

For KCC Use: 9-3007
 Effective Date: _____
 District # 1
 SGA? Yes No

*** CHANGE ***

KANSAS CORPORATION COMMISSION 1012341
 OIL & GAS CONSERVATION DIVISION

Form C-1
 November 2005
 Form must be Typed
 Form must be Signed
 Books must be Filled

NOTICE OF INTENT TO DRILL
 Must be approved by KCC five (5) days prior to commencing well

CORRECTED
 10-24-07

Expected Spud Date: 10/20/2007
 month day year

OPERATOR: License# 33235
 Name: Chieftain Oil Co., Inc.
 Address 1: PO Box 124
 Address 2: _____
 City: KIOWA State: KS Zip: 67070
 Contact Person: Ron Molz
 Phone: 620-825-4030

Spot Description: _____
 SE SE NW Sec. 21 Twp. 34 S. R. 11 E W
 (0000) 2,980 feet from N / S Line of Section
2,232 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: Barber
 Lease Name: Jimmie Mack Well #: 1
 Field Name: N/A

* CONTRACTOR: License# ~~33769~~ 5929
 Name: ~~D+B Drilling, LLC~~ Duke Drilling

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippi/Simpson
 Nearest Lease or unit boundary line (in footage): 340
 Ground Surface Elevation: 1354 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Disposal Wildcat Cable
 Seismic; _____ # of Holes Other _____
 Other: _____
 If OWWO: old well information as follows: _____

Depth to bottom of fresh water: 80
 Depth to bottom of usable water: 180
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 300
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: 5800

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 OCT 24 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Formation at Total Depth: Arbuckle
 Water Source for Drilling Operations: Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____
Was: D+B Drilling # 33789
now: Duke Drilling # 5929

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

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 CONSERVATION DIVISION
 WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-21-07 Signature of Operator or Agent: [Signature] Title: Vice President

For KCC Use ONLY
 API # 15 - 007-23206-0000
 Conductor pipe required 0 feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: [Signature]
 This authorization expires: 3-25-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____