

OWWO

For KCC Use: 10-28-07  
Effective Date: 10-28-07  
District # 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10-15-2007  
month day year

Spot  East  
SESW - SW - SW Sec. 9 Twp. 28 S. R. 4  
145 feet from  N /  S Line of Section  
495 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 6407 ✓  
Name: Flowers Production Company Inc.  
Address: P.O.Box 249  
City/State/Zip: El Dorado, Kansas 67042  
Contact Person: Dallas Flowers  
Phone: 316-321-0550

(Note: Locate well on the Section Plat on reverse side)  
County: Butler  
Lease Name: Fuqua 9 Well #: 6  
Field Name: Augusta  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle  
Nearest Lease or unit boundary: 145 (SW)

CONTRACTOR: License# 32701 ✓  
Name: C & G Drilling Inc.

Well Drilled For:  Gas  OWWO  Seismic;  Other  
Well Class:  Enh Rec  Storage  Disposal  # of Holes  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Ground Surface Elevation: 1206 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 80'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 200+  
Length of Conductor Pipe required: \_\_\_\_\_  
Projected Total Depth: 3215'  
Formation at Total Depth: Arbuckle

If OWWO: old well information as follows:  
Operator: Smitherman Oil & Gas Co.  
Well Name: #6 Ralston  
Original Completion Date: 6-9-80 Original Total Depth: 2520

Water Source for Drilling Operations:  
 Well  Farm Pond  Other River Water  
DWR Permit #: \* (Note: Apply for Permit with DWR)  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

RECEIVED  
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

OCT 09 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-5-07 Signature of Operator or Agent: [Signature] Title: Operator

For KCC Use ONLY  
API # 15 - 015-21429-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. 1  
Approved by: Rum10-23-07  
This authorization expires: 4-23-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

9  
28  
4/E

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 015-21429-00-01  
 Operator: Flowers Production Company Inc.  
 Lease: Fugua 9  
 Well Number: 6  
 Field: Ralston  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: SESW - SW - SW

Location of Well: County: Butler  
 145 feet from  N /  S Line of Section  
 495 feet from  E /  W Line of Section  
 Sec. 9 Twp. 28 S. R. 4  East  West

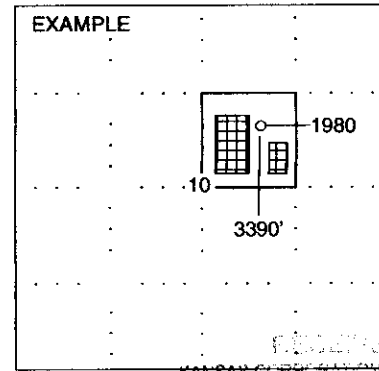
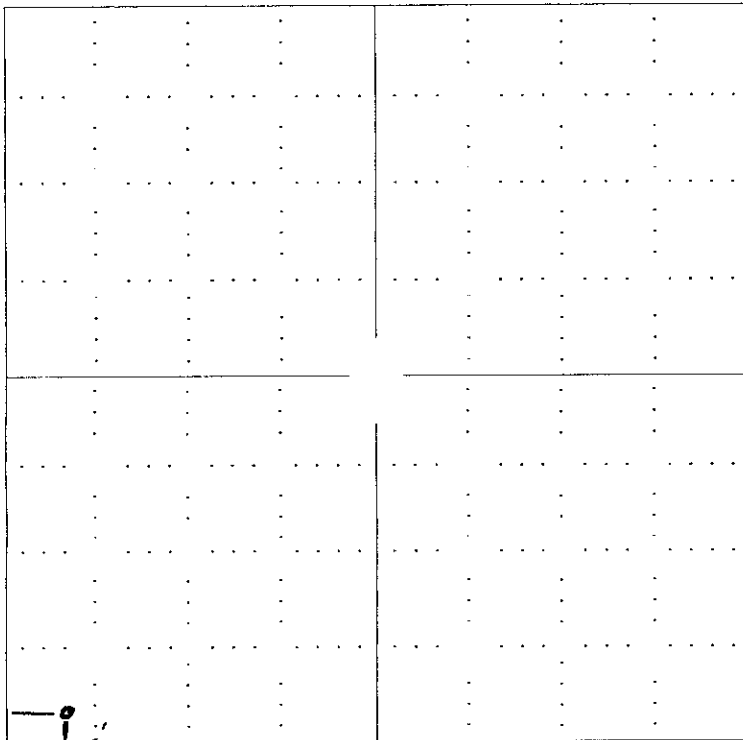
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED  
 OCT 09 2007  
 CONSERVATION DIVISION  
 WPT JAL KS

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Flowers Production CO. Inc.</b>		License Number: <b>6407</b>
Operator Address: <b>PO Box 249, El Dorado, Kansas 67042</b>		
Contact Person: <b>Dallas Flowers</b>		Phone Number: ( <b>316</b> ) <b>321 - 0550</b>
Lease Name & Well No.: <b>Fuqua 9 - #6</b>		Pit Location (QQQQ): <b>SESW SW SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <b>9</b> Twp. <b>28S</b> R. <b>4</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>145</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>495</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Butler</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>60</b> Length (feet) <b>60</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>3</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>842</b> feet    Depth of water well <b>209</b> feet		Depth to shallowest fresh water <b>30</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> RDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Drilling Mud</b> Number of working pits to be utilized: _____ Abandonment procedure: <b>Backfill, level, restore.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <b>10-5-07</b> Date		<b>OCT 09 2007</b> CONSERVATION DIVISION WICHITA, KS Signature of Applicant or Agent

15-015-21429-001

<b>KCC OFFICE USE ONLY</b>		RF 72 HRS
Date Received: <b>10/9/07</b>	Permit Number: _____	Permit Date: <b>10/23/07</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-015-21429-00-01

Flowers Production Co., Inc.  
PO Box 249  
El Dorado, KS 67042

October 23, 2007

Kansas Corporation Commission  
130 S. Market – Room 2078  
Wichita, KS 67202

Attn: Rick Hestermann

RE: Fuqua 9-#6 Notice of Intent to Drill

Location: 145' FSL, 495' FWL, Sec 9-T28S-R4E, Butler Co., Kansas

Gentlemen:

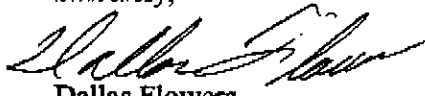
The initial intent to drill was submitted as an oil well. This should be changed to a disposal well. The well is being washed down to convert it to an Arbuckle disposal well.

Please make any necessary changes to expedite the drilling intent.

We have a drilling rig scheduled to move into this particular location within the next ten days. Your help in this matter is appreciated.

Thank you.

Sincerely,



Dallas Flowers  
316-321-0550

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 23 2007

CONSERVATION DIVISION  
WICHITA, KS

OCT 23 2007  
CONSERVATION DIVISION  
WICHITA, KS



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

October 23, 2007

Mr. Dallas Flowers  
Flowers Production Co., Inc.  
PO Box 249  
El Dorado, KS 67042

RE: Drilling Pit Application  
Fuqua 9 Lease Well No. 6  
SW/4 Sec. 09-28S-04E  
Butler County, Kansas

Dear Mr. Flowers:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes  
Environmental Protection and Remediation Department

cc: File



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

**NOTICE TO OPERATORS FILING INTENT TO DRILL  
FOR DISPOSAL OR ENHANCED RECOVERY  
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION AGENT'S REPORT

15-015-21429-0000

J. Lewis Brock  
Administrator  
245 North Water  
Wichita, KS 67202

API Number 15-015-21,429 (of this well)

Operator's Full Name Smithkinner Oil & Gas Co. Inc.  
Complete Address 6740 E Hampden Ave. #203 Denver Colo.  
Lease Name Ralston Well No. #6  
Location S.E., S.W., S.W. Sec. 9 Twp 28 Rge. 4 (E)  
County Butler Total Depth 2517'  
Abandoned Oil Well  Gas Well  Input Well  SWD Well  D & A

Other well as hereafter indicated \_\_\_\_\_

Plugging Contractor Pioneers Drilling Corp.  
Address Box 36078 Denver, Colo. 80236 License No. \_\_\_\_\_  
Operation Completed: Hour 3:00 AM Day 14 Month 6 Year 1980

The above well was plugged as follows:

8 5/8" sur. Cas 200' - circ. / cent. -  
Filled hole mud 225', pulls plug, 35 sp. cent.  
Filled hole mud 40', pulls plug, 10 sp. cent.  
3 sp. cent. in rat hole.

I hereby certify that the above well was plugged as herein stated.

INVOICED

DATE 6-17-80

INV. NO. 7500-E

Signed: Don Thompson  
Well Plugging Supervisor