

***CORRECTED**
10-25-07

For KCC Use:
Effective Date: 10-16-07
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION 1012860
OIL & GAS CONSERVATION DIVISION

Form C-1
November 2005
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10/19/2007
month day year

OPERATOR: License# 5086
Name: Pintail Petroleum, Ltd.
Address 1: 225 N MARKET STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 2024
Contact Person: Flip Phillips
Phone: 316-263-2243

CONTRACTOR: License# 30606
Name: Murfin Drilling Co., inc.

Well Drilled For: Oil Gas Seismic; # of Holes Other:
Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

* **INAS: Depth to bottom of usable water 180'**
IS: Depth to bottom of usable water 840'

Spot Description:
NW NE NW SW Sec. 27 Twp. 15 S. R. 21 E W
2,510 feet from N / S Line of Section
860 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Trego
Lease Name: Unrein 'JL' Well #: 1-27
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi
Nearest Lease or unit boundary line (in footage): 960

Ground Surface Elevation: 2334 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

* Depth to bottom of fresh water: 150
Depth to bottom of usable water: 180 840'
Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 200
Length of Conductor Pipe (if any): 0
Projected Total Depth: 4300

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 Well Farm Pond Other: Hauled

DWR Permit #: (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-9-07 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY
API # 15 - 195-22499-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: WTHM 10-11-07 / Bull 10-2507
This authorization expires: 4 11 08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 E
 W