

Permit Extension

Request Received 10-22-07

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: 4-28-07
Effective Date: 4-28-07
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 24 2007

Spot SE SE SW Sec. 30 Twp. 33 S. R. 19
330 feet from N / S Line of Section
2310 feet from E / W Line of Section

OPERATOR: License# 3473
Name: Wilkam T. Wax
Address: P. O. Box 276
City/State/Zip: McCune, KS 66753
Contact Person: Bill Wax
Phone: 620-724-3400

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Labette
Lease Name: L Jones Well #: 6
Field Name: Moon Valley South

CONTRACTOR: License# 3473
Name: Co. Tools

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Bartlesville Sand
Nearest Lease or unit boundary: 330

Well Drilled For: Oil Gas OWD Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: N/A
Well Name:
Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: 50
Depth to bottom of usable water: 100
Surface Pipe by Alternate: 1 2

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:

Length of Surface Pipe Planned to be set: 20
Length of Conductor Pipe required: N/A
Projected Total Depth: 620
Formation at Total Depth: Bartlesville

KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other AIR
DWR Permit #:
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-21, 55-22, 55-23, 55-24, 55-25, 55-26, 55-27, 55-28, 55-29, 55-30, 55-31, 55-32, 55-33, 55-34, 55-35, 55-36, 55-37, 55-38, 55-39, 55-40, 55-41, 55-42, 55-43, 55-44, 55-45, 55-46, 55-47, 55-48, 55-49, 55-50, 55-51, 55-52, 55-53, 55-54, 55-55, 55-56, 55-57, 55-58, 55-59, 55-60, 55-61, 55-62, 55-63, 55-64, 55-65, 55-66, 55-67, 55-68, 55-69, 55-70, 55-71, 55-72, 55-73, 55-74, 55-75, 55-76, 55-77, 55-78, 55-79, 55-80, 55-81, 55-82, 55-83, 55-84, 55-85, 55-86, 55-87, 55-88, 55-89, 55-90, 55-91, 55-92, 55-93, 55-94, 55-95, 55-96, 55-97, 55-98, 55-99, 55-100.

APR 23 2007

CONSERVATION DIVISION
WICHITA, KS

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04/18/07 Signature of Operator or Agent: Title:

For KCC Use ONLY
API # 15 - 099-24193-0000
Conductor pipe required: None feet
Minimum surface pipe required: 20 feet per Alt.
Approved by: [Signature]
This authorization expires: 10-23-07
Spud date: Agent:

Remember to:

- File Drill Pit Application (form GDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

30 33 19E