For KCC Use: Effective Date: District #. SGA? X Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Spot Switch Spot Switch Spot Switch	Must be approved by KCC live	(5) days prior to commencing well
OPERATOR: Licenses 33344 Name: Contest Charglose LLC OPERATOR: Licenses Will be licensed by the KCC OPERATOR: Well Diffect for: Well Diffect for: OPERATOR: Licenses Will be licensed by the KCC OPERATOR: Well Diffect for: Well Diffect for: OPERATOR: Licenses Will be licensed by the KCC OPERATOR: Licenses Will be licensed by the KCC OPERATOR: Well Diffect for: Well Diffect for: OPERATOR: Licenses Will be licensed by the KCC OPERATOR: Well Diffect for: Well Diffect for: OPERATOR: Well Consessed Will be licensed by the KCC OPERATOR: Well Consessed Will be licensed by the KCC OPERATOR: Well Consessed Will be licensed by the KCC OPERATOR: Well Consessed Will be licensed by licensed by Allerance: Implement will be most will be licensed will be licensed will be licensed by licensed by licensed licensed will be licensed by licensed by licensed on each drilling dig. The uniform amount of surface pipe as a specified below what is explained by licensed will be licensed below with the surface content of the licensed will be licensed below the will be licensed below the licensed by licensed will be licensed below will be licensed below the licensed by licensed l	Expected Spud Date October 29, 2007	3por
Section Sect		<u>SW NW Sec. 35 Twp. 28 S. R. 19 West</u>
Name: Clastic	33344	
Address. \$500 North May Arenus, Sales 300 Cornact Person, Richard Marine Cornact Person, Richard Person	OPERATOR: License#	feet from E / ✓ W Line of Section
Address: Odinatore Cry, Olahome Cry, Olahome 73120 Contact Person, Richard Marin Contact Person,	Name: Quest Ollerokee LLC	Is SECTION _ ✓ RegularIrregular?
Contract Prison, Richard Marin Prone: 605: 463: 685 08 CONTRACTOR: Licenses Will be licensed by the KCC Contractor: Licenses Will be licensed by	Oldehama City Oldohoma 72120	
Lease Name Morphy Millarm A Well #: 59-1	On World Grant Dip.	
Field Name. Chrickee Basin CBM Vos No	Contact Person: Richard Martin	County: Neoslio Koplay William A
In this a Prortated / Spaced Field? Yes No Name. Will advise on the ACC-1 In this a Prortated / Spaced Field? Target Formation(s): Cherovae Coals Marrer Lease or unit boundary: 660 Name. Well Difference Coals Marrer Lease or unit boundary: 660 Name. Well Difference Coals Name or the ACC-1 No.	Phone: (405) 463-6880	Lease Name: Kepley, William 7 Well #:
Target Formstonds : Clarcoset Coals Well Dilled For:	Will be licensed by the KCC	Field Name: Grieforce Basin Coliv
Well Drillod For Well Class: Type Equipment. Wearest Lease or unit boundary; 550 Ground Surface Elevation: 192 Surface Plep Elaumet to be set: 192 Surface Plep Elaumet to Deset: 192 Surface Plep Elaumet to Deset: 192 Surface Plep Elaumet to Deset: 192 Surface Plep Elaumet 192 Surface Elevation: 192 Surface Plep Elaumet 192 Surface Elevation: 192 Surface Plep Elaumet 192 Surface Plep Elaumet 192 Surface Elevation: 192 Surface	CONTRACTOR: License# Will be well as a series of the ACO 1	Is this a Prorated / Spaced Field?
Cound Surface Elevation: 827 Indeed	Name: Will advise on the Accord	Target Formation(s): Cherokee Coals
Oil	Wall Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 600
Salamic: a of Holes Willicent Cable Ca		Ground Surface Elevation.
Seismic do Holes Other		Water Well Within the dealtor lime.
Selamic		Public water supply well within one mile:
Surface Pipe by Alternate:		Depth to bottom of fresh water: 100
Surface Pipe by Alternate:	Seismic;# of Holes Other	Depth to bottom of usable water: 200 /50
If OWWO: old well information as follows: Operator: Operator: Operator: Original Completion Date:	✓ Other Coalded Methane	Surface Pipe by Alternate: ☐ 1 🗸 2
Length of Conductor Pipe required:	If CIABACO, and well information as follows:	
Projected Total Depth: 1300		
Original Completion Date:Original Total Depth:	•	
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Air		
If Yes, true vertical depth::	Original Completion Date:Original Total Depth:	•
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit with DWR	Directional Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air
Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes No Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes No Note: Apply for Permit with DWR Note: Apply for Permit with Security for Permit Note: Apply for Permit No		
AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seganSAS CORPORATION COMM it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approval notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface prior surface pipe sate sylvariation of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on long length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 · 133 - 27265000 Signature of Operator or Agent? File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Cotain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator o		
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through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. WiCHITA KS 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belight. Date: October 23, 2007 Signature of Operator or Agent: Approved by 44 10 3 400 feet Approved by 44 10 3 400 feet Approved by 44 10 3 400 feet This authorization expires: 43 400 feet This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: WichITA KS WicHITA KS the district office on plug length and placement is necessary prior to plugging; Semented in the district office and placement is necessary prior to plugging; Signature of Operator or Agent: WichITA KS The appropriate district office within 120 days of spud date. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of O	3 The minimum amount of surface pipe as specified below shall be se	et by circulating cement to the top; in all cases surface ping visitatives of by
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must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 23, 2007 Signature of Operator or Agent Title: VP For KCC Use ONLY API # 15 - 1333 - 27265000 Conductor pipe required 10 feet Minimum surface pipe required 20 feet per Alt. Approved by 10-3400 This authorization expires: 43408 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	6. If an ALTERNATE II COMPLETION, production pipe shall be cement	#122 801 C which applies to the KCC District 3 area, alternate II cementing
Nereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 23, 2007	Or pursuant to Appendix B - Eastern Kansas surface casing order	be plugged. In all cases. NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 133 - 272 (SOOO) Conductor pipe required Minimum surface pipe required Approved by Lab 10-34-07 This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Agent: Agent: Title: VP Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent:		
For KCC Use ONLY API # 15 - 133 - 272650000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best o	Timy knowledge and belief.
For KCC Use ONLY API # 15 - 133 - 272650000 Conductor pipe required	- Optobor 23, 2007	Title: VP
For KCC Use ONLY API # 15 - 133 - 272650000 Conductor pipe required	Date: October 23, 2007 Signature of Operator or Agenty	11110.
API # 15 - 133 - 272650000 API # 15 - 133 - 272650000 Conductor pipe required		·
Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	133-272650000	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required	None	File acreage attribution plat according to field proration orders;
Approved by 4 10-34-07 Approved by 4 10-34-07 This authorization expires: 4-34-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	30	
Approved by 4.34-08 This authorization expires: 4-34-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	Minimum surface pipe required	Submit plugging report (CP-4) after plugging is completed; Other uniform appropriate form dispension or injecting out uniform.
This authorization expires:	Approved by (44/0-24-07	
(This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired		
Spud date:Agent: Signature of Operator or Agent:		check the box below and return to the address below.
Spud date agoin	Tring delivering total a similar for deliver and the state of the stat	Well Not Drilled - Permit Expired
Date:	Spud date:Agent:	Signature of Operator or Agent:
		Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

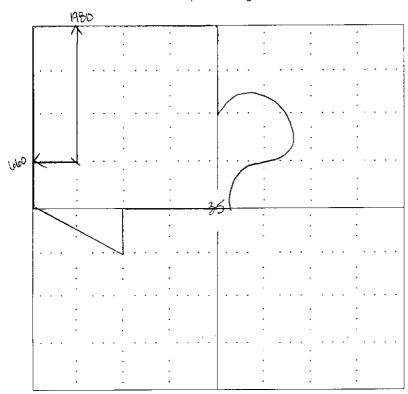
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

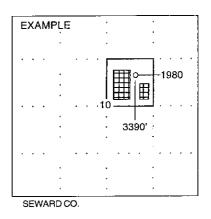
API No. 15 - 133-27265-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1980 feet from VN / S Line of Section
Lease: Kepley, William A.	660 feet from ☐ E / ✓ W Line of Section
Well Number: 35-1	Sec. 35 Twp. 28 S. R. 19 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: - SW - NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission OIL & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: O Ola			License Number: 33344
Operator Name: Quest Cherokee LLC			
Operator Address: 9520 North May	y Avenue, Sui	ite 300 Ok	lahoma City, Oklahoma 73120
Contact Person: Richard Marlin		Phone Number: (405) 463 - 6880	
Lease Name & Well No.: Kepley, Will	iam A. #35-1		Pit Location (QQQQ):
Type of Pit:	Pit is:		<u></u>
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 35 Twp. 28 R. 19
Settling Pit	If Existing, date co	onstructed:	1980 Feet from 🗸 North / South Line of Section
Workover Pit Haul-Off Pit			660 Feet from East / 📝 West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity: 300	(bbis)	Neosho
			County
Is the pit located in a Sensitive Ground Water	Area? 🔽 Yes 🔽	₩o	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ☑ No		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working nits):	30 Length (fe	et) 10	Width (feet) N/A: Steel Pits
Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 10 (feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, i	edures for periodic maintenance and determining notuding any special monitoring. Operation lasting approx 3 days
Distance to nearest water well within one-mile of pit Depth to shallo		west fresh waterfeet.	
Source of inform N/A feet Depth of water well feet measurement measureme		mation: redwell owner electric log KDWR	
			over and Haul-Off Pits ONLY:
		al utilized in drilling/workover: Air Drilled	
		king pits to be utilized. One RECEIVED	
		procedure: Air Dry, Back Fill and Cover	
Does the slope from the tank battery allow all spilled fluids to		DCT 2 4 2007 be closed within 365 days of spud date. ONSERVATION DIVISION	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
October 23, 2007 Date Date October 23, 2007 Signature of Applicant or Agent			
KCC OFFICE USE ONLY			
Date Received: 10/24/07 Permit Num	nber:	Perm	it Date: 10/24/07 Lease Inspection: Yes & No