Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 20 Approved by: WHW 10-9-07 WHI 0 2007 This authorization expires: 4-9-08	Remember to: - File Drill Pit Application (form CDP-1) with - File Completion Form ACO-1 within 120 of - File acreage attribution plat according to - Notify appropriate district office 48 hours - Submit plugging report (CP-4) after plugg - Obtain written approval before disposing - If this permit has expired (See: authorized	lays of spud date; field proration orders; prior to workover or re-entry; ing is completed; or injecting salt water. If expiration date) please iddress below.