For KCC Use: Effective Date:	10-28-07
District #	
SGA? Yes	X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date October 30 2007	_ Spot 100' Southwest of East
month day year	C. SE NW Sec. 36 Twp. 29 S. R. 31 West
ODEDATOR: 1/2000# 32457	2050 feet from VN / S Line of Section
OPERATOR: License# 52577  Name: ABERCROMBIE ENERGY, LLC	1910 feet from E / / W Line of Section
150 N MAIN SHITE 801	Is SECTION   ✓ RegularIrregular?
Address: WICHITA, KS 67202	<del></del>
City/State/Zip: DON BEAUCHAMP	(Note: Locate well on the Section Plat on reverse side)  County: HASKELL
Contact Person: DON BEAUCHAMP Phone: 316-262-1841	
Phone:	Lease Name: MARILYN WOOD Well #: 1-36 Field Name: DUNHAM NW (ABD)
CONTRACTOR: License# 34000	
Name: KENAI MID-CONTINENT, INC Rig #53	* Is this a Prorated / Spaced Field? Yes VNo
IVAIII.	Target Formation(s): Morrow Sand - Chester Sand
Well Drilled For: Well Class: Type Equipment:	Nearest Lease of unit boundary.
✓ Oil Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 2832'+/- feet MSL
✓ Gas Storage ✓ Pool Ext. Air Rotary	Water well within one-quarter mile:
OWNO Disposal Wildcat Cable	Public water supply well within one mile: Yes   ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 500'
Other	Depth to bottom of usable water: 250 UN
0000	Surface Pipe by Alternate:  1 2 800'
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 5700'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
——————————————————————————————————————	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	lo 🔭 Well 🗌 Farm Pond Other
If Yes, true vertical depth:	
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?Yes ✓ No
	If Yes, proposed zone:
	If Yes, proposed zone:
	If Yes, proposed zone:
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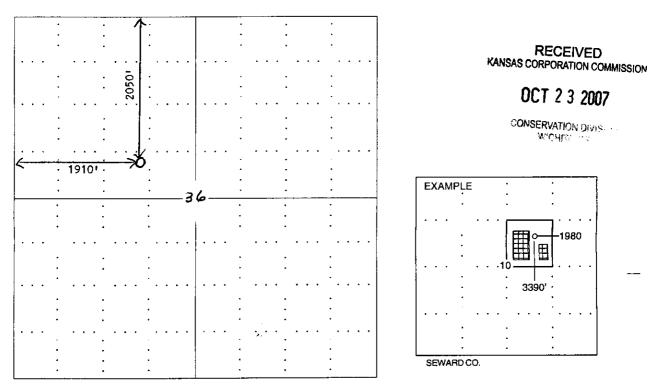
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21770-0000	Location of Well: County: HASKELL
Operator: ABERCROMBIE ENERGY, LLC	
Lease: MARILYN WOOD	
Well Number: 1-36	Sec. 36 Twp. 29 S. R. 31 East 🗸 West
Field: DUNHAM NW (ABD)	
Number of Acres attributable to well:  QTR / QTR / QTR of acreage:  NW	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SE NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: ABERCROMBIE ENERGY, LLC		License Number: 32457		
Operator Address: 150 N. MAIN, SUITE 801, WICHITA, KS 67202				
Contact Person: DON BEAUCHAMP		Phone Number: ( 316 ) 262 - 1841		
Lease Name & Well No.: MARILYN WOOD #1-36		Pit Location (QQQQ): 100' Southwest of		
Type of Pit:	Pit is:		C _ SE _ NW	
Emergency Pit Burn Pit	✓ Proposed   Existing		Sec. 36 <sub>Twp.</sub> 29S <sub>R.</sub> 31 ☐ East ✓ West	
Settling Pit	If Existing, date constructed:		2050 Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:	· · · ·	1910 Feet from East / 📝 West Line of Section	
(If WP Supply API No. or Year Drilled)	4363	(bbls)	HASKELL County	
Is the pit located in a Sensitive Ground Water Area? Yes No		No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	'0' Length (fo	eet) 70'	Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point:5 (feet)				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and deterMECEIVED liner integrity, including any special monitoring. KANSAS CORPORATION COMMISSION		
			· · · · · · · · · · · · · · · · · · ·	
			OCT 2 3 2007	
			OCT 2 3 2007 CONSERVATION DIVISION WICHITAL KS	
Distance to nearest water well within one-mile	e of pit	Depth to shallo	(CONSERVATION DIVISION VICHITAL KS) west fresh water120  / 7,5 feet.	
Distance to nearest water well within one-mile		Source of infor	(CONSERVATION DIVISION VICHITAL KS) west fresh water120 / 7,5 feet.	
-	260 feet	Source of informeasu  Drilling, Worke	west fresh water 120 175 feet, mation: redwell owner electric logKDWR	
	260 feet	Source of informeasu  Drilling, Worke	west fresh water 120 / 73 feet. mation: med well owner electric log KDWR  over and Haul-Off Pits ONLY:  all utilized in drilling/workover: Native Mud	
	260 feet	Source of informeasu  Drilling, Worke Type of materia	west fresh water120/ 73_ feet. mation:  red well owner electric log KDWR  over and Haul-Off Pits ONLY:  all utilized in drilling/workover: Native Mud  king pits to be utilized: 2 (two)	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:	260 feet	Drilling, Worked Type of material Number of worked	west fresh water 120/ 7.5feet. mation:  red well owner electric log KDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Native Mud  king pits to be utilized: 2 (two)  procedure: Cut windows in reserve, let dry	
	260 feet	Drilling, Worked Type of material Number of work Abandonment naturally, back	west fresh water120/ 73_ feet. mation:  red well owner electric log KDWR  over and Haul-Off Pits ONLY:  all utilized in drilling/workover: Native Mud  king pits to be utilized: 2 (two)	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all	260 feet	Drilling, Worked Type of material Number of work Abandonment naturally, back Drill pits must to	west fresh water 120/ 73_ feet. mation:  red well owner electric log KDWR  over and Haul-Off Pits ONLY:  all utilized in drilling/workover: Native Mud  king pits to be utilized: 2 (two)  procedure: Cut windows in reserve, let dry  ckfill when dry.  pe closed within 365 days of spud date.	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  I hereby certify that the above state	260 feet	Drilling, Worked Type of material Number of work Abandonment naturally, back Drill pits must to	west fresh water 120/ 73_ feet. mation:  red well owner electric log KDWR  over and Haul-Off Pits ONLY:  all utilized in drilling/workover: Native Mud  king pits to be utilized: 2 (two)  procedure: Cut windows in reserve, let dry  ckfill when dry.  pe closed within 365 days of spud date.	
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Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  I hereby certify that the above state	260 feet spilled fluids to	Source of informeasu  Drilling, Worker Type of material Number of work Abandonment naturally, bac Drill pits must be correct to the best	west fresh water 120 / 7.5 _ feet. mation:  red well owner electric log KDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Native Mud  king pits to be utilized: 2 (two)  procedure: Cut windows in reserve, let dry  ckfill when dry.  the closed within 365 days of spud date.  It of my knowledge and belief.	