For KCC Use: SGA? Yes X No

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

| 1851      | xpected Spud Date  | · · · · · · · · · · · · · · · · · · ·  |
|--|--|--|
| SECTION   Feature   Feat   | month day year   | <u> </u>   |
| Red Oak Evergy, Inc.   Inc.   Regular   Irregular      | PERATOR: ticense#  |  |
| Interest   1701 E. Kellogg set 7/0   Wellok pt. S. 67277   Wello   | Red Oak Energy Inc   |  |
| Wichield Proposition   Section Plat on inverse skie)   Widelice      | 7701 F Kellogg ste 710   | Is SECTIONRegularIrregular?  |
| Seein Davis      | Wichita KS. 67207  | (Note: Locate well on the Section Plat on reverse side)  |
| Lease Name:  | Kovin Davis  | Mallaco  |
| Section   Continue     | 318 <u>-852-</u> 7373  | Lease Name: J. SmithWeil #: 2  |
| Is this a Prorated / Spaced Field?    In the property of the p |  | Ladder Crook   |
| Multi Drilled For   Well Class:   Type Equipment:   Well Brilled For   Well Class:   Type Equipment:   Well Brilled For   Well Class:   Type Equipment:   Well Brilled For   Well Class:   Air Rotary   Well Cash   Air Rot   | ON/HACTOH: License#  |  |
| Mearest Lease or unit boundary:   789  | ame: Murfin Drilling Co., Inc  | Lt /   |
| Ground Surface Elevation: 3728   Specific Mode   Specific Mo   |  | 7001   |
| Gas   Storage   Pool Ext.   Air Rotary   Walter well within one mile:   Was   No   No   No   No   No   No   No   N   |  |  |
| Gas   Storage   Pool Ext.   Air Rotary   Public water supply well within one mile:   One   Not   One   |  |  |
| Depth to bottom of fresh water.   Soft   Depth to bottom of fresh water.   Soft   Depth to bottom of leasible water.   Soft   Depth to Bottom of leasibl   |  | •  |
| Spith to bottom of usable water: 1550  |  | 200  |
| Surface Pipe by Alternate: □ 1   | Seismic;# of Holes Other   | 1050   |
| DWWC: old well information as foliows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Well State vertical depth:  ORIGINAL Condition:  ORIGI | Other  |  |
| Deparator: Well Name: Original Completion Date: Yes Who Yes, true vertical depth: Well Core be taken? Well Gram Pond Other DWR Permit **: Well Gram Pond Other  Well Fam Pond Other  Well Fam Pond Other  Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  OCT 23 2007  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. Sension Corporation College  as agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office will be notified before well be indured bying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is ceremeted in;  8. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date.  6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date.  7. File Dill Pil Application (from CDP-1) with Intent to Drill;  8. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date;  8. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date;  8. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surfa | DWWO: old well information as follows:   | 350'   |
| Well Name: Original Completion Date: Original Total Depth:  Projected Total Depth: S150' Formation at Total Depth: Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling O |  | N/A  |
| Original Completion Date: Original Total Depth:  |  | EAEO   |
| Water Source for Drilling Operations:  Water Source For Source Fo |  | * Ainning Indian   |
| Well   Farm Pond Other   DWR Permit #:   Well   Farm Pond Other   DWR Permit #:   DWR Permit #:   DWR Permit #:   Will Cores be taken?   Yes   No   Yes   No   Will Cores be taken?   Yes   Yes   No   Will Cores be taken?   Yes   Ye   |  | ·  |
| Ves. true vertical depth::    DWR Permit #:   (Note: Apply for Permit with DWR   7)  | irectional, Deviated or Horizontal wellbore?   | <b>VI.</b>   |
| Will Cores be taken?  If Yes, proposed zone:    Yes    | Yes, true vertical depth:  |  |
| Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  OCT 2 3 2007  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface (ANSENDAL PRIVISION WICHITA KS.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix B*- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY  API # 15 - 199-20350000  Feet  In this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Remember to:   | ottom Hole Location:   | (Note: Apply for Permit with DWR   |
| AFFIDAVIT  RECEIVED  AFFIDAVIT  RECEIVED  Rece | CC DKT #:  |  |
| AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sea. SANSAS CORPORATION COMING is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface continuous through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Presiclent  Remember to:  For KCC Use ONLY  API # 15 - 199 - 203500000  Approved by: **MITO-34-07**  This authorization expires: 4-24-08**  If eet per Alt. Approved by: **MITO-34-07**  This authorization expires: 4-24-08**  Spud date: Agent: 4-24-08**  Agent: 4-24-08**  Approved by: **MITO-34-07**  The authorization void if drilling not started within 6 months of approval date.)  Well Not Drilled - Permit Expired  Signature of Operator or Agent: 4-24-08**  Well Not Drilled - Permit Expired  Signature of Oper |  | 00.00 00   |
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| For KCC Use ONLY  API # 15 - 199 - 203500000  API # 15 - 199 - 2035000000  Geet  Minimum surface pipe required  Approved by: [wh 10-34-07]  This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:   | he undersigned hereby affirms that the drilling, completion and eventual p<br>is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <b>prior</b> to spudding of well;  | RECEIVED Olugging of this well will comply with K.S.A. 55 et. SEANSAS CORPORATION CO.  |
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| N N  | ne undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into the strong of the well is dry hole, an agreement between the operator and the construction of the surface properties of the appropriate district office will be notified before well is either plus.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface of the surface price of the surface of  | PIDAVIT  RECEIVED  Received  OCT 2 3 2007  The drilling rig;  The underlying formation.  Received  Received  OCT 2 3 2007  The underlying formation.  Received  Received  Received  OCT 2 3 2007  The underlying formation.  WICHITA KS  Received  WICHITA KS  WICHITA KS  Received  WICHITA KS  WICHITA KS  Received  WICHITA KS  WICHITA |
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| Mail to: KCC - Conservation Division 130 S. Market - Room 2078 Wichita Kanasa 67202  | e undersigned hereby affirms that the drilling, completion and eventual per sagreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into the following and unconsolidated materials plus a minimum of 20 feet into the firm of the well is dry hole, an agreement between the operator and the completed district office will be notified before well is either plus in the firm of the properties of the spud date or the well shall be completed within 30 days of the spud date or the well shall ereby certify that the statements made herein are true and to the best of the spud date or the well shall ereby certify that the statements made herein are true and to the best of the spud date or the well shall ereby certify that the statements made herein are true and to the best of the spud date or the well shall ereby certify that the statements made herein are true and to the best of the spud date or the well shall ereby certify that the statements made herein are true and to the best of the spud date or the well shall ereby certify that the statements made herein are true and to the best of the spud date or the well shall ereby certify that the statements made herein are true and to the best of the spud date or the well shall ereby certify that the statements made herein are true and to the best of the spud date or the well shall ereby certify that the statements made herein are true and to the best of the spud date or the well shall ereby certified.  For KCC Use ONLY  API # 15   | PIDAVIT  RECEIVED  OUT 2 3 2007  Ach drilling rig;  of by circulating cement to the top; in all cases surface PIMSEMANTON TO Surface or prior to plugging;  the underlying formation.  WICHITA KS  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  the difference of plugging to surface within 120 days of spud date.  **#133,891-C, which applies to the KCC District 3 area, alternate II cementing to the plugged. In all cases, NOTIFY district office prior to any cementing.  If the Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 199-20350-0000           | Location of Well: County: Wallace  |
|---------------------------------------|--|
| Operator: Red Oak Energy, Inc.        | 1851feet from N / V S Line of Section  |
| Lease: J. Smith                       | 1851 feet from N / ✓ S Line of Section 1650 feet from E / ✓ W Line of Section                            |
| Well Number: 2                        | Sec1Twp15 S. R41 East  |
| Field: Ladder Creek                   |  |
| Number of Acres attributable to well: | Is Section: Regular or Irregular   |
| QTR / QTR / QTR of acreage:nesw       | If Section is Irregular, locate well from nearest corner boundary.  Section corner used:   NE NW SE ✓ SW |

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

| <br>•           |    |        | ·       | RECEIVED KANSAS CORPORATION COMMISSION |
|-----------------|----|--------|---------|--|
| •               |    | ·<br>· | • • • • | OCT 2 3 2007                           |
|                 |    |        |         | CONSERVATION DIVISION WICHITALKS       |
| <br>            |    |        |         |  |
| -               | -  | ·<br>  | • • •   | EXAMPLE                                |
| <br>1650        |    | <br>   |         | 1980                                   |
| <br>·<br>·<br>· |    | ·<br>· |         | 3390'                                  |
| <br>•           | 18 |        |         | SEWARD CO.                             |

## in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: in all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

| Operator Name: Red Oak Energy, II   | nc.                         | License Number: 3581   |  |  |  |
|---|-----------------------------|--|--|--|--|
| Operator Address: 7701 E. Kellogg   |                             |  |  |  |  |
| Contact Person: Kevin Davis   |                             |  | Phone Number: ( 316 ) 652 -7373                                      |  |  |
| Lease Name & Well No.: J. Smith #2  |                             | •  | Pit Location (QQQQ):   |  |  |
| Type of Pit:  | Pit is:                     |  | <u>_NESW_</u>  |  |  |
| Emergency Pit Burn Pit  | <b></b> ✓ Proposed          | Existing   | Sec. 1 Twp. 15 R. 41 ☐ East ✓ West                                   |  |  |
| Settling Pit  | If Existing, date o         | onstructed:  | 1851 Feet from North / South Line of Section                         |  |  |
| Workover Pit Haul-Off Pit   | Pit capacity:               | <del></del> -  | 1650 Feet from East / V West Line of Section                         |  |  |
| (If WP Supply API No. or Year Drilled)  | 1                           | 00 (bbls)  | Wallace County   |  |  |
| Is the pit located in a Sensitive Ground Water  | Area? ☐ Yes 🔽               | No   | Chloride concentration:mg/l  |  |  |
|   |                             |  | (For Emergency Pits and Settling Pits only)                          |  |  |
| is the bottom below ground level?   | Artificial Liner?  ☐ Yes  ✓ | No   | Native Solids and Bentonite  |  |  |
|   |                             |  | Native Solids and Bentonite  |  |  |
|   | 00 Length (fe               |  | Width (feet) N/A: Steel Pits   |  |  |
| Depth fr  | om ground level to de       | eepest point:  | 4(feet)  |  |  |
| If the pit is lined give a brief description of the material, thickness and installation procedure      |                             |  | edures for periodic maintenance and determining                      |  |  |
| material, trickiess and installation procedure  | •                           | liner integrity, including any special monitoring. RECEIVED  KANSAS CORPORATION COMMISSION |  |  |  |
|   |                             |  | 7.000  |  |  |
|   |                             | OCT 2 3 2007   |  |  |  |
|   |                             |  | CONSERVATION DIVISION  |  |  |
| Distance to nearest water well within one-mile  | of pit                      | Depth to shallo<br>Source of infor   | west fresh water 90 feet. WICHITA KS mation:                         |  |  |
| Aprox 2000 feet Depth of water well   | 258 feet                    | measu  | redwell owner electric log KDWR                                      |  |  |
| Emergency, Settling and Burn Pits ONLY:   |                             | Drilling, Workover and Haul-Off Pits ONLY:   |  |  |  |
| Producing Formation:  |                             | Type of materia  | Type of material utilized in drilling/workover: bentonite            |  |  |
| Number of producing wells on lease:   |                             | Number of working pits to be utilized:3  |  |  |  |
| Barrels of fluid produced daily:  | ·                           | Abandonment  | procedure: Cut windows, let dry, backfill and restore location       |  |  |
| Does the slope from the tank battery allow all spilled fluids to  |                             |  |  |  |  |
| flow into the pit? Yes No   |                             | Drill pits must t  | pe closed within 365 days of spud date.  of my knowledge and belief. |  |  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. |                             |  |  |  |  |
| $\mathcal{L}(\mathcal{O})$  |                             |  |  |  |  |
| 10-22-07 RCD  |                             |  |  |  |  |
| Date  |                             |  | gnature of Applicant or Agent  |  |  |
| KCC OFFICE USE ONLY   |                             |  |  |  |  |
|   |                             |  |  |  |  |
| Date Received: 10/25/07 Permit Number: Permit Date: 10/23/07 Lease Inspection: Yes X No                 |                             |  |  |  |  |