For KCC Use:	10 22 27
Effective Date:	10-30-07
District #	<u> </u>
	Ca

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

### NOTICE OF INTENT TO DRILL

PERATOR: Licenses 8664  Name: M S Deling  Name:	SGA? Yes XNO	Mi	ust be ap	proved by KCC five	(5) days pi	ior to co	ommencir	ng well		All bla	nks must	be Filled
Section   Sect	Evpected Soud Date	October	29	2007	Snot							✓ East
September   Sept	Expected Spud Date	month	day	year		NW	SE	Sec 26	Twn 28	SB	21	West
Section   Regular   Irregular?	96/	84			1650				-			
Section   Regular   Irregular?	DPERATOR: License#	n- 197			1980							
Wolfe   Locate well on the Section Plat on reverse side)	Name: P. O. Box 87				is SEC	TION _			_			
County: **County** **C	Address: St. Paul, KS	66771								no roverce	e side)	
Converted   Secretary   Secr	iny/State/Zip: Mark Smith	hands and the second of the se		Add American	County	•				)II 1616131	3100)	
South   Sout	ontact Person:									w	ell #. 26-4	7
South a prometed / Spaced Field?   Target Formation(s): Miss Chet   Target Formation(s): Miss Che											OII #	
Target Formation(s):   Mass Chair   Means   Mass Chair   Mas	CONTRACTOR: License#	9684		- 4 77477				ed Field?			Ye	es VNc
Near at Lasse or unit boundary: 330	Name: M S Drilling								•		٠٠٠ ليسا	
Ground Surface Elevation:			_		Neares	t Lease	or unit bo	oundary: 330				
Coli   Grih Rec   Infleted   Mud. Rotary   Gas   Storage   Pool Ext.   Air Rotary   Cable   Seismic: # of Hotes   Other   Cable   Ca	Well Drilled For:	Well Class:	Туре	Equipment:	Ground	Surface	Elevation	ı:				_feet MSL
Value   Valu		· · · <u></u>										s V No
Depth to bottom of fresh water.   Do Depth to bottom of fresh water.   Do Depth to bottom of usable water.   Do Depth to	Gas 🖊 💹 Storag		. =	=								
Selamic;		· :	[]C	able								
COWNO: old well information as follows:   Coperator: N/A	Seismic;# of	Holes Other										
Length of Surface Pipe Planned to be set: 30 Conductor Pipe required: none    Comparator. N/A	Other				Surface	Dina h	. Alternate	. [ 1	2			
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations Commissions: Water Source for Britan Drilling Operations C	f OMMO, ald wall informs	tion on follows:			Length	of Surfa	ace Pipe F	Planned to be	set:			
Projected Total Depth: Miss Original Completion Date: Original Total Depth: Some Air Source for Drilling Operations: Water Source of Drilling Operations: Water Drilling Operations: Water Source of Drilling Operations: Water Drilling Operations: Wate					Length	of Cond	ductor Pip	e required: _nor	ie			
Formation at Total Depth: Miss  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR   )  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production easing is cemented in;  6. If an ALTENATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing within the prior to any cementing.  Prior KCC Use ONLY  Appl # 15 - O.3.7 - 2.1.94/bcxxxx  Approved by: ### 10-2.5.77  This authorization expires: #25.72  This authorization expires: #25.72  This authorization expires: #25.72  This authorization void if drilling not started within 6 months of approval date.    Fi					Project	ed Total	Depth: 8	50 .				
Water Source for Drilling Operations:  (Note: Apply for Permit with DWR   )  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling have a specified below shall be set by circulating cement to the the plugging in great the set through all unconsolidated materials plus a minimum of 20 feet into the undersigned hereby affirms and plugging in the set by set and plugging in the set by set and plugging in the set by set and plug												
If Yes, true vertical depth:	Original Completion De		giriai iotai		Water	Source f	or Drilling	Operations:		_		
Will Cores be taken?	Directional, Deviated or Ho	rizontal wellbore?		Yes 🗸 No	[]	Well	Farm P	ond Other	AIR			
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing usual be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Intereby certify that the statements made herein are true and to the best of my stavledge and belief.  For KCC Use ONLY  API # 15  O37 - 21946-0000  API # 15  O37 - 21946-0000  Feet per Alt. X(2)  Approved by: **Euth 10-35-07**  This authorization expires: **Jessor**  File acreage attribution plat according to field proration orders;  Notify appropriate district office as hours prior to workover or re-entry;  Notify appropriate district office as hours prior to workover or re-entry;  Notify appropriate district office as hours prior to workover or re-entry;  Notify appropriate district office and the prior to workover or re-entry;  Notify appropriate district office as hours prior to workover or	f Yes, true vertical depth:	week to the terminal to the te			DWR P	ermit #:	<del>-</del>					
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of the production of the prior of the prior to any cementing.  For KCC Use ONLY  API #15 - 037 - 21940-0000  Approved by: **Pull 1035 07**  This authorization expires: **Y-25 0P**  This authorization void if drilling not started within 6 months of approval date.  This authorization void if drilling not started within 6 months of approval date.  This authorization void if drilling not started within 6 months of approval date.  This authorization void if drilling not started within 6 months of approval date.  This authorization void if drilling not started within 6 months of approval date.  The completion form ACO-1 within 120 days of spud d	Bottom Hole Location:						(Note	e: Apply for Perr	nit with DV	VR 🗌 )		
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5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - O37 - 21940-0000  Conductor pipe required Nore feet  Minimum surface pipe required feet per Alt. (2)  Approved by: Full 10-25-07  This authorization expires: 4-25-08  (This authorization void if drilling not started within 6 months of approval date.)  Well Not Drilled - Permit Expired  Well Not Drilled - Permit Expired  Water Componention or spire in the surface within 120 days of spud date;  File Completion form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  RECEIVED	t is agreed that the follow  1. Notify the appropria  2. A copy of the appro  3. The minimum amou  through all unconso	ing minimum require te district office <b>pric</b> wed notice of intent int of surface pipe a didated materials plu	ements wi or to spuc to drill <b>sh</b> s specifie is a minin	Il be met: Iding of well; IsII be posted on ea Id below shall be se num of 20 feet into t	ch drilling r et by circula he underlyi	ig; ating ce ng form	ment to thation.	ne top; in all ca	ases surf	ace pipe		
For KCC Use ONLY API # 15 - 037 - 21946-0000  Conductor pipe required None feet Minimum surface pipe required feet per Alt. Approved by: Fulf 10-25-07  This authorization void if drilling not started within 6 months of approval date.)  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired	<ol> <li>The appropriate dist</li> <li>If an ALTERNATE II</li> <li>Or pursuant to Appropriate distribution</li> </ol>	trict office will be not I COMPLETION, pro endix "B" - Eastern within 30 days of the	tified befo oduction p Kansas s e spud da	ore well is either plug pipe shall be cement ourface casing order ate or the well shall	ged or pro ed from be #133,891- be plugged	duction flow any C, which I. <i>In al</i> i	casing is usable we applies cases, N	cemented in; vater to surfacto to the KCC Di	e within i	120 dayı rea, alte	s of spud	date. cementing
For KCC Use ONLY  API # 15 - 037 - 21946-0000  Conductor pipe required	10/22/02						vellet.	Title	:			
For KCC Use ONLY  API # 15 - 037 - 21946-0000  Conductor pipe required		5.9.10.010 01 001			T.		. /	,,0				
API # 15 - 037-21946-0000  Conductor pipe required								# 000 at		A. D.W		
Conductor pipe required	027-	219410-10	(AC)					•			ate:	6
Conductor pipe required feet  Minimum surface pipe required 20 feet per Alt. (2)  Approved by: [Mit 10-25-07]  This authorization expires: 9-25-08  (This authorization void if drilling not started within 6 months of approval date.)  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  RECEIVED  WALLS CORPORATION COMMISS	API # 15 - U2/7	· · · · · · · · · · · · · · · · · · ·	<u> </u>						_			3
Approved by: Lift 10-25-07  This authorization expires: 9-35-08  (This authorization void if drilling not started within 6 months of approval date.)  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - RECEIVED  Well Not Drilled - Permit Expired  WALKS CORPORATION COMMISS	Conductor pipe required.	/ Yorce	fe	et		_						entry;
Approved by: Lift 10-25-07  This authorization expires: 9-35-08  (This authorization void if drilling not started within 6 months of approval date.)  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - RECEIVED  Well Not Drilled - Permit Expired  WALKS CORPORATION COMMISS	Minimum surface pipe re	quired 20	fe	et per Alt. X(2)			•					
This authorization expires: 4-25-08  (This authorization void if drilling not started within 6 months of approval date.)  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  WANGE CORPORATION COMMISS	Approved by: Lut 10-	2507			- Obtai	n writter	approval	before disposi	ng or inje	cting sal	t water.	3
(This authorization void if drilling not started within 6 months of approval date.)  Check the box below and return to the address below.  Well Not Drilled - Permit Expired  WALKAS CORPORATION COMMISS		41.10-20									e) please	8
Well Not Drilled - Permit Expired	· ·		in 6 months	s of approval date.)	check	the box	k below ar	nd return to the	address	below.	0EN/E	!
Spud date: Agent: Signature of Operator or Agent: KANSAS CURPORATION COMMING.	,				U	Vell Not	Drilled - F	Permit Expired	,,,,,,,	e coppe		COMMISSI
	Spud date:	Agent:			Signa	ture of C	perator or	Agent:	KANSA	3 CORP	NACION (	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-21946-0000	Location of Well: County: Crawford
Operator: M S Drilling	·
Lease: Little	1650 feet from N / V S Line of Section 1980 feet from V E / W Line of Section
Well Number: 26-47	Sec. 26 Twp. 28 S. R. 21   East Wes
Field: wildcat	
Number of Acres attributable to well:	ls Section: Regular or Irregular
QTR / QTR / QTR of acreage: S2 - NW - SE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

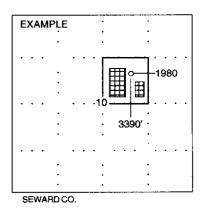
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

OCT 25 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: M S Drilling			License Number: 9684			
Operator Address: P. O. Box 87	St. Paul, KS	66771				
Contact Person: Mark Smith			Phone Number: ( 620 ) 449 - 2200			
Lease Name & Well No.: Little 26-47			Pit Location (QQQQ):			
		_ S2 NW SE				
Type of Pit:	Pit is:	Existing				
Emergency Pit Burn Pit	✓ Proposed  If Existing, date of		Sec. 26 Twp. 28 R. 21 Fast West			
Settling Pit Drilling Pit	ii Existing, date of	onstructed.	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:	<del></del>	Feet from Fast / West Line of Section			
	80	(bbls)	<u>Crawford</u> County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?			
✓ Yes No	Yes 🔽	No	native clay			
Pit dimensions (all but working pits):2	25 Length (fe	ant) 3				
	om ground level to de					
If the pit is lined give a brief description of the		T	edures for periodic maintenance and determining			
material, thickness and installation procedure		liner integrity, including any special monitoring.				
n/a		n/a				
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water ?feet. Source of information:				
n/a feet Depth of water well	n/a feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: AIR				
Number of producing wells on lease:	<del></del>	Number of working pits to be utilized: 1				
Barrels of fluid produced daily:		Abandonment procedure: backfill when dry				
Does the slope from the tank battery allow all	spilled fluids to		And the state of t			
flow into the pit? Yes No		Drill pits must I	pe closed within 365 days of spud date.  RECEIVED			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  KANSAS CORPORATION COMMI						
OCT 25 2007						
(0/22/0) / Military Chille Conseptration Division						
/ Date	<u> </u>	ignature of Applicant or Agent / WICHITA, KS				
KCC OFFICE USE ONLY						
Date Received: 10/32/07 Permit Number: Permit Date: 10/35/07 Lease Inspection: Yes 4 No						