#### For KCC Use: Effective Date: \_ District #\_ SGA? Yes X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Signed All blanks must be Filled

10/19/07	Spot	✓ East
xpected Spud Date month day year	<b>●</b> - N/2 NW NE Sec. 2 Twp. 28	S. R. 14 West
22520	350feet from	_
PERATOR: License# 33539	1980feet from 🗸 E /	W Line of Section
: Cherokee Wells, LLC	is SECTION Regular Irregular?	
Address: P.O. Box 296	(Note: Locate well on the Section Plat on n	everse side)
City/State/Zip:	County: Wilson	CVC130 SIGO/
Contact Person: Tracy Miller	Lease Name: Neuenschwander	Well #: A-2
Phone: 620-378-3650	Field Name: Cherokee Basin Coal Gas Area	
CONTRACTOR: License# 33072	Is this a Prorated / Spaced Field?	Yes V No
lame: Well Refined Drilling	Target Formation(s): Mississippian	
ignie.	Nearest Lease or unit boundary: 330'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: Unknown	feet MSL
Olf Enh Rec / Infield Mud Rotary	Water well within one-quarter mile:	Yes √ No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:	Yes √ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: est. 100'	
Seismic;# of Holes Other	Depth to bottom of usable water: est 200'	
Other	Surface Bine by Alternate: 1 / 2	
	Length of Surface Pipe Planned to be set:	ım /
f OWWO: old well information as follows:	Length of Conductor Pipe required: N/A	
Operator:	Projected Total Depth: 1350'	
Well Name:	Formation at Total Depth: Mississippian	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	□)
	(Note: Apply for Permit with DWR Will Cores be taken?	Yes VNo
		Yes No
Bottom Hole Location:	Will Cores be taken? If Yes, proposed zone: KANSA	
KCC DKT #:	Will Cores be taken?  If Yes, proposed zone:  KANSA	Yes No
CCC DKT #:AFF  The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken?  If Yes, proposed zone:  KANSA	Yes √No RECEIVED S CORPORATION COMMISS
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27340-0000	Location of Well: County: Wilson
Operator: Cherokee Wells, LLC	feet from VN/ S Line of Section
Lease: Neuenschwander	1980 feet from 🗸 E / 🗌 W Line of Section
Well Number: A-2	Sec. 2 Twp. 28 S. R. 14 V East Wes
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well:  OTR / OTR / OTR of acreage: C - N/2 - NW - NE	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:C - N/2NWNE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

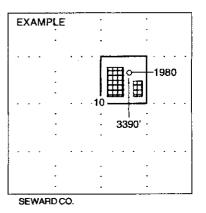
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

A-2.		350' L FNL Ne We	1980' FEL enschwarder A-2
	 	: :	: :

RECEIVED KANSAS CORPORATION COMMISSION

OCT 17 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Cherokee Wells, L	LC		License Number: 33539	
Operator Address: P.O. Box 296,	Fredonia, KS	66736		
Contact Person: Tracy Miller			Phone Number: ( 620 ) 378 - 3650	
Lease Name & Well No.: Neuenschw	ander A-2		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>C N/2 NW NE</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 2 Twp. 28 R. 14 ✓ East West	
Settling Pit	If Existing, date co	onstructed:	350 Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	1980 Feet from  East / West Line of Section Wilson	
Is the pit located in a Sensitive Ground Water		- (ous)	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?  Natural Clay & Earth	
Pit dimensions (all but working pits):	30 Length (fe	et) 40	Width (feet) N/A: Steel Pits	
Depth	from ground level to de	epest point: 6	(feet)	
If the pit is lined give a brief description of th material, thickness and installation procedure		liner integrity, i	edures for periodic maintenance and determinin RECEIVED notuding any special monitoring. KANSAS CORPORATION COMM	Ì
material, thickness and installation procedu	re.	liner integrity, i	ncluding any special monitoring. KANSAS CORPORATION COMI OCT 1 7 2007  CONSERVATION DIVISION WICHITA KS	
	re.	Depth to shalld Source of infor	CONSERVATION DIVISION WICHITA KS  west fresh water est. 100+ mation:  KANSAS CORPORATION COMI	
material, thickness and installation procedu	re. le of pit	Depth to shalld Source of infor	CONSERVATION DIVISION WICHITA KS  West fresh water est. 100+ teet.	
material, thickness and installation procedured in the procedure of the pr	re. le of pitfeet	Depth to shalk Source of info	OCT 1 7 2007  CONSERVATION DIVISION WIGHITA KS  The second of the second	
Distance to nearest water well within one-mi	re.  le of pit  feet	Depth to shalld Source of informeast  Drilling, Work  Type of materi	OCT 1 7 2007  CONSERVATION DIVISION WICHITA KS  Inwest fresh water est. 100+ teet. Invariation:  Ured well owner electric log KDWR  Over and Haul-Off Pits ONLY:  all utilized in drilling/workover:	
Distance to nearest water well within one-minus N/A feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:  Number of producing wells on lease:	re.  le of pit feet  /:	Depth to shalld Source of informeast Drilling, Work Type of materi	OCT 1 7 2007  CONSERVATION DIVISION WICHITA KS  West fresh water est. 100+ feet. Intered well owner electric log KDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water  ching pits to be utilized:	15 2005-2
Distance to nearest water well within one-many and producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:	le of pitfeet	Depth to shalld Source of informeast Drilling, Work Type of materi	OCT 1 7 2007  CONSERVATION DIVISION WICHITA KS  Inwest fresh water est. 100+ teet. Invariation:  Ured well owner electric log KDWR  Over and Haul-Off Pits ONLY:  all utilized in drilling/workover:	
Distance to nearest water well within one-minus M/A feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:  Number of producing wells on lease:	le of pitfeet	Depth to shalle Source of informease Drilling, Work Type of materi Number of woo Abandonment	OCT 1 7 2007  CONSERVATION DIVISION WICHITA KS  West fresh water est. 100+ feet. Intered well owner electric log KDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water  ching pits to be utilized:	15 2005-2
Distance to nearest water well within one-mineral and burn Pits ONLY  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a	ele of pit feet f: all spilled fluids to	Depth to shallo Source of informeast Drilling, Work Type of materi Number of work Abandonment Drill pits must	OCT 1 7 2007  CONSERVATION DIVISION WICHITA KS  Inwest fresh water est. 100+ feet. Inmation: Inred well owner electric log KDWR  Over and Haul-Off Pits ONLY: Inal utilized in drilling/workover: Index Fresh Water  Inching pits to be utilized: Inching pits pits pits pits pits pits pits pits	15 2005-2
Distance to nearest water well within one-minute.  N/A feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a flow into the pit?  Yes No	ele of pit feet f: all spilled fluids to	Depth to shall Source of informease  Drilling, Work Type of materi Number of wood Abandonment  Drill pits must	OCT 1 7 2007  CONSERVATION DIVISION WICHITA KS  Inwest fresh water est. 100+ feet. Inmation: Inred well owner electric log KDWR  Over and Haul-Off Pits ONLY: Inal utilized in drilling/workover: Index Fresh Water  Inching pits to be utilized: Inching pits pits pits pits pits pits pits pits	15 2005-2
Distance to nearest water well within one-many N/A feet Depth of water well.  Emergency, Settling and Burn Pits ONLY Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a flow into the pit?  I hereby certify that the above sta	re.  Ile of pit feet  f:  all spilled fluids to  tements are true and o	Depth to shallo Source of informeast Drilling, Work Type of materi Number of work Abandonment Drill pits must correct to the best	OCT 1 7 2007  CONSERVATION DIVISION WICHITA KS  Inwest fresh water est. 100+ feet. Inmation: Inred well owner electric log KDWR  Over and Haul-Off Pits ONLY: Insel utilized in drilling/workover: Insel utilized in drilling/workover: Insel utilized: Insel utilized: Insel Water  I	15 2005-2
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