auto

| For KCC Use: Effective Date: | | <i>10-3</i> 0-07 |
|------------------------------|-----|------------------|
| District # | . 4 | 9 |
| SGA? | Yes | X No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

| | November | 7 | 2007 | |
|--|--|--|--|--|
| Expected Spud Date | month | day | year | Spot East |
| OPERATOR: License#_3377 | 78 | | year | sw4 _ nw4 _ ne4 Sec. 32 Twp. 5 S. R. 20 ✓ west 4,290 _ feet from |
| Name. Shoreline Energy Partn | iers, LLC | | | teet from V E / W tine of Section |
| Address: 453 S. Webb Road # | 207 | | | Is SECTION Regular Irregular? |
| City/State/Zip: Wichita, KS 67 | 207 | | | (Note: Locate well on the Section Plat on reverse side) |
| Contact Person: Hi Lewis Phone: (316) 214-1738 | | | | County: Phillips Lease Name: Ray C Well #: 2 |
| Phone: (310) 214-1736 | | | | Lease Name: Ray C Well #: 2 Field Name: Ray |
| CONTRACTOR: License#_3 | 3755 | | | |
| Name: Quality Plus Oilfield S | Services, LLC | | | Is this a Prorated / Spaced Field? Target Formation(s): Reagan Sand |
| | | | | Nearest Lease or unit boundary: 330' |
| Well Drilled For: | Well Class: | | quipment: — | Ground Surface Elevation: 2,154' est feet MSI |
| Oil C Enh Red | H | | d Rotary | Water well within one-quarter mile: Yes ✓ No |
| Gas Storage | = | <u></u> | Rotary | Public water supply well within one mile: |
| ✓ OWWO Disposa | | Ca | ble | Depth to bottom of fresh water: 120' |
| Seismic;# of H | loles Other | | | Depth to bottom of usable water: 1,156 / 600 |
| Other | | | | Surface Pipe by Alternate: 1 2 |
| If OWWO: old well informati | ion as follows: | | _ | Length of Surface Pipe Planned to be set: 149' |
| Operator: OXY USA, Inc | · · · · · · · · · · · · · · · · · · · | | | Length of Conductor Pipe required: |
| Well Name: Ray C #2 | 42.40.4044 | | 2 5661 | Projected Total Depth: 3,566' Reagan Sand |
| Original Completion Date | e:_12-10-1941C | Original Total E | Depth: 3,000 | Formation at Total Depth: Reagan Sand Water Source for Drilling Operations: |
| Directional, Deviated or Hori | izontal wellbore? | | Yes V No | Well Farm Pond Other Lease Salt Water |
| If Yes, true vertical depth: | | | | DWR Permit #: |
| Bottom Hole Location: | | | | (Note: Apply for Permit with DWR |
| KCC DKT #: | | | | Will Cores be taken? Yes ✓ No |
| | | | | If Yes, proposed zone: |
| | | | ΔFF | DAVIT RECEIVED |
| | | | | |
| The undersigned hereby af | firms that the dril | ling, completi | on and eventual of | ugging of this well will comply with K.S.A. 55 et. sed. |
| The undersigned hereby af | firms that the dril | ling, completi | ion and eventual pl | ugging of this well will comply with K.S.A. 55 et. seq. |
| It is agreed that the following | ng minimum requ | irements will | ion and eventual pl be met: | ugging of this well will comply with K.S.A. 55 et. Seq. OCT 24 2007 |
| Notify the appropriate A copy of the approv | ng min i mum requ e district office p i red notice of inter | irements will <i>rior</i> to spuddi nt to drill <i>sha</i> l | ion and eventual pl be met: ing of well; Il be posted on eac | ugging of this well will comply with K.S.A. 55 et. Seq. OCT 24 2007 ch drilling rig; |
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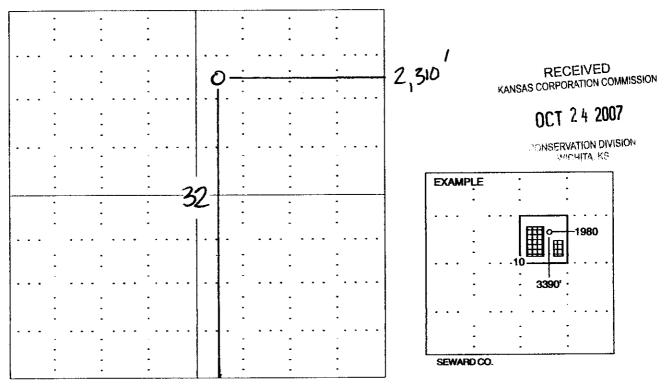
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or speced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15-15-047-005-34-00-01 | Location of Well: County: Phillips |
|--|--|
| Operator: Shoreline Energy Partners, LLC | |
| Lease: Ray C | 4,290 feet from N / S Line of Section 2,310 feet from Feet from E / E / W Line of Section |
| Well Number: 2 | Sec. 32 Twp. 5 S. R. 20 East ✓ West |
| Field: Ray | |
| Number of Acres attributable to well: | Is Section: Regular or Irregular If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

4,290

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: SHORELINE ENERGY PARTNERS, LLC | | | License Number: 33778 | | | |
|---|--------------------------------|--|---|---|--|--|
| Operator Address: 453 S. WEBB F | ROAD #100, \ | WICHITA, I | KS 67207 | i | | |
| Contact Person: HI LEWIS | | | Phone Number: (316) 214 - 1738 | | | |
| Lease Name & Well No.: RAY C #2 | | | Pit Location (QQQQ): | | | |
| Type of Pit: | Pit is: | | SW4 _ NW4 _ NE4 | | | |
| Emergency Pit Burn Pit | ✓ Proposed | Existing | Sec. 32 Twp. 5 R. 20 ☐ East 📝 West | | | |
| Settling Pit Drilling Pit | If Existing, date constructed: | | 4,290 Feet from North / V South Line of Section | | | |
| Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit capacity: | | 2,310 Feet from ✓ East / West Line of Section PHILLIPS County | | | |
| Is the pit located in a Sensitive Ground Water | Area? Yes | ∰No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | | |
| Is the bottom below ground level? Yes No | Artificial Liner? ✓ Yes | No | How is the pit lined if a plastic liner is not used? | | | |
| Pit dimensions (all but working pits): | Length (for | | Width (feet)N/A: Steel Pits | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic, 6 mm, dig pit & install before filling with water | | Describe proce liner integrity, i | edures for periodic maintenance and determiningECEIVED notuding any special monitoring. KANSAS CORPORATION COM DCT 2 4 2007 | | | |
| Distance to nearest water well within one-mil | e of pit | Depth to shallo | CONSERVATION DIVISION WICHITALKS Weest fresh water 1974 113 feet. | | | |
| N/Afeet | | Source of information: | | | | |
| Emergency, Settling and Burn Pits ONLY | | Drilling, Workover and Haul-Off Pits ONLY: | | | | |
| Producing Formation: | | Type of material utilized in drilling/workover: Salt water | | | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: one | | | | |
| Barrels of fluid produced daily: | | Abandonment procedure: haul fluids to disposal | | | | |
| Does the slope from the tank battery allow al flow into the pit? Yes No | l spilled fluids to | Drill pits must be closed within 365 days of spud date. | | | | |
| I hereby certify that the above state | ements are true and | correct to the bes | at of my knowledge and belief. | 9 | | |
| 10-23-07 Date | - AL LANGUAGE PROPERTY | S | Signature of Applicant or Agent | | | |
| | ксс | OFFICE USE O | NLY | | | |
| Date Received: 10/44/67 Permit Num | nber: | Perm | hit Date: $\frac{16/24/07}{2}$ Lease Inspection: \square Yes $\boxed{\chi}$ No | | | |

| 'Æ OF KANSAS ATE CORPORATION COMMISSION .00 Colorado Derby Bldg Wichita, KS 67202 | | WELL PLUGGING RECORD K.A.R82-3-117 | | | API NUMB | ER15-N | #47-00534-0000 -NA | |
|--|--|--|--|--|--------------------|-------------------------------------|-----------------------|--|
| | | 15-147-00534-00-00 | | -00 ; | LEASE NAME Ray C | | 3 | |
| • | | TY | PE OR PRINT Fill out completely d return to | | WELL NUM | eer <u>2</u> | | |
| | | NOTICE: 1 | Fill out <u>comp</u> d return to iv. Office wi | <u>letely</u> thin | 4296 Q | GD cos | V Section Line | |
| | | 00157 5. | 30 days. | | 2310 | Ft. from 1 | E Section Line | |
| LEASE OPERATOR OF | | | i | SEC. 32 | TWP. 55 RG | E. 20 (x)or(W) | | |
| ADDRESS P. O. Box | 26100 | ······································ | | | COUNTY | Phillips | | |
| PHONE# (405) 749-23 | 09 Operators | License #54 | <u>47</u> | 1 | Date Wel | l Completed | 12/10/41 | |
| Character of Well | Oil . | | | ; | Plugging | Commenced | 8/31/94 | |
| (Oil, Gas, D&A, SWE |), Input, Wate | er Supply We | 11) | ; | Plugging | Completed _ | 8/31/94 | |
| The plugging propos | sal was approv | red on | | | <u> </u> | | (date) | |
| by | ennis Hamel | | | · | (KC | C District A | Agent's name). | |
| Is ACO-1 filed? | No | If | not, is well | log att | ached?_ | No | | |
| Producing Formation | n Reagan | Depth t | o Top <u>3520</u> | Bo | ottom 3 | 542 T. | .D. <u>3566</u> | |
| | | | | | | | | |
| Show depth and thic OIL, GAS OR WATER | | water, oil | • | | CASING | RECORD | | |
| Formation | | From | то | Size | | ut in | Pulled Out | |
| Reagan | Oil | 3520 | 3542 | 8 5/8 | _1 | 49 | | |
| | | | | 5 1/2 | 3 ! | 552 | | |
| | | | | | | | | |
| | | | | <u> </u> | | | L | |
| Describe in detail placed and the meth state the character | ods used in i | .ntroducing : | it into the h | ole. I | f cement | or other p | lug were used, | |
| Perf'd @ 1700 & 100 | 60. RIH w/ 2 | 3/8 tbg to 3 | 100. Mixed & | pumped | 60sks 60 | 0/40 Poz w/1 | 50# hulls. | |
| POOh w/tbq to 2100. 80sks cmt. Circ'd o | mt to surface | ed busks cm B. POOH w/tb | q. Hooked up | to 5 1 | /2 csq. { | <u>to 1100. Mix</u> E pumped 50s | ks cmt. | |
| Shut-in press 100#. | Hooked up to | 8 5/8. Pumj | ped 50sks cmt is necessary, | w/100# | Hulls. | Shut-in pre: | ss 100#. | |
| Name of Plugging Co | | | • | 17.5-4 | | | 3363 8003 | |
| Address 505 W. Com | | | | | an Ks | cense No | 2003 | |
| NAME OF PARTY RESPO | | | | - | | | | |
| STATE OF OKLA | LHOMA CO | DUNTY OF | OKLAHOMA | ., ss. | | | | |
| Jerry Ledlow being first duly swith herein contained and correct, so help me | orn on oath, and the log of God. STATE CO | RECEIVED REC | I have knowled described we SSION Signature (Address) | ige of the last in | The facts Thed the | the same | 73126-0100 | |
| SUBSC | RIBED AND SWO CUNSE W | RN TO before HVA FUN DIVISI ICHITA, KANSAS | me this <u>/</u> 3 | <u>. #</u> . d. | ay of | September Kluer ry Public | , 19 <u>94</u> | |
| | | | es: 5- | | - | | | |

Form CP-4 Revised 05-88