For KCC Use: /O-3/-07
Effective Date: /O-3/-07
District # 3
SGA? | Yes | X | No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

expected Spud Date		East
		Vest
PERATOR: License# 32710	lect from Tit 7 Do and or decision	
Jame: Laymon Oil II, LLC	495feet from ∠FE / W Line of Section Is SECTION ✓ RegularIrregular?	1
ddress: 1998 Squirrel Road	IS SECTION _ Hegular Irregular?	
City/State/Zip: Neosho Falls, KS 66758	(Note: Locate well on the Section Plat on reverse side)	
Contact Person, Kenneth Laymon	County: Woodson	
hone: 620-963-2495	Lease Name: Alexander Well #: 95-07	
32710	Field Name: Vernon	-
CONTRACTOR: License# 32710 / License# 32	Is this a Prorated / Spaced Field? Yes 📝	/ No
lame: company tools	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 165	
✓ Oil / Enh Rec ✓ Infield / Mud Rotary	Ground Surface Elevation: n/a feet	MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWO Disposal Wildcat Cable	Public water supply well within one mile:	/ No
	Depth to bottom of fresh water: 100	
Seismic;# of Holes Other	Depth to bottom of usable water: 150	
[]Outer	Surface Pipe by Alternate: 1 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 1120	
Original Completion Date: Original Total Depth:	Formation at Total Depth: none	
	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
Yes, true vertical depth:		
res, true verifical deptir	DWR Permit #:	
·	DWR Permit #:(Note: Apply for Permit with DWR	
ottom Hole Location:		No
ottom Hole Location:	(Note: Apply for Permit with DWR	No
ottom Hole Location: CCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? If Yes, proposed zone: ☐ Yes	No
ottom Hole Location: CC DKT #: AFFI	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	ED.
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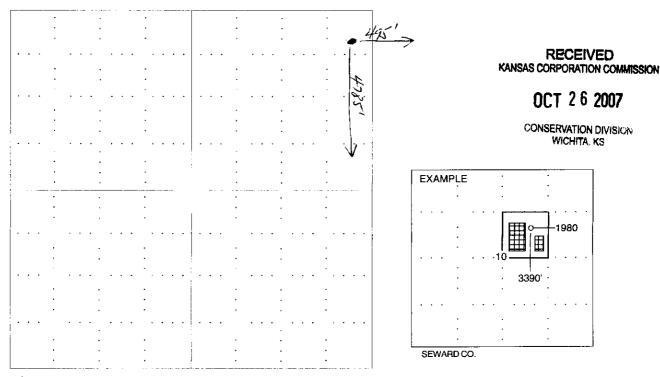
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-273/3-0000	Location of Well: County: Woodson				
Operator: Laymon Oil II, LLC	•				
Lease: Alexander	495	feet from N / S Line of Section feet from E E / W Line of Section			
Well Number: 95-07 Field: Vernon	Sec. 02 Twp. 24	S. R. 16 Ves			
Number of Acres attributable to well:	Is Section: 📝 Regular or	Irregular			
QTR / QTR / QTR of acreage:ne ne ne	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Workover Pit						
Phone Number: (620) 963 2495	Operator Name: Laymon Oil II, LLC		License Number: 32710			
Pit Location (QGQQ): Type of Pit:	Operator Address: 1998 Squirrel R	load, Neosho	Falls, KS	66758		
Type of Pit: Emergency Pit Burn Pit Pit is: Settling Pit Orilling Pit Fit capacity: 240 (bbls) Pit capacity: 249 Pit capacity: 240 Pit capacity: 249 Pit capacity: 240 Pit capacity: 249 Pit capacity: 249 Pit capacity: 240 Pit			Phone Number: (620) 963 - 2495			
Type of Pit: Emergency Pit Burn Pit Pit is: V Proposed Existing Sec 02 _ Twp _ 24 _ R _ 16 _ V East West Settling Pit V Drilling Pit F Existing, date constructed: 47.85						
Emergency Pit			NE NE NE			
Settling Pit			Evietina			
Setting not				4785 Feet from North / South Line of Section		
Pit capacity: 240 Pit cap						
Step No Notice Step No Notice No Notice No No Notice No No No No No No No N		Pit canacity:		495 Feet from ✓ East / ☐ West Line of Section		
Is the bottom below ground level? V Yes No	(If WP Supply API No. or Year Drilled)	1 ' '	(bbls)	Woodson	County	
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Native Clay	Is the pit located in a Sensitive Ground Water					
Pit dimensions (all but working pits):50 Length (feet)8			<i>g</i> · · ·	l .	and Settling Pits only)	
Pit dimensions (all but working pits):	Is the bottom below ground level?			How is the pit lined if a plastic li	ner is not used?	
Depth from ground level to deepest point: 4	✓ Yes	Yes ✓	No	Native Clay		
Depth from ground level to deepest point: 4	Pit dimensions (all but working pits):	50 Length (fe	eet) 8	Width (feet)	N/A: Steel Pits	
Describe procedures for periodic maintenance anches and installation procedure. Describe procedures for periodic maintenance anches anches and installation procedure. Describe procedures for periodic maintenance anches anches anches and installation procedure. Describe procedures for periodic maintenance anches anches anches anches anches and installation procedure. Describe procedures for periodic maintenance anches anch						
Source of information: N A feet Depth of water well feet measured well owner electric log KDV					CONSERVATION DIVISION WICHITA, KS	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. MDV Type of material utilized in drilling/workover: drilling gel Number of working pits to be utilized: one Number of working pits to be utilized: one Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
Emergency, Settling and Burn Pits ONLY: Producing Formation:				measuredwell owner electric log KDWR		
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date. Drill pits must be closed within 365 days of spud date. Abandonment procedure: Drill pits must be closed within 365 days of spud date.			Drilling, Workover and Haul-Off Pits ONLY:			
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 10/23/07 Abandonment procedure: backfill with dirt Drill pits must be closed within 365 days of spud date.			Type of materi	pe of material utilized in drilling/workover: drilling gel		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief.	Number of producing wells on lease: Number of wo					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 10/23/07 Drill pits must be closed within 365 days of spud date. Drill pits must be closed within 365 days of spud date.	Barrels of fluid produced daily: Abandonment		procedure: backfill with dirt			
10/23/07 Legis Legis Legis			Drill pits must	s must be closed within 365 days of spud date.		
Segura I The I	I hereby certify that the above stat	ements are true and o	correct to the bes	t of my knowledge and belief.		
Sequent of the sequence of			2.2	. 7 .		
Date // Signature of Applicant or Agent	10/23/07 Date	<u> </u>	year Trey	Signature of Applicant or Agent		
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KCC OFFICE USE ONLY		KCC	OFFICE USE O	NLY		
Date Received: 10/26/67 Permit Number: Permit Date: 10/26/67 Lease Inspection: Yes	Date Received: 10/26/c7 Permit Nur	nber:	Perm	iit Date: 10/26/07 Lease I	Inspection: Yes V No	