For KCC Use: 10-29-07 Effective Date: 4 District # No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Institute Market	SGA! LIES FYITO		Must be ap	proved by KCC five	(5) days pi	rior to col	mmencin	g well	Д	tii Dianks	musto	e Filled
PERATOR: Licenses 3019	Expected Sould Date	November	1	2007	Spot						Г	East
PERAION: Licenses	Expected Opud Date	month	day	year	•	_ NE	sw	Sec. 08	_ Twp03	_ S. R. <u>41</u>	፟፟	West
Rosewood Resources, Inc. Foot through Ave. Suite 2800 LB #22	OPERATOR: License#	33019										
Institute Market	Name: Rosewood Re									<u>√</u> W Line	e of Sec	tion
Storm Sands	Address: 2711 N. Has		00, LB #22	* = 0°= **	ls SEC	TION _	/Regu	larlm	egular?			
Columbia	City/State/Zip: Dallas,	Texas 75205						well on the Se	ection Plat on	reverse sid	le)	
Source S	Contact Person: Storn	m Sands			County	Cheyer	nne				20.00	
Source S	Phone: 214-756-6606	3			Lease	Name: Z	weygardt			Well #	¥: <u>23-08</u>	
s this a Protected Space Field? Well Class: Well Class: Storage Pool Ed. Air Rotary Other Other Other Other Original Completion Date: Office The Comp		33532			Field N	ame: ∠₩	eygardt					
Name Surface Pipe	Advanced Dr	#	es. LLC		Is this	a Prorate	d / Space	ed Field?	/ Marmatan :		Yes	√ No
Cround Surface Elevation: 3608.5 lose tMSL	Name:				Target	Formation	n(s): <u>10</u>	eka/Lansing	/ Marmaton			
Water well within one quarter mile: Ses No Pool Ext Storage Pool Ext Cable Wilkcat Cable Wilkcat Cable Cable Wilkcat Cable Wilkcat Cable Cable Wilkcat Cable C	Well Drilled For:	Well Class:	Туре	Equipment:	Neares	t Lease o	or unit bo	undary:				-4.1401
Gas Storage Pool Ed. Air Rotary OWNO Disposal Wildeat Cable Depth to bottom of tresh water. Depth to bottom of tresh water	✓ Oil ✓ ☐ Enh	Rec ✓ Infield		Mud Rotary								
Depth to bottom of fresh water: ####################################	Gas Stora	age Pool Ex	xt. 🗒 A	Air Rotary			•		_		\equiv	= $'$
Spell to bottom of usable water: \(Limited Dottom of Usable water: \text{Limited Dottom Of Usable Poter well is either plugged of production of usable water: \text{Limited Dottom Of Usable Poter well is either plugged of production of usable potens wa	OWWO Dispo	osal Wildcat		Cable							res	A 140
Surface Pipe by Alternate:	Seismic;# o	of Holes Other			Depth	to bottom	of week	water:	200			
OWWO: old well information as follows: Operator: Operator:	Other	<u> </u>			Curtos	Dino by	Altornato	[Z] 1 [7, —			
Departor: Well Name: Original Completion Date: Original Total Depth: Spread Projected Total Depth: Lansing-Kaness City					Length	of Surfo	na Pina P	lanned to be	່ _{set.} <i>25</i> 0	> Min		
Well Name: Original Completion Date: Original Total Depth:: Irectional, Deviated or Horizontal wellbore? Yes I'ves	_				Length	of Condi	uctor Pina	required	None /			
Original Completion Date: Original Total Depth:	•				Projected Total Denth: 5,370'							
Water Source for Drilling Operations: Well Farm Pond Other SAXX					Format	ion at To	tal Depth:	Lansing-l	Kansas City			
Will Cores be taken? Will Cores be taken? Yes No	Original Completion L	Jale:	Onginal lota					Operations:		_		
Will Cores be taken? Will Cores be taken? Yes No	Directional, Deviated or H	-lorizontal welibore?	•	Yes √ No ´		Well	Farm Po	ond Othe	r_XXX_			
Will Cores be taken? Yes	If Yes, true vertical depth	i			DWR F	ermit #: _						
AFFIDAVIT KANSAS CORPORATION COMMISS the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. OCT 2 3 2007 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with through all unconsolidated materials plus a minimum of 20 left into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 0.3 - 2.0832 - 0000 For KCC Use ONLY API # 15 - 0.3 - 2.0832 - 0000 For KCC Use ONLY Approved by: Little 2.2007 Signature of Operator or Agent: Itele: Lease Analyst Remember to: File Dill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agen	Bottom Hole Location:						(Note	: Apply for Per	mit with DWA			
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Mail to. MCC Consequence District 100 C Market Boom 2070 Wilehite Kanage 67202												- 7

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20832-0000	Location of Well: County: Cheyenne
Operator: Rosewood Resources, Inc.	feet from N / V S Line of Section
Lease: Zweygardt	2,032' feet from E / V W Line of Section
Well Number: 23-08	Sec. 08 Twp. 03 S. R. 41 East ✓ Wes
Field: Zweygardt	
Number of Acres attributable to well: 40	ls Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SE - NE - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

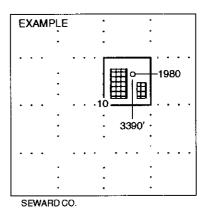
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 3 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Rosewood Reso	urces, Inc.	License Number: 33019					
Operator Address: 2711 N. Hask	ell Ave. Suit	te 2800, L	B #22, Dallas, TX 75204				
Contact Person: Storm Sands		Phone Number: (214) 756 - 6606					
Lease Name & Well No.: Zweygard	23-08		Pit Location (QQQQ):				
Type of Pit:	Pit is:		<u>SE _ NE _ SW</u>				
Emergency Pit Burn Pit	√ i Proposed	Existing	Sec. 08 Twp. 3S R. 41 ☐ East West				
Settling Pit	If Existing, date co	onstructed:	1,769 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	2,032 Feet from East / West Line of Section Cheyenne County				
Is the pit located in a Sensitive Ground Water		}No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Ves No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used? Drilling Mud				
Tit difficilisation (all but froming pito).	25 Length (fe	•	Width (feet) N/A: Steel Pits6(feet)				
		CONSERVATION DIVISION WIGHITA, KS					
Distance to nearest water well within one-mi	le of pit	Depth to shallowest fresh water N/A feet.					
N/A / feet Depth of water well	N/Afeet	Source of information: measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY	' :	Drilling Workover and Haul-Off Pite ONLY:					
Producing Formation:		Type of materi	Type of material utilized in drilling/workover: Bentonite Number of working pits to be utilized: 1				
			er of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure: Evaporation & Backfill					
Does the slope from the tank battery allow a flow into the pit? Yes No	Il spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	tements are true and	correct to the bes	t of my knowledge and belief.				
October 22, 2007 Date		8-5	Signature of Applicant or Agent				
	KCC	OFFICE USE O	NLY				
Date Received: 10/23/07 Permit Nu	mber:	Perm	it Date: 10/23/07 Lease Inspection: ☐ Yes ☐ No				