For KCC Use: Effective Date: District # SGA? XYes No

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

October 29th 2007		
Expected Spud Uate	Spot	<b>✓</b> East
month day year	SE Sec. 29 Twp. 23 S. R. 17	West
OPERATOR: License# 9829	3094 feet from N / VS Line of Se	
Namer Hill Ull & Gas Co. Inc.	test from Y E / W Line of Se	ection
Address: 429 Hutton Circle	Is SECTION   Regular Irregular?	
City/State/Zip: Lawrence, KS 66049	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Breck Hundley	County: Woodson	
Phone: 785-817-7305	Lease Name: Gleue Well #: 5	· · · · · · · ·
23274	Field Name: Neosho Falls-Leroy	
CONTRACTOR: License# 33374	Is this a Prorated / Spaced Field?	s 🗸 No
Name: L & 3 Set Vice, LLC	Target Formation(s): mississippi	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 180'	
✓ Oil Enh Rec ✓ Infield Mud Rotary	Ground Surface Elevation: 960	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	s No_
		s 🗸 No
	Depth to bottom of fresh water: 100+	
Seismic;# of Holes Other Other	Depth to bottom of usable water: 2987/50	
Otrier	Surface Pipe by Alternate: 1 2	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Operator:	Length of Conductor Pipe required: Note	<del> </del>
Well Name:	Projected Total Depth: 1300'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: mississippi	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other	
f Yes, true vertical depth:	DWR Permit #:	<del> </del>
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
KCC DKT #:	Will Cores be taken?	s 🗸 No
	If Yes, proposed zone:	
AFF	y experience years and a second point of the s	
	IDAVIT SANGA AMBORAS	EVED TON COMMIS
The undersigned hereby affirms that the drilling, completion and eventual pl	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORA	
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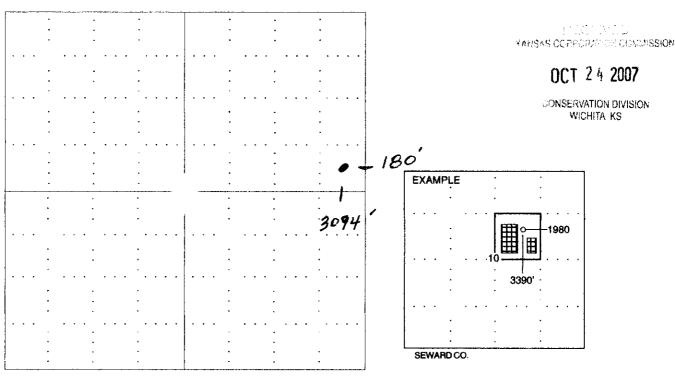
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-273/1-0000	Location of Well: County: Woodson
Operator: Hill Oil & Gas Co. Inc.	
Lease: Gleue	3094 feet from N / ✓ S Line of Section 180 feet from ✓ E / W Line of Section
Well Number: 5	Sec. 29 Twp. 23 S. R. 17 V East West
Field: Neosho Falls-Leroy	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔝 Irregular
QTR / QTR / QTR of acreage: SE _ SE _ NE _	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Hill Oil & Gas Co. Inc.		License Number: 9829			
Operator Address: 429 Hutton C	ircle, Lawre	ence, KS	66049		
Contact Person: Breck Hundley		Phone Number: ( 785 ) 817 - 7305			
Lease Name & Well No.: Gleue #5		Pit Location (QQQQ):			
Type of Pit:	Pit is:		SE SE NE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 29 Twp. 23 R. 17 📝 East 🗌 West		
Settling Pit	If Existing, date constructed:		3094 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		180 Feet from 🗸 East / 🗌 West Line of Section		
III YYY Supply Al THO, Of Teal Officeo)	200	(bbis)	Woodson County		
Is the pit located in a Sensitive Ground Water Area? Yes Ano		No	Chloride concentration:mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes 🗸	No	native clay		
Pit dimensions (all but working pits): 30 Length (feet) 8 Width (feet) N/A: Steel Pits					
Depth fro	Depth from ground level to deepest point: 5 (feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determint CEIVED not determine composition commissions and special monitoring. KANSAS CORPORATION COMMISSIONS		
			OCT 2 4 2007 CONSERVATION DIVISION WICHTIA, KS		
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	CONSERVATION DIVISION WICHITA, KS west fresh waterfeet.		
Distance to nearest water well within one-mile	·	Source of infor	CONSERVATION DIVISION WICHITA, KS west fresh waterfeet.		
n/afeet Depth of water well Emergency, Settling and Burn Pits ONLY:	feet	Source of informeasu  Drilling, Work	west fresh waterfeet. mation: redwell ownerelectric logKDWR		
n/a feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:	feet	Source of informeasu  Drilling, Worke Type of materia	west fresh waterfeet. mation: redwell ownerelectric logKDWR  over and Haul-Off Pits ONLY: all utilized in drilling/workover: fresh water		
n/a feet Depth of water well	feet	Source of informeasu  Drilling, Work  Type of material  Number of wor	west fresh waterfeet. mation: redwell ownerelectric logKDWR  over and Haul-Off Pits ONLY: all utilized in drilling/workover: fresh water king pits to be utilized; 1		
n/a feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:	feet	Source of informeasu  Drilling, Work  Type of materia  Number of wor  Abandonment	west fresh waterfeet. mation: redwell ownerelectric logKDWR  over and Haul-Off Pits ONLY: all utilized in drilling/workover: fresh water		
n/a feet Depth of water well	feet fluids to	Drilling, Work Type of materia Number of wor Abandonment Drill pits must i	west fresh waterfeet. mation:  redwell ownerelectric logKDWR  over and Haul-Off Pits ONLY:  all utilized in drilling/workover: fresh water  king pits to be utilized; 1  procedure: Evaporation and backfill.  be closed within 365 days of spud date.		
n/a feet Depth of water well	feet fluids to	Source of informeasu  Drilling, Work  Type of materia  Number of wor  Abandonment  Drill pits must to	west fresh waterfeet. mation:  redwell ownerelectric logKDWR  over and Haul-Off Pits ONLY:  all utilized in drilling/workover: fresh water  king pits to be utilized; 1  procedure: Evaporation and backfill.  be closed within 365 days of spud date.		
n/a feet Depth of water well	spilled fluids to	Source of informeasu  Drilling, Work  Type of materia  Number of wor  Abandonment  Drill pits must to	west fresh waterfeet. mation: redwell ownerelectric logKDWR  over and Haul-Off Pits ONLY: all utilized in drilling/workover: fresh water king pits to be utilized; 1 procedure: Evaporation and backfill.  de closed within 365 days of spud date.  of my knowledge and belief.		