SGA? Yes X No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

40.05/05		
Expected Spud Date 10/25/07	Spote	✓ East
month day year	SE - SW Sec. 19 Twp. 16s S.	
ODERATOR 11 4441 V	000	Line of Section
OPERATOR: License# 4441 V Name: REUSCH WELL SERVICE INC	2940	V Line of Section
Name: Name: PO ROX 520	Is SECTION ✓ Regularfrregular?	V Line of Section
Address: PO BOX 520	is Sectionnegularinfegular?	
City/State/Zip: OTTAWA, KS 66067	(Note: Locate well on the Section Plat on reve	rse side)
Contact Person: BOB REUSCH	County: FRANKLIN	
Phone: 785.242.7746	Lease Name: SLAVENS	Well #: 17
CONTRACTOR: License# 33734	Field Name: PAOLA RANTOUL	
Name: HAT DRILLING	Is this a Prorated / Spaced Field?	Yes 🖌 No
Name,	Target Formation(s): SQUIRREL	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:	
✓ Oil	Ground Surface Elevation: UNKNOWN	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes W
	Public water supply well within one mile:	Yes VNo '
	Depth to bottom of fresh water: 120	
	Depth to bottom of usable water: 250	***
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Operator:	Landth of Candinstan Dina naminal V	
Well Name:		
Original Completion Date:Original Total Depth:	SOURCE /	
Original Completion BateOriginal Total Boptin	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X	
If Yes, true vertical depth:	- DWR Permit #:	
Bottom Hole Location:	- (Note: Apply for Permit with DWR	
KCC DKT #:		✓ Yes No
	Time Solves De Kaneyii	¥ 103 []110
	If Yes proposed zone:	
	If Yes, proposed zone:	RECEIVED
	FIDAVIT KANSAS	RECEIVED COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual	FIDAVIT KANSAS plugging of this well will comply with K.S.A. 55 et. seq.	CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 · 059-25265-0000	Location of Well: County: FRANKLIN
Operator: REUSCH WELL SERVICE INC	
Lease: SLAVENS	200 feet from N / V S Line of Section 2840 feet from V E / W Line of Section
Well Number: 17 Field: PAOLA RANTOUL	Sec. 19 Twp. 16s S. R. 21 Ves
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW - SE - SW SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

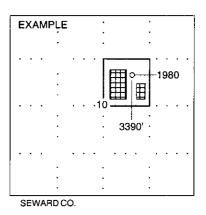
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED
KANSAS OUSPORATION COMMISSION

OCT 2 2 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: REUSCH WELL SI	ERVICE INC	License Number: 4441								
Operator Address: PO BOX 520, C	TTAWA, KS	66067								
Contact Person: BOB REUSCH			Phone Number: (785) 242 - 7746							
Lease Name & Well No.: 5 a yens	17		Pit Location (QQQQ):							
Type of Pit:	Pit is:									
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 19 Twp. 16s R. 21 Fast West							
Settling Pit Drilling Pit	If Existing, date of	onstructed:	Feet from North / V South Line of Section							
Workover Pit Haul-Off Pit	Pit capacity:		Feet from ✓ East / West Line of Section							
(If WP Supply API No. or Year Drilled)	100	(bbls)	Franklin County							
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: NA mg/l							
			(For Emergency Pits and Settling Pits only)							
Is the bottom below ground level?	Artificial Liner?	6 1 -	How is the pit lined if a plastic liner is not used?							
✓ Yes No	Yes ✓	NO	DRILLING MUD							
Pit dimensions (all but working pits):	Length (fe	eet)10	Width (feet) N/A: Steel Pits							
Depth fr	om ground level to de		(feet)							
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining UED liner integrity, including any special monitoring.								
material, trickness and installation procedure	.	illier integrity, ii								
			OCT 2 2 2007							
		1								
			CONSERVATION DIVISION WICHITA, KS							
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	CONSERVATION DIVISION WICHITA, KS west fresh water NAfeet.							
Distance to nearest water well within one-mile	·	Source of infor	CONSERVATION DIVISION WICHITA, KS west fresh water NAfeet.							
	feet	Source of infor	CONSERVATION DIVISION WICHITA, KS west fresh water NAfeet. mation:							
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