

For KCC Use:
Effective Date: D- V- O
District #

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
ecember 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

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Expected Spud Date October 22, 2007  month day year	Spot SE SW Sec. 9 Twp. 14 S. R. 29 \( \sqrt{\text{West}} \)
, , , , , , , , , , , , , , , , , , ,	Sec Twp S. R V West
OPERATOR: License# 34015	1980 feet from E / V W Line of Section
Name: Zenith Petroleum Corporation	Is SECTION ✓ RegularIrregular?
Address: 5766 S. Ivy Street,  Greenwood Village, CO 80111	-
UltV/State/ZiD:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jack Johnston	County: Gove  Lease Name: Coberly Partnership Well #: 9-1
Phone: Office (303) 779-1900 Cell: (303) 601-1001	Field Name: Coberly West Field
CONTRACTOR: License#	
Name WARREN DRILLING LLC	Is this a Prorated / Spaced Field?  Target Formation(s): Mississippian
Name.	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:
✓ Oir Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes   Yes  Yes  Yes  Yes  Yes
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150'
Seismic;# of Holes Other	Depth to bottom of usable water: 1100'
Other	Surface Pipe by Alternate: 1 1 🗸 🌊
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 4500'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippien
	Water Source for Drilling Operations:
	Well Farm Pond Other
If Yes, true vertical depth:  Bottom Hole Location: Vertical	DWR Permit #:(Note: Apply for Permit with DWR )
VCC DVT #	Will Cores be taken? Yes ✓ No ✓
* WAS: Contractor 33575 WW Orthing LIC	
	DAVIT RECEIVED  RECEIVED  RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will compayward wuxurolast abasequimission  OCT 0 9 2007
It is agreed that the following minimum requirements will be met:	OCT 2 2 2007
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> <li>A copy of the approved notice of intent to drill shall be posted on each</li> </ol>	311 1 / / /1911/
	OCT 2 2 2007 CONSERVATION DIVISION
3. The minimum amount of surface pipe as specified below <b>shall be se</b>	h drilling rig.
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