#### For KCC Use: Effective Date: \_ District #\_ SGA? Yes X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five	e (5) days prior to commencing well
xpected Spud Date 10-30-07	Spot East
month day year	C S/2 SE Sec. 31 Twp. 27 S. R. 14 West
PERATOR: License# 33539	330 feet fromN / ✓ S Line of Section
ame: Cherokee Wells, LLC	660feet from VE / W Line of Section
ddress: P.O. Box 296	is SECTION Regular irregular?
ity/State/Zip: Fredonia, KS 66736	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Tracy Miller	County: Wilson
620-378-3650	Lease Name: Pryor Well #: A-2
/	Field Name: Cherokee Basin Coal Gas Area
ONTRACTOR: License# 33072	Is this a Prorated / Spaced Field?
ame: Well Refined Drilling	Target Formation(s): Mississippian
	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: Unknown feet MSL
Oil Enh Rec 📝 Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: est. 100'
Seismic;# of Holes Other	Depth to bottom of usable water: est. 200'
Other	Surface Pipe by Alternate: 1 \( \sqrt{2} \)
	Length of Surface Pipe Planned to be set: 10 Minimum
OWWO: old well information as follows:	Length of Conductor Pipe required: N/A
Operator:	Projected Total Depth: 1350'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other
Yes, true vertical depth:	DWR Permit #:(Note: Apply for Permit with DWR       )
lottom Hole Location:	
CC DKT #:	
	If Yes, proposed zone:
AF	FIDAVIT KANSAS COTE CONTROL COMP
he undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.
is agreed that the following minimum requirements will be met:	OCT 2 4 2007
Notify the appropriate district office <i>prior</i> to spudding of well;	ULI 47 2007
2. A copy of the approved notice of intent to drill shall be posted on e	ach drilling rig; CONSERVATION DIVISION
3. The minimum amount of surface pipe as specified below shall be s	set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation.
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plus in a ALTERNATE II COMPLETION, production gine shall be come.	nted from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "R" - Fastern Kansas surface casing order	er #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall	Il be plugged. In all cases, NOTIFY district office prior to any cementing.
hereby certify that the statements made herein are true and to the best	
Date: 10 23 07 _ Signature of Operator or Agent:	Title: Administrative Assistant
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
API # 15 - 205 - 27345-000	- File acreage attribution plat according to field proration orders;
Conductor pipe required None feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 40 feet per Alt.	- Submit plugging report (CP-4) after plugging is completed;
Approved by: Pur 10-25-07	- Obtain written approval before disposing or injecting salt water.
Approved by:	- If this permit has expired (See: authorized expiration date) please
This authorization expires: 42508	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired
O I I I I	Signature of Operator or Agent:
Spud date: Agent:	
	□ Date:

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27345-0000	Location of Well: County: Wilson
Operator: Cherokee Wells, LLC	330 feet from N / V S Line of Section
Lease: Pryor	660 feet from F E / W Line of Section
Well Number: A-2	Sec. 31 Twp. 27 S. R. 14 VE East Wes
Field: Cherokee Basin Coal Gas Area  Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: C - S/2 - SE - SE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		POLICIO DE ESTA MANTE MANTE POR LA COMMISSION
		OCT 24 2007
	 •	UC1 2 4 2007
		CONJERVATION DIVISION VSCHIFA, ES
:	<u> </u>	EXAMPLE
-		
		1980
	 	3390'
	PLACY A7	
-	A FELL	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cherokee Wells, LLC			License Number: 33539		
Operator Address: P.O. Box 296, Fredonia, KS 66736			Phone Number: ( 620 ) 378 - 3650		
Contact Person: Tracy Miller					
Lease Name & Well No.: Pryor A-2		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>C S/2 SE SE</u>		
Emergency Pit Burn Pit	Proposed Existing		Sec. 31 Twp. 27 R. 14 ✓ East ☐ West		
Settling Pit	If Existing, date constructed:		330 Feet from North / V South Line of Section		
Workover Pit Haul-Off Pit	Dit and other		Feet from ✓ East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Wilson County		
Is the pit located in a Sensitive Ground Water		No	Chloride concentration:mg/l		
Clayed become prefer of the clayed	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
is the bottom below ground level?  Yes No	Yes V	No	Natural Clay & Earth		
Pit dimensions (all but working pits):					
Depth ·	from ground level to de		edures for periodic maintenance and determinating to commission		
			CONSCIENATION DIVISION OF THE PROPERTY AND THE PROPERTY A		
			epth to shallowest fresh water est. 100+ feet.		
N/Afeet Depth of water well_	feet	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY	<b>/</b> :	Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water			
Number of producing wells on lease:		Number of working pits to be utilized: One			
Barrels of fluid produced daily: Abandonm		Abandonment	procedure: Remove Fluids, Allow to Dry, Level Surface		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
10 23 D7 Date		NW	Mullo Signature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: 10/24/02 Permit Nu	ımber:	<b>P</b> err	nit Date: 10/24/07 Lease Inspection: Yes 🚜 No		