For KCC Use: 10-30-07 District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well	, , , , , , , , , , , , , , , , , , ,
Expected Spud Date 10-30-07	Spot C - E/2 NW NE Sec. 6 Twp. 28 S. R. 14 660 ✓ teet from ✓ N / S Line of 1	East West
OPERATOR: License# 33539	660 feet from ✓ N / S Line of 1680 feet from ✓ E / W Line of	
Name. Cherokee Wells, LLC	Is SECTION ✓ RegularIrregular?	Cocion
Address: P.O. Box 296	·	
Address: City/State/Zip: Fredonia, KS 66736	(Note: Locate well on the Section Plat on reverse side)	
Contact Person. Iracy Miller	County: Wilson Lease Name: Reed Well #: A-2	2
Phone: 620-378-3650	Lease Name: Reed Well #: A-2 Field Name: Cherokee Basin Coal Gas Area	
33072		
CONTRACTOR: License#_33072 Name: Well Refined Drilling	Target Formation(s): Mississippian	Yes 🔽 No
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'	
	Ground Surface Elevation: 920.18	feet MSL
	Vidici Wolf William Oile quarter inves	Yes 🗹 No_
	r abito stator bappi, train minimi +	Yes / No
	Depth to bottom of fresh water: est. 100'	
Seismic; # of Holes Other	Depth to bottom of usable water:	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum	
Operator:	Length of Conductor Pipe required: NA	
Well Name:	Projected Total Depth: 1350'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
· · · · · · · · · · · · · · · · · · ·	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	Yes 🗸 No
	If Yes, proposed zone:	
	grammar to grammar to the control of	- 1
AFF	DAVIT	COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual p	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:	nrt 2 4 2	กก7
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on ea. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the control of the surface district office will be notified before well is either plus of the ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 	of by circulating cement to the top; in all cases surface pipe shall, the underlying formation. Is is instructed and placement is necessary prior to puge or production casing is cemented in; and from below any usable water to surface within 120 days of spurification, which applies to the KCC District 3 area, alternate II	plugging; ud date. I cementing
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief	
Date: 10 23 07 Signature of Operator or Agent:	Title: Administrative Assistan	<u>it</u>
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	!
API # 15. 205-27348-0000	- File Completion Form ACO-1 within 120 days of spud date;	6
Conductor pipe required Nove feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re 	e-entry:
267	- Submit plugging report (CP-4) after plugging is completed;	, ond,
Minimum surface pipe required feet per Alt. 2	- Obtain written approval before disposing or injecting salt water	0 ! :
Approved by: [ut 10-25-07]		127
This authorization expires: 4,25-08 (This authorization void if drilling not started within 6 months of approval date.)	 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 	, \
,	Well Not Drilled - Permit Expired	!_
Spud date:Agent:	Signature of Operator or Agent:	— ?
	Date:	—

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APINO. 15 -205-27348-COOD	Location of Well: County: Wilson
Operator: Cherokee Wells, LLC	660feet from ✓ N / S Line of Section
Lease: Reed	1680 feet from 🗸 E / 🗌 W Line of Section
Well Number: A-2	Sec. 6 Twp. 28 S. R. 14 ✓ East West
Field: Cherokee Basin Coal Gas Area Number of Acres attributable to well: QTR / QTR / QTR of acreage: C - E/2 - NW - NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		1080' FEL	METO UTVILID Kareans cota-revatiou commission OCT 2 4 2007
		Recd A-2	JAJAWA JAWAWA Militari Ma
:	: : : :		EXAMPLE
			10 1980
			3390' -
			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cherokee Wells, LLC		License Number: 33539		
Operator Address: P.O. Box 296, Fredonia, KS 66736				
Contact Person: Tracy Miller		Phone Number: (620) 378 - 3650		
Lease Name & Well No.: Reed A-2			Pit Location (QQQQ):	
Type of Pit:	Pit is:		C _ E/2 _ NW _ NE	
Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit	Proposed If Existing, date of	Existing onstructed:	Sec. 6 Twp. 28 R. 14 ✓ East West 660 Feet from ✓ North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	1680 Feet from ✓ East / West Line of Section Wilson County	
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level? Yes No	Artificial Liner? Yes ✓ No		How is the pit lined if a plastic liner is not used? Natural Clay & Earth	
Pit dimensions (all but working pits): 30 Length (feet) 40 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)				
material, thickness and installation procedur	e.	ilner integrity, i	OCT 24 2007	
			Depth to shallowest fresh water est. 100+ feet.	
N/A feet Depth of water well feet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY	:	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	Type of material utilized in drilling/workover: Fresh Water	
Number of producing wells on lease: Numb		Number of wor	Number of working pits to be utilized: One	
Barrels of fluid produced daily: Abar		Abandonment	Abandonment procedure: Remove Fluids, Allow to Dry, Level Surface	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
10/23/07 Date Mull Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 10/34/07 Permit Number: Permit Date: 10/24/€? Lease Inspection: Yes € No				